

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD HOBBS
JUN 10 2019
RECEIVED

5. Lease Serial No.
NMNM114992

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
FIGHTING OKRA 18-19 FED 2H

9. API Well No.
30-025-43991-00-S1

10. Field and Pool, or Exploratory
WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T26S R34E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3371 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr

Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL
rebecca.deal@devn.com

3. Address 333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 18 T26S R34E Mer NMP
NENW 330FNL 1665FWL 32.049788 N Lat, 103.512162 W Lon

At top prod interval reported below Sec 18 T26S R34E Mer NMP
NWNW 603FNL 1254FWL

At total depth Sec 19 T26S R34E Mer NMP
SESW 211FSL 1663FWL

14. Date Spudded
02/08/2018

15. Date T.D. Reached
05/01/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/14/2018

18. Total Depth: MD 22728
TVD 12789

19. Plug Back T.D.: MD 22634
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	819		770		0	452
8.750	7.625 P-110	29.7	0	13015		1192		8000	0
6.750	5.500 P-110	20.0	0	22709		828		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12859	22402	12859 TO 22402		1160	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12859 TO 22402	23,877,000# PROP, 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/2018	01/14/2019	24	→	1445.0	2379.0	4863.0			POW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		459.0	→	1445	2379	4863	1646		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
APR 28 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #450864 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 6/14/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	767	1040	BARREN	RUSTLER	767
SALADO	1040	5156	BARREN	SALADO	1040
BASE OF SALT	5156	5274	BARREN	BASE OF SALT	5156
DELAWARE	5278	9418	OIL/GAS	DELAWARE	5278
BONE SPRING	9418	12722	OIL/GAS	BONE SPRING	9418
WOLFCAMP	12722		OIL/GAS	WOLFCAMP	12722

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 12,000' & 8-3/4" hole @ 13,027'. RIH w/ 294 jts 7-5/8" 29.7# P-110 BTC csg & 29 jts 7-5/8" 29.7# P-110 Liberty FJM csg, set @ 13,015.3'.

Production casing as follows: TD 6-3/4" hole @ 22,728'. RIH w/ 493 jts 5-1/2" 20# P-110 EC VAMTOP HT csg & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,718.9'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #450864 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs

Committed to AFMSS for processing by DINAH NEGRETE on 04/22/2019 (19DCN0093SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 01/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-43991		2 Pool Code 98094		3 Pool Name WC-025 G-09 S253336D; UPPER WOLFCAMP	
4 Property Code 319566		5 Property Name FIGHTING OKRA 18-19 FED			6 Well Number 2H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3371.0

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 S	34 E		330	NORTH	1665	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 S	34 E		211	SOUTH	1633	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 18 LAT. = 32.0506923°N LONG. = 103.5175349°W NMSP EAST (FT) N = 383134.75 E = 794089.79</p> <p>W/4 CORNER SEC. 18 LAT. = 32.0434328°N LONG. = 103.5175361°W NMSP EAST (FT) N = 380493.86 E = 794109.39</p> <p>SECTION CORNER LAT. = 32.0361689°N LONG. = 103.5175372°W NMSP EAST (FT) N = 377851.35 E = 794129.02</p> <p>W/4 CORNER SEC. 9 LAT. = 32.0289053°N LONG. = 103.5175382°W NMSP EAST (FT) N = 375208.95 E = 794148.66</p> <p>SW CORNER SEC. 19 LAT. = 32.0216520°N LONG. = 103.5175419°W NMSP EAST (FT) N = 372570.26 E = 794167.44</p>		<p>N/4 CORNER SEC. 18 LAT. = 32.0506978°N LONG. = 103.5089724°W NMSP EAST (FT) N = 383156.93 E = 796742.73</p> <p>E/4 CORNER SEC. 18 LAT. = 32.0506993°N LONG. = 103.5004452°W NMSP EAST (FT) N = 383177.75 E = 799384.71</p> <p>E/4 CORNER SEC. 18 LAT. = 32.0434462°N LONG. = 103.5004355°W NMSP EAST (FT) N = 380539.17 E = 799408.06</p> <p>SECTION CORNER LAT. = 32.0361972°N LONG. = 103.5004293°W NMSP EAST (FT) N = 377902.09 E = 799430.33</p> <p>E/4 CORNER SEC. 19 LAT. = 32.0289377°N LONG. = 103.5004198°W NMSP EAST (FT) N = 375281.22 E = 799453.63</p> <p>SE CORNER SEC. 19 LAT. = 32.0216783°N LONG. = 103.5004145°W NMSP EAST (FT) N = 372620.35 E = 799475.65</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Rebecca Deal</i> 1/12/2019 Signature Date Rebecca Deal, Regulatory Analyst Printed Name rebecca.deal@dvn.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 12 2019 Date of Survey F. JARAMILLO Signature and Seal of Professional Surveyor Certificate Number SURVEY NO. 4811A</p>	
---	--	--	--	--	--

Intent ☐ As Drilled ☒

API #
30-025-43991

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIGHTING OKRA 18-19 FED	Well Number 2H
--	---	-------------------

Kick Off Point (KOP)

UL D	Section 18	Township 26S	Range 34E	Lot 1	Feet 97	From N/S NORTH	Feet 1215	From E/W WEST	County LEA
Latitude 32.0504293					Longitude 103.5136132			NAD 83	

First Take Point (FTP)

UL D	Section 18	Township 26S	Range 34E	Lot 1	Feet 603	From N/S NORTH	Feet 1254	From E/W WEST	County LEA
Latitude 32.0490367					Longitude 103.5134884			NAD 83	

Last Take Point (LTP)

UL N	Section 19	Township 26S	Range 34E	Lot	Feet 537	From N/S SOUTH	Feet 1617	From E/W WEST	County LEA
Latitude 32.0231342					Longitude 103.5123248			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018