

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

**JUN 10 2019**  
**OCD Hobbs**  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM114992

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
FIGHTING OKRA 18-19 FED 3H

9. API Well No.  
30-025-44172-00-S1

10. Field and Pool, or Exploratory  
WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T26S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3371 GL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Email: rebecca.deal@dvn.com

3. Address P O BOX 250  
ARTESIA, NM 88201

3a. Phone No. (include area code)  
Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 18 T26S R34E Mer NMP  
NENW 330FNL 1775FWL 32.049789 N Lat, 103.511871 W Lon  
At top prod interval reported below Sec 18 T26S R34E Mer NMP  
NENW 696FNL 2331FWL 32.049789 N Lat, 103.511871 W Lon  
At total depth Sec 19 T26S R34E Mer NMP  
SESW 209FSL 2270FWL 32.022568 N Lat, 103.510185 W Lon

14. Date Spudded  
02/10/2018

15. Date T.D. Reached  
04/03/2018

16. Date Completed  
 D & A  Ready to Prod.  
12/14/2018

18. Total Depth: MD 22596  
TVD 12713

19. Plug Back T.D.: MD 22491  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	817		770		0	364
8.750	7.625 P-110	29.7	0	13022		1162		0	856
6.750	5.500 P-110	20.0	0	22574		743		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12920	22360	12920 TO 22360		1154	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12920 TO 22360	23,887,984# PROP. 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/2018	01/14/2019	24	→	2506.0	4133.0	8650.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	686.0	→	2506	4133	8650	1649	POW	

**ACCEPTED FOR RECORD**

APR 28 2019

*Wendy Regeste*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #450894 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due: 6/14/2019*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	768	1038	BARREN	RUSTLER	768
SALADO	1038	5156	BARREN	SALADO	1038
BASE OF SALT	5156	5286	BARREN	BASE OF SALT	5156
DELAWARE	5286	9576	OIL/GAS	DELAWARE	5286
BONE SPRING	9576	12620	OIL/GAS	BONE SPRING	9576
WOLFCAMP	12620		OIL/GAS	WOLFCAMP	12620

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 13,037'. RIH w/ 269 jts 7-5/8" 29.7# P-110 BTC csg & 22 jts 7-5/8" 29.7# P-110 CDC csg, set @ 13,021.7'.

Production casing as follows: TD 6-3/4" hole @ 22,596'. RIH w/ 264 jts 5-1/2" 20# P-110EC VAMTOP HT csg, 226 jts 5-1/2" 20# P-110EC VAMSG, & 2 jts 4-1/2" 13.5# P-110 BTC set @ 22,573.7'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #450894 Verified by the BLM Well Information System.**  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DINAH NEGRETE on 04/28/2019 (19DCN0109SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-44172</b>		<sup>2</sup> Pool Code <b>98094</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S253336D; UPPER WOLFCAMP</b>	
<sup>4</sup> Property Code <b>319566</b>		<sup>5</sup> Property Name <b>FIGHTING OKRA 18-19 FED</b>			<sup>6</sup> Well Number <b>3H</b>
<sup>7</sup> OGRID No. <b>6137</b>		<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			<sup>9</sup> Elevation <b>3372.2</b>

