Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OC

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL C	OMPL	ETION C	R REC	OMPLI	ETION R	EPOR'	T AND L	OG	2019		ease Serial IMNM114				
la. Type of	Well 🛛	Oil Well	Gas '	Well [Dry	Other		Jt	71 4.2. •			Indian, Al	ottee or	Tribe Na	me	
b. Type of	Completion	_	lew Well	☐ Work	Over	□ Deepen	☐ Ph	ug Back	ECE	NFI	7 11	nit or CA	oreeme	nt Name	and No	
		Othe	er					• 5	ECE		J. U.	ini oi ca i	1gr contro	in Name	and 140	'•
2. Name of DEVON	Operator NENERGY I	PRODUC	CTION COE	4R%AMtreb		ct: REBEC		AL .				ease Name IGHTING			D 7H	
3. Address			DAN AVEN , OK 73102				n. Phone in: 405-2:	No. (include 28-8429	area code)	9. A	Pi Well No		5-44093	-00-X1	
4. Location	of Well (Rep	ort locati	on clearly ar 34E Mer Ni	d in accon	dance wit	h Federal re	quiremen	ts)*			10. J	Field and P VC025G0	ool, or E	xplorator	y SER W	
At surfa	ce NENW	330FNL	. 1725FWL Sec	32.049789 18 T26S	R34E Me	er NMP	1 W Lon				11.	NKNOWI Sec., Se r Area Se	M., or	Block and	Surve	v -
At top p	rod interval r Sec	eported b 19 T265	elow NEN 3 R34E Mer	IW 792FN NMP	IL 2290F	WL						County or F		13. St		INIVIE
At total		W 199F	SL 2275FE									EA ´		N		
14. Date Sr 02/11/2	oudded 2018			ate T.D. Re /21/2018	eached		i 🗆 D A	te Complete & A 🔀 14/2018	ed Ready to I	Prod.	17. 1	Elevations (33	(DF, KB 72 GL	, RT, GL)*	
18. Total D	epth:	MD TVD	2298 1291		9. Plug B	ack T.D.:	MD TVD	12	833	20. De	pth Bri	dge Plug S		MD TVD	•	
	lectric & Oth	er Mecha	nical Logs R	un (Submi	copy of	each)			22. Was	well core		No No	☐ Yes	(Submit a	nalysi	s)
CBL										ctional Si		No No		(Submit a (Submit a		
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in well)							/				
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	•	tom Stag ID)	e Cemento Depth		f Sks. & of Cement		y Vol. BL)	Cement	Top*	Amou	nt Pull	ed
14.750	10.7	50 J-55	45.5		0	813			77	0			0			364
8.750	1	5 P-110	29.7	i e		2921			109	1 —		/_	1250			0
6.750	5.50	<u>0 P-110</u>	20.0	 	0 2	22980			86	1 -		 	11408			0
	1				+					+		ļ	-			
	<u> </u>						· · · · ·	 		1		†				
24. Tubing	Record															
Size	Depth Set (M	ID) P	acker Depth	(MD)	Size	Depth Set	(MD)	Packer De	oth (MD)	Size	De	epth Set (M	ID) 1	Packer De	pth (N	ID)
25. Produci	na Intervals			i_	1	26 Perfe	oration Re	nord.		L	Щ.					
	ormation	Т	Тор	 	Bottom	20.1 CIR		d Interval	- Т	Size	Т,	No. Holes	Ţ	Perf. St	afric	
A)	WOLFC	AMP		3402	2284	7	CHOIAC	13402 TC	22847	312.0			OPEN		atus	
B)																
C)																
D)			1.0	<u> </u>												
	racture, Treat		ment Squeez	e, Etc.				Amount on	l Tree of l	detorial						
**	Depth Interva 1340		847 23,249,	497# PRO	, 0 GAL A	ACID		Amount and	1 Type of t	viateriai						
					•											
												·				
29. Des du et		<u> </u>														
Date First	ion - Interval	Hours	Test	Oil	Gas	Water	Oil	Gravity	Gas		Product	tion Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Cor	T. API	Gravi	ty						
12/15/2018 Choke	01/09/2019 Tbg. Press.	Csg.	24 Hr.	1565.0 Oil	2428 Gas	Water		::Oil	Well:	San (C	FP	TED F	l'RN	(ECO	RD	<u> </u>
Size	Flwg. 0	Press.	Rate	BBL	MCF	BBL	Rat	io	ŀ	1,,0						
28a Produc	sion - Interva	500.0		1565	242	8 62	30	1551		POW	 	·				
Date First	Test	Hours	Test	Oil	Gas	Water	Oit	Gravity	Gas	+	Produ	on Method	8 20	19	$\overline{}$	\vdash
Produced	Date	Tested	Production	BBL	MCF	BBL	Сот	π. API	Gravi	ty		in.L	1/1	لاريب		l
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		::Oil	Well	Status D	IDEA!	J OF LAN	MAG	GEMEN	IT	 -
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Rat	10			CAR	RLSBAD F	IELD O	FFICE	·•]

