

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals*

5. Lease Serial No.  
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**JUN 10 2019  
RECEIVED**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHARLES LING FED COM 214H

2. Name of Operator  
MATADOR PRODUCTION COMPANY  
Contact: RUSTY KLEIN  
Mail: rusty.klein@matadorresources.com

9. API Well No.  
30-025-45083-00-X1

3a. Address  
5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2439 Ext: 2439

10. Field and Pool or Exploratory Area  
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T24S R33E NENE 330FNL 791FEL  
32.238483 N Lat, 103.537186 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-6-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. POOH. CBL indicated estimated top of cement at 8618'. Rigged down and moved out wireline and crane. Shut well in until further operations.  
2-27-2019 - Moved in and rigged up pump services, wireline, crane and pressure control equipment. Picked up lubricator and made up tool string and stab into wellhead. Performed casing integrity test to 5688 psi for 30 minutes, OK. Opened Burst Port Sub at 16958' (15 holes). Displaced hole with 2000 gallons 15% HCL acid. RIH with 3-1/8" casing guns and perforated Stage 1 from 16841-16934'. TOOH with casing guns. Nipped down wireline BOP, flange adapter and spool. Rigged down and moved out wireline, crane, pressure control equipment and pump services. Shut well in.  
3-12-2019 - Began moving in and rigging up frac fleet and wireline.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #466256 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/22/2019 (19PP1984SE)**

Name (Printed/Typed) RUSTY KLEIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/21/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title **Accepted for Record** Date **MAY 22 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard  
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #466256 that would not fit on the form**

**32. Additional remarks, continued**

3-13-2019 - Frac'd Stage 1.

3-14-2019 - Picked up lubricator and 3-1/8" casing guns and stab onto wellhead. RIH with guns and perforated 12285-16694' (total open interval 12285-16958' w/969 .45" holes - 32 stages. Frac'd perforations 12285-16958' (32 stages) with 31050 gallons 15% HCL acid, 843,906 gallons pad, 11,612,916 gallons clea fluid, 12,122,880 gallons slurry, 11,610,102 gallons slick water, 482,874 gallons flush with 7,693,750# 100 mesh sand and 4,131,880# 40-70 white sand. Completed perforating and frac operations on 3-20-2019. Rigged down and moved out frac fleet and wireline. Moved in flowback equipment. Shut well in until drillout operations begin.

3-25-2019 - Moved in and rigged up coiled tubing unit and equipment. Nipple down blind flange and nipped up blind/shear combo BOP's. RIH with coiled tubing and drillout tools and drilled out all frac plugs, pumping sweeps intermittently to clean hole. Cleaned out hole to float collar at 17005' (PBTD). Rigged down and moved out coiled tubing unit and equipment. Rigged up flowback equipment. Shut well in until flowback starts.

4-1-2019 - Opened well to flowback at 6:00 AM. Date of 1st Production: 4-1-2019; Gas to sales

4-2-2019. Well off of flowback 4-14-2019.