

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

**QDN #012819**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **LINDA GOOD**  
 Email: **linda.good@dvn.com**

3. Address **P O BOX 250** 3a. Phone No. (include area code)  
**ARTESIA, NM 88201** Ph: **405.552.6558**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 29 T23S R32E Mer NMP  
 At surface **SENW 2317FNL 2652FEL 32.101864 N Lat, 103.697174 W Lon**  
 Sec 29 T25S R32E Mer NMP  
 At top prod interval reported below **SWNE 2628FNL 1847FEL**  
 Sec 20 T25S R32E Mer NMP  
 At total depth **NWNE 33FNL 1974FEL**

5. Lease Serial No. **NMLC061869**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. **NMNM137151**

8. Lease Name and Well No. **MORAB 29-20 FED COM 3H**

9. API Well No. **30-025-43776-00-S1**

10. Field and Pool, or Exploratory **WC025G08S253235G-LWR BONE SPR**

11. Sec., T., R., M., or Block and Survey or Area **Sec 29 T23S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **08/01/2018** 15. Date T.D. Reached **08/18/2018** 16. Date Completed **11/07/2018**  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* **3362 GL**

18. Total Depth: **MD 18045 TVD 10366** 19. Plug Back T.D.: **MD 17959 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1043		1075		0	
12.250	9.625 J-55	40.0		4326		1680		0	
8.750	5.500 P110RY	17.0		11078					
8.500	5.500 P110RY	17.0		18037		2205		1700	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10161							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10704	17922	10704 TO 17922		685	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10704	17922	10704 TO 17922		685	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10704 TO 17922	FRAC W/1260 GAL ACID & 10,610,245# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/07/2018	11/30/2018	24	→	1231.0	2451.0	2046.0			POW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1231	2451	2046	1991	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 11 2019

*[Signature]*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #446307 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Reclamation Due: 5/7/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	915	1300	BARREN	RUSTLER	915
SALADO	1300	4534	BARREN	SALADO	1300
DELAWARE	4534	8597	OIL/GAS	DELAWARE	4534
BONE SPRING	8597		OIL/GAS	BONE SPRING	8597

32. Additional remarks (include plugging procedure):  
CBL log will be mailed Fed-Ex overnight.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #446307 Verified by the BLM Well Information System.**  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0071SE)

Name (please print) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI

Signature (Electronic Submission) Date 12/04/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***



Intent  As Drilled

API #  
30-025-43776

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MORAB 29-20 FED COM	Well Number 3H
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Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	29	25S	32E		2520	NORTH	2007	EAST	LEA
Latitude					Longitude				NAD
32.1016750					103.6951191				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	29	25S	32E		2080	NORTH	1976	EAST	LEA
Latitude					Longitude				NAD
32.1028825					103.6950268				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	20	25S	32E		156	NORTH	1974	EAST	LEA
Latitude					Longitude				NAD
32.1226866					103.6950610				83

Is this well the defining well for the Horizontal Spacing Unit?  No

Is this well an infill well?  Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #  
30-025-43775

Operator Name: Devon Energy Production Co., L.P.	Property Name: Morab 29-20 Fed Com	Well Number 2H
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KZ 06/29/2018