<sup>10</sup> Surface Location

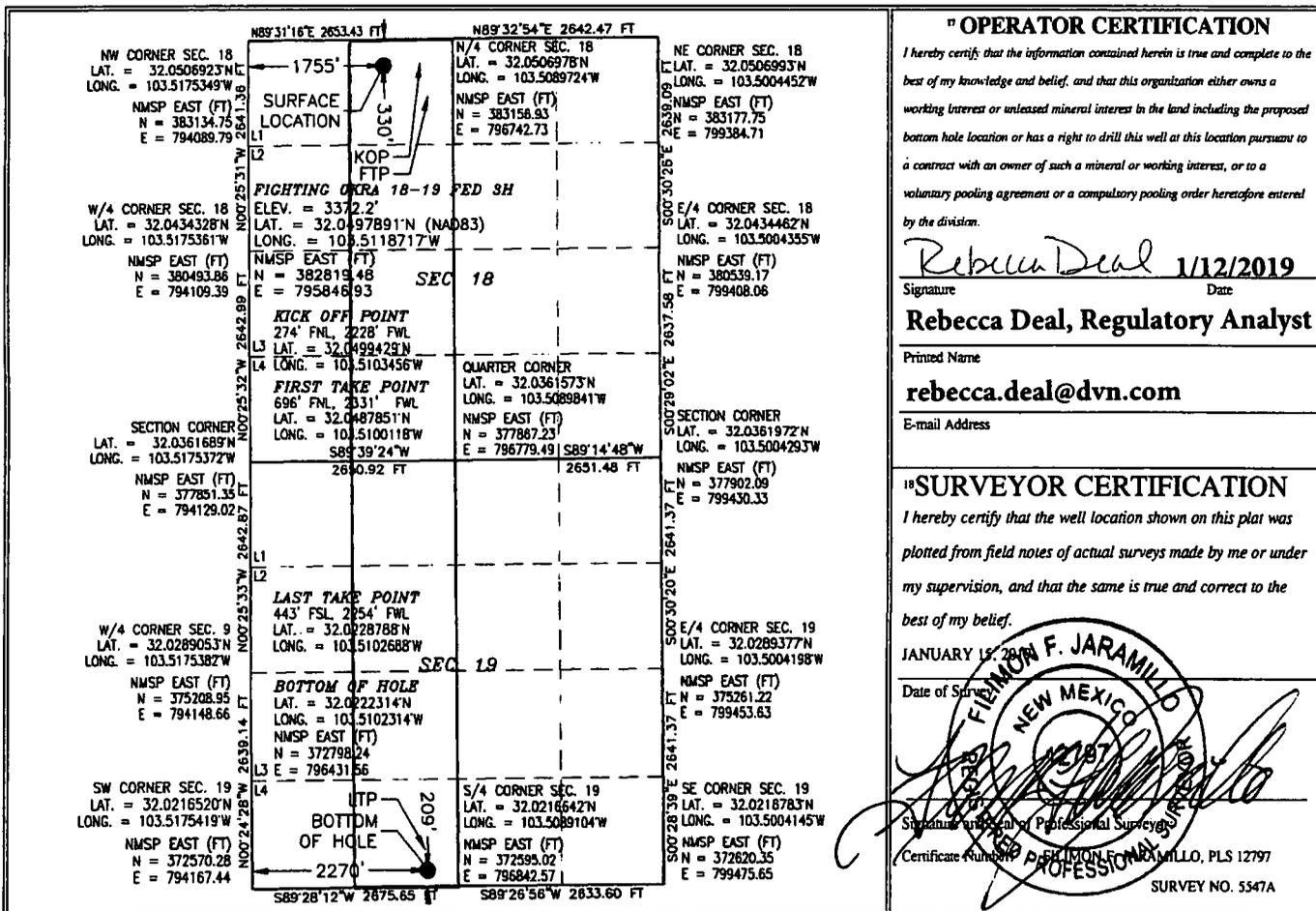
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>18</b>	<b>26 S</b>	<b>34 E</b>		<b>330</b>	<b>NORTH</b>	<b>1755</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>19</b>	<b>26 S</b>	<b>34 E</b>		<b>209</b>	<b>SOUTH</b>	<b>2270</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent  As Drilled

API # 30-025-44172		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIGHTING OKRA 18-19 FED	Well Number 3H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	18	26S	34E		274	NORTH	2228	WEST	LEA
Latitude 32.0499429					Longitude 103.5103456				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	18	26S	34E		696	NORTH	2331	WEST	LEA
Latitude 32.0487851					Longitude 103.5100118				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	19	26S	34E		443	SOUTH	2254	WEST	LEA
Latitude 32.0228788					Longitude 103.5102688				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?  N

Is this well an infill well?  Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: Devon Energy Production Co.	Property Name: Fighting Okra 18-19 Fed	Well Number 2H

KZ 06/29/2018