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #450763 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***

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Date First Test Hours Test Date Test Date Test Production Date Test Date Test Production Date Date Test Date Production Date Date Production Date	28b. Proc	duction - Interv	/al C									
Code: The Press Pr	Date First	Test	Hours								Production Method	
Size Production Interval D Description Test Description Tes	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	vity		
23c. Preduction - Interval D Due Frent Team	Choke Size								Wel	l Status		
Ten		_	1.000.				1					
Date Trained Production Set MCF BBL Corr. AP Convey	28c. Prod	luction - Interv	al D				<u>.</u>					
Prog. Prog	Date First Produced										Production Method	
Prog. Prog			1		0.7	C	W	C 07		D Co	<u> </u>	
SOLD Formation Top Bottom Descriptions, Contents, etc. Formation Top Bottom Descriptions, Contents, etc. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Degree RUSTLER Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Degree Meas. Degree RUSTLER SALADO 1040 SASE OF SALT 5156 S274 BARREN BARREN BASE OF SALT 5156 S275 S425 BARREN BASE OF SALT 5156 BARREN BASE OF SALT 5156 S276 SOLIGAS DELAWARE 5275 S452 DILIGAS	Size	Flwg.							Wei	ii Status		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including driph interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Dep RUSTLER 767 1040 BARREN SALADO 1040 5150 BARREN SALADO 1040 5150 BARREN SALADO 1040 5150 BARREN SALADO SALT 1040 SALADO 1040 1040 SALADO 1040 SALADO SALT 1040 SALADO 1040 SALADO SALT 1040 SALT 1040 SALADO SALT 1040 SALT 10			Sold, used	for fuel, vent	ed, etc.)		•		. 1			
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Standor 1040 5156 BARREN SALADO 1040 5156 BARREN SALADO 1040 5156 BARREN SALADO BASE OF SALT 5156 5274 BARREN SALADO BASE OF SALT 5156 DELAWARE 5275 9452 OIL/GAS DELAWARE 5275 9452 OIL/GAS DELAWARE 5275 9452 OIL/GAS DELAWARE 5276 BONE SPRING 9452 12568 OIL/GAS DELAWARE 5274 BARREN SALADO BASE OF SALT 5156 DELAWARE 5274 BARREN SALADO BASE OF SALT 5156 DELAWARE 5274 BARREN SALADO BASE OF SALT 5156 DELAWARE 5274 BONE SPRING 9452 12568 OIL/GAS DELAWARE 5274 BONE SPRING 9452 WOLF-CAMP 9452 12568 OIL/GAS BONE SPRING 9452 WOLF-CAMP 12568 OIL/GAS BONE SPRING 9452 12568 0IL/GAS BONE SPRING 9452 12568 0IL/GAS BONE SPRING	30. Surnr	nary of Porous	Zones (I	nclude Aquife	rs):					31. For	mation (Log) Markers	
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dep	tests,	including dep							es			
RUSTLER \$ALADO 1040 BASE OF SALT 5156 5175 9452 01L/GAS DELAWARE 5274 BONE SPRING 9452 12568 01L/GAS NOLFCAMP 12568 01L/GAS N		Formation		Тор	Bottom		Descript	tions, Contents, et	с.		Name	
SALADO 1040 5156 BARREN BASE OF SALT 5156 5274 9452 OIL/GAS DELAWARE BONE SPRING 9452 OIL/GAS	RUSTLE	R		767	1040	BA	RREN			RU	ISTLER	
DELAWARE BONE SPRING 9452 12568 01L/GAS 01L/GA	SALADO					BA	RREN					1040
32. Additional remarks (include plugging procedure): Intermediate casing as follows: TD 9-7/8" hole @ 9837 & 8 3/4" hole @ 12,935". RIH w/ 215 its 7-5/8" 29.7# P-110 BTC csg & 60 jts 7-5/8" 29.7# LIBERTY FJM csg, set @ 12,920.5'. Production casing as follows: TD 8-3/4" hole @ 12,935" & 8-1/2" hole @ 22,988". RIH w/ 248 jts 5-1/2" 20# P110EC VAMTOP HT, 229 jts 5-1/2" 20# P-110EC VAMSG csg, & 2 jts 4-1/2" 33. Circle enclosed attachment: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #450763 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DINAH NEGRETE on 44/2/2/2019 DDNO(992SE) Name (please print) REBECCA DEAL Title REGULATORY ANALYST Signature (Electronic Submission) Date 01/15/2019	DELAWA	RE		5275	9452	OIL	/GAS		·	DE	LAWARE	5274
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	Nam	e(please print)	REBEC									
	Sione	ature	(Flectro	nic Submiss	ion)			Data (01/15/201	19		
	Signa	atule	LIECTIO	inc Submiss	ionj			Date	01/13/201			

