

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87411
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
JUN 11 2019
RECEIVED

WELL API NO. 30-025-42545
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMNM33955
7. Lease Name or Unit Agreement Name Halfway SWD Federal #001
8. Well Number 001
9. OGRID Number 289936
10. Pool name or Wildcat SWD;Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
R360 Permian Basin, LLC

3. Address of Operator
4507 Carlsbad Highway Hobbs, NM 88240

4. Well Location
Unit Letter M:845feet from the South line and 1030 feet from the West line
Section 22 Township 20s Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Alter and replace Tubing and Packer <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On March 20, 2019 R360 Permian Basin, LLC (R360) signed and submitted a FORM C-103 which includes a proposal start date of April 15, 2019 to alter and replace Halfway SWD-001 tubing and packer. R360 would like to respectfully change the proposed start date for the below procedures to July 8, 2019.

The proposed procedures include the following:

- Contact NMOCD specialist 24 hours prior to equipment mobilization.
- Move in workover rig and associate equipment consisting of: Pump & Tank, hydraulic catwalk (laydown machine), living quarters
- Install BOP equipment (double ram and annular preventers)
- Remove existing 4-1/2" injection tubing
- Pick up workstring and run in with Retrievable Seal Bore (RSB) packer retrieving tool. Release and recover existing RSB packer
- Run new 7" x 4-1/2" RSB packer (stainless) on workstring tubing. Pull out while laying down workstring tubing
- Run new injection tubing consisting of 4-1/2", 11.6 lb/ft, LTC x BTC, internally plastic-coated injection tubing and new packer
- Acidize well with 10,000 gls. of 15% HCL- If needed
- Coordinate with OCD specialist to conduct mechanical integrity test (annulus pressure integrity test).

Spud Date:

Rig Release Date:

Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Garza TITLE Environmental Scientist DATE 4/12/2019

Type or print name: Stephanie Garza E-mail address: Stephanieg@r360es.com PHONE: 956-458-0515

For State Use Only

APPROVED BY: Kenny Tate TITLE Compliance Officer A DATE 6-18-19
 Conditions of Approval (if any):