

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Well No.
NMLC065607

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 **HOBBS OCD**

7. Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

JUN 10 2019

8. Well Name and No.

VERNA RAE FEDERAL COM 134H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

RECEIVED

9. API Well No.

30-025-44342-00-X1

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439 Ext: 2439

10. Field and Pool or Exploratory Area

TEAS-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T20S R34E 260FNL 1725FEL
32.608681 N Lat, 103.596504 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-14-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring and junk basket. TOOH. RIH with logging tools and ran GR/CCL/CBL log. Estimated top of cement at 345'. TOOH. Rigged down and moved out wireline and crane. Shut well in.
12-21-2018 - Moved in and rigged up pump services. Pressured up on 5-1/2" production casing to 5346 psi for 30 minutes, OK. Opened burst port subs at 15586, 15538 and 15490' (30 holes). Displaced hole with 2000 gallons of 15% HCL acid. Rigged down and moved out pump services. Shut well in until frac operations begin.
12-26-2018 - Began moving in and rigging up frac fleet and equipment.
12-29-2018 - Frac'd Stage 1 15490-15586'. Moved in and rigged up wireline. RIH with lubricator and 3-1/8" gun assembly and began perforating and fracing 21 stages: 10700-15442' with 600 .45" holes. Completed perforating and frac operations on 1-10-2019. Shut well in. Rigged down and moved out wireline and frac equipment. Total interval perforated and frac'd: 10700-15586' w/630

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #463435 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/30/2019 (19PP1693SE)**

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

APR 30 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #463435 that would not fit on the form

32. Additional remarks, continued

.45" holes. Frac'd perforations 10700-15586' w/18816 gallons 15% HCL acid, 8,083,782 gallons of clean fluid, 1,377,936 gallons of 15# crosslink gel, 6,580,602 gallons of slick water with 862,020# of 100 mesh sand and 13,460,910# 40-70 white sand (total sand 14,339,830).

1-11-2019 - Moved in and rigged up coiled tubing unit and drill out equipment. TIH and drilled out all frac plugs and cleaned well out to PBDT 15633'. TOOH. Rigged down and moved out. Shut well in until flowback operations begin.

1-17-2019 - Began flowback operations. Date of 1st production: 1-18-2019.