Submit 1 Copy To Appropriate District  State of	of New Mexico	Form C-103					
Submit 1 Copy To Appropriate District Office  District I – (575) 393-6161  Energy, Minera	ls and Natural Resources	Revised July 18, 2013					
1625 N. French Dr., Hobbs, NM 882465	•	WELL API NO.					
811 S. First St., Artesia, NM 881	RVATION DIVISION	30-025-23777 5. Indicate Type of Lease					
1625 N. French Dr., Hobbs, NM 88245  District II – (575) 748-1283  811 S. First St., Artesia, NM 8834  District III – (505) 334-6163  1000 Bis Propos Bd. Activities 114 8743	RVATION DIVISION of the St. Francis Dr.	STATE X FEE					
District III - (505) 334-6148 1000 Rio Brazos Rd., Aztec, NM 87470 District IV - (505) 476-3460 Santa	Fe, NM 87505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM							
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE		7. Lease Name of Ome Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO	ORM C-101) FOR SUCH	NORTH VAC ABO UNIT					
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	INJ	8. Well Number 209					
2. Name of Operator		9. OGRID Number					
CROSS TIMBERS ENERGY	298299						
3. Address of Operator	U TV 76102	10. Pool name or Wildcat					
400 W 7TH ST, FORT WORT	п, тх /0102						
4. Well Location Unit Letter J: 1980 feet from th	e S line and 178	60 feet from the E line					
	17-S Range 34 E	NMPM County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050 GR							
4020 UK							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDO							
TEMPORARILY ABANDON	☐ COMMENCE DRIL	LING OPNS. P AND A					
PULL OR ALTER CASING   MULTIPLE COMPL	☐ CASING/CEMENT	JOB					
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM		_					
OTHER:  13 Describe proposed or completed operations (Clean	OTHER:	give pertinent dates, including estimated date					
13. Describe proposed or completed operations. (Clea	rly state all pertinent details, and	give pertinent dates, including estimated date					
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## **State of New Mexico**

## **Energy, Minerals and Natural Resources Department**Oil Conservation Division Hobbs District Office

## **BRADENHEAD TEST REPORT**

Cross Timbers Energy, LLC				30-025-23777					
Cross Timbers Energy, LLC Property Name 1  North VACUUM ABO Unit					Well No. 209				
7. Surface Location									
	wnship Range 75 34E	Feet from 1980			Feet From 780	E/W Line FE L	County LEA		
丁   22   175   34E     1980   F5ム   1   Well Status						166	7.67		
TA'D Well	SHUT-IN				RODUCER		DATE		
YES NO	YES	NO (INJ)	SWD	OIL	GAS	5-8	3-19		
	OBSERVED DATA								
	(A)Surf-Interm	(B)Interm(1)	(C)Interm	(C)Interm(2)		Csng	(E)Tubing		
Pressure	0			· •		0	0		
Flow Characteristics	^								
Puff	YