

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Carlsbad Field Office
FED Hobbs
HOBBS 900s

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NINA CORTELL FED COM 121H

9. API Well No.
30-025-44548-00-X1

10. Field and Pool or Exploratory Area
BILBREY

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

JUN 10 2019
RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: **RUSTY KLEIN**
Mail: **rusty.klein@matadorresources.com**

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: **575-627-2439 Ext: 2439**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T22S R32E SWSW 150FSL 555FWL
32.413879 N Lat, 103.669243 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-1-2018 -Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. TOOH. Shut well in for night.
12-2-2018 - RIH with logging tools and ran GR/CCL/CBL log. Found estimated top of cement at 2360'. POOH. Rigged down and moved out wireline and crane. SWI.
12-5-2018 - Moved in and rigged up pump services. Performed casing integrity test to 6123 psi for 30 minutes, OK. Opened Burst Port Subs at 14761, 14714 and 14667' (45 holes). Displaced hole with 2000 gallons 15% HCL acid. Rigged down and moved out pump services. Shut well in.
12-8-2018 - Moved in and rigged up frac fleet and wireline. Frac'd Stage 1. RIH with 3-1/8" casing guns and perforated 10550-14632' w/660 .42" holes in 23 stages. Total open interval 10050-14761' w/705 holes. Frac'd 10550-14761' w/20000 gallons 15% HCL acid, 1,332,114 gallons pad, 9,968,574 gallons clean fluid, 10,645,782 gallons slurry, 294,630 gallons flush, 8,116,248 gallons

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #466055 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/20/2019 (19PP1966SE)

Name (Printed/Typed) **RUSTY KLEIN** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **05/20/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **MAY 22 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard**
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #466055 that would not fit on the form

32. Additional remarks, continued

slickwater, 1,821,246 gallons Hybor G gel, 933,820# 100 mesh sand and 12,595,310# 40-70 white sand. Completed frac and perforating operations on 12-16-2018. Shut well in. Rigged down and moved out wireline and frac fleet. Nippled down frac stack.

12-19-2018 - Nippled up wellhead. Rigged up coiled tubing unit. RIH and drilled out all frac plugs and cleaned out to PBD 14809'. Pumped sweeps to clean hole. POOH. Rigged down and moved out coiled tubing unit. Moved in and rigged up flowback equipment. Shut well in.

12-22-2018 - Opened well to flow back.

1-9-16-2019 - Shut well in due to issues at production facility. Well off flow back on 1-16-2019.