

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

JUN 10 2019

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM114988

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
rebecca.deal@dvn.com

8. Lease Name and Well No.
SEAWOLF 1-12 FED 94Y

3. Address 333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code)
Ph: 405-228-8429

9. API Well No.
30-025-44138-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 169FNL 788FEL 32.079269 N Lat, 103.520111 W Lon
 At top prod interval reported below NENE 787FNL 1725FEL
 At total depth SWSE 363FSL 1637FEL

10. Field and Pool, or Exploratory
BOBCAT DRAW-UPR WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T26S R33E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded
08/20/2017
15. Date T.D. Reached
01/22/2018
16. Date Completed
 D & A Ready to Prod.
10/20/2018

17. Elevations (DF, KB, RT, GL)*
3324 GL

18. Total Depth: MD 22387 TVD 12588
19. Plug Back T.D.: MD 22295 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1025		980		0	460
8.750	7.625 P-110	29.7	0	13099		954		0	281
6.750	5.500 P-110	20.0	0	22347		859		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12961	22197	12961 TO 22197		1160	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12961 TO 22197	23,582,774# PROP, 0 GAL ACID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/06/2018	11/30/2018	24	→	1781.0	3053.0	5153.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	503.0	→	1781	3053	5153	1714	POW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #447143 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 4/30/2019

ACCEPTED FOR RECORD
MAY 11 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	908	1256	BARREN	RUSTLER	908
SALADO	1256	4987	BARREN	SALADO	1256
BASE OF SALT	4987	5197	BARREN	BASE OF SALT	4987
DELAWARE	5197	9452	OIL/GAS	DELAWARE	5197
BONE SPRING	9452	12550	OIL/GAS	BONE SPRING	9452
WOLFCAMP	12550		OIL/GAS	WOLFCAMP	12550

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 8688' & 8 3/4" hole @ 13,100'. RIH w/ 189 jts 7-5/8" 29.70# P-110 BTC csg & 100 jts 7-5/8" 29.70# P-110 STL, set @ 13,099'.

Production casing as follows: TD 6-3/4" hole @ 22,387'. RIH w/ 259 jts 5-1/2" 23# P-110 VAMHT csg, 228 jts 5-1/2" 23# P-110 VAMSG csg, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,347'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #447143 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0079SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 12/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Intent As Drilled

API # 30-025-44138		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SEAWOLF 1-12 FED	Well Number 94Y

Kick Off Point (KOP)

UL A	Section 1	Township 26S	Range 33E	Lot	Feet 163	From N/S NORTH	Feet 788	From E/W EAST	County LEA
Latitude 32.0792857					Longitude 103.5200748				NAD 83

First Take Point (FTP)

UL B	Section 1	Township 26S	Range 33E	Lot	Feet 787	From N/S NORTH	Feet 1725	From E/W EAST	County LEA
Latitude 32.0775717					Longitude 103.5231015				NAD 83

Last Take Point (LTP)

UL O	Section 12	Township 26S	Range 33E	Lot	Feet 553	From N/S SOUTH	Feet 1631	From E/W EAST	County LEA
Latitude 32.0522177					Longitude 103.5227998				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? **N**

Is this well an infill well? **Y**

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43765		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: Seawolf 1-12 Fed	Well Number 84H

KZ 06/29/2018