

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease or Well No. NMLC065607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. VERNA RAE FEDERAL COM 204H

9. API Well No. 30-025-44494-00-X1

10. Field and Pool or Exploratory Area TONTO WOLFCAMP

11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUN 10 2019

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator MATADOR PRODUCTION COMPANY Contact: RUSTY KLEIN
MATADOR PRODUCTION COMPANYE-Mail: rusty.klein@matadorresources.com

3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240

3b. Phone No. (include area code) Ph: 575-627-2439 Ext: 2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T20S R34E 230FNL 1725FEL
32.608765 N Lat, 103.596504 W Lon

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-15-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring and junk basket to TD. POOH. RIH with logging tools and ran GR/CCL/CBL log. TOOH and rigged down wireline. Shut well in.

12-21-2018 - Moved in and rigged up pump services. Pressured 5-1/2" X 4-1/2" production casing to 5304 psi for 30 minutes, OK. Opened Burst Port Subs at 15664, 15712 and 15759' (45 holes). Displaced hole with 2000 gallons of 15% HCL acid. Rigged down pump services. Shut well in until perforating and frac operations begin.

12-26-2018 - Moving in and rigging up frac equipment.

12-29-2018 - 1-10-2019 - Frac'd Stage 1. Moved in and rigged up wireline and RIH with 2-3/4" casing guns and perforated 11080-15629' w/792 .33" holes (total interval open 11080-15759 w/837 holes). Frac'd 11080-15759'(23 stages) with 20700 gallons of 15% HCL acid, 9,785,790 gallons of clean fluid, 289632 gallons of 15# crosslink gel, 9,493,512 gallons of slick water with 8,874,860#

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #464814 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/14/2019 (19PP1837SE)

Name (Printed/Typed) RUSTY KLEIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **MAY 17 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard**
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #464814 that would not fit on the form

32. Additional remarks, continued

100 mesh sand and 9,334,860# 40-70 white sand. Rigged down and moved out wireline. Shut well in pending drill out.

1-11-13-2019 - well shut in.

1-14-2019 - Began moving in and rigging up coiled tubing unit.

1-15-2019 - Opened well up. RIH with coiled tubing unit and drilled out all frac plugs. Pumped sweeps while POOH. Cleaned well out to PBTD 15806'. Shut well in. Rigged down and moved out coiled tubing unit.

1-17-2019 - Began flowback operations.