

**HOBBS OCD**  
JUN 10 2019  
OCD Hobbs  
**RECEIVED**

**WELL COMPLETION OR RECOMPLETION REPORT AND**

5. Lease Serial No. NMNM114988

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**  
rebecca.deal@dvn.com

8. Lease Name and Well No. **SEAWOLF 1-12 FED 85H**

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)  
**OKLAHOMA CITY, OK 73102** Ph: **405-228-8429**

9. API Well No. **30-025-43766-00-S1**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 1 T26S R33E Mer NMP  
At surface **NENE 200FNL 800FEL 32.079185 N Lat, 103.520111 W Lon**  
Sec 1 T26S R33E Mer NMP  
At top prod interval reported below **NENE 677FNL 962FEL**  
Sec 12 T26S R33E Mer NMP  
At total depth **SESE 246FSL 999FEL**

10. Field and Pool, or Exploratory **WC025G09S25336D-UPPER WC**

11. Sec., T., R., M., or Block and Survey or Area **Sec 1 T26S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **08/18/2017** 15. Date T.D. Reached **02/17/2018** 16. Date Completed **10/21/2018**  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* **3325 GL**

18. Total Depth: MD **22730** TVD **12724** 19. Plug Back T.D.: MD **22611** TVD \_\_\_\_\_ 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL** 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skes. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1010		960		0	460
8.750	7.625 P-110	29.7	0	12805		958		0	0
6.750	5.500 P-110	20.0	0	22704		859		10000	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13033	22564	13033 TO 22564		1158	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13033 TO 22564	24,083.977# PROP, 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/06/2018	11/30/2018	24	→	1828.0	2801.0	4123.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	494.0	→	1828	2801	4123	1532	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

**ACCEPTED FOR RECORD**  
MAY 11 2019  
*Dinah Nizante*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #446872 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due: 4/24/2019*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	905	1230	BARREN	RUSTLER	905
SALADO	1230	4992	BARREN	SALADO	1230
BASE OF SALT	4992	5192	BARREN	BASE OF SALT	4992
DELAWARE	5192	9418	OIL/GAS	BONE SPRING	9418
BONE SPRING	9418	12469	OIL/GAS	DELAWARE	9418
WOLFCAMP	12469		OIL/GAS	WOLFCAMP	12469

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 9658' & 8 3/4" hole @ 12,819'. RIH w/ 203 jts 7 5/8" 29.70# P-110 BTC csg & 79 jts 7 5/8" 29.70# P-110 STL, set @ 12,805'.

Production casing as follows: TD 6-3/4" hole @ 22,730'. RIH w/ 260 jts 5-1/2" 20# P-110 VAMTOP HT csg, 232 jts 5-1/2" 20# P-110 VAMSG csg, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,704'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #446872 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0073SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 12/07/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Intent  As Drilled

API # <b>30-025-43766</b>		
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Property Name: <b>SEAWOLF 1-12 FED</b>	Well Number <b>85H</b>

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>33E</b>		<b>677</b>	<b>NORTH</b>	<b>962</b>	<b>EAST</b>	<b>LEA</b>
Latitude <b>32.0778741</b>					Longitude <b>103.5206389</b>			NAD <b>83</b>	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>33E</b>		<b>204</b>	<b>NORTH</b>	<b>799</b>	<b>EAST</b>	<b>LEA</b>
Latitude <b>32.0791732</b>					Longitude <b>103.5201095</b>			NAD <b>83</b>	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
<b>P</b>	<b>12</b>	<b>26S</b>	<b>33E</b>		<b>300</b>	<b>SOUTH</b>	<b>1012</b>	<b>EAST</b>	<b>LEA</b>
Latitude <b>32.0515204</b>					Longitude <b>103.5208017</b>			NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number