District. J
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District JI
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District. JII
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District JY
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

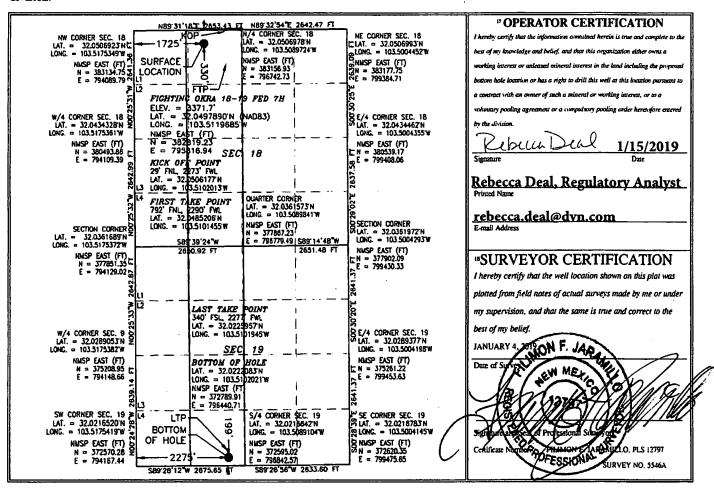
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

•	API NUMBE	er .	Pool Code Pool Name									
30-025-44093 98094 BOBCAT DRAW; UPPER WOLF							CAMP					
⁴ Property	Code			6	⁶ Well Number							
30884 FIGHTING OKRA 18-19 FED									7H			
'OGRID	No.		6 Operator Name									
6137	'		DEVON ENERGY PRODUCTION COMPANY, L.P. 33									
		•			" Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
^	0 10 200 240				220	NODELL	1775	SECTION	T 177.4			

С	18	26 S	34 E		330	NORTH	1725	WEST	LEA		
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	19	26 S	34 E	199		SOUTH	2275	WEST	LEA		
¹² Dedicated Acres	Joint o	r Infiil "C	onsolidation	Code 15 Or	der No.						
320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Inten	t	As Dril	led xx													
API #	025-440	93														
Ope DE\	rator Na	me: NERGY P	PRODUC	١	Property Name: FIGHTING OKRA 18-19 FED								Well Number 7H			
Kick C	Off Point	(KOP)														
UL C	Section 18	Township 26S	Range 34E	Lot	Feet 29		From NOR		Feet 227		From	E/W	County LEA			
Latitu		I	10.12	_	Longitu 103.5		L						NAD 83			
First 1	Гаке Poir	nt (FTP)														
UL C	Section 18	Township 26S	Range 34E	Lot	Feet 792					Feet 2290		E/W	County LEA			
Latitu	ode 048520	l	<u>, </u>		Longitu	ongitude NAD 03.5101455 83										
	ake Poin		•													
UL N	Section 19	Township 26S	Range 34E	Lot	Feet 340		m N/S OUTH	Feet 227		From WES		Count LEA	TY .			
12.0	ode 022595	7			_	Longitude NAD NAD 83										
s this	well the	defining v	vell for the	e Horiz	zontal Sp	oacin	g Unit?	[]	N]						
s this	well an	infill well?	. 1	Y]			. •								
	I is yes p ng Unit.	lease provi	ide API if a	availab	le, Oper	ator	Name	and v	vell n	umbei	for [Definir	ng well fo	or Horizontal		
API#	30-025-	43991														
Ope	rator Nai	me:	1			Property Name:								Well Number		
Devo	on Energ	y Produc	tion Co.			Figh	nting ()kra	18-1	8 Fed				2H		
		•														

KZ 06/29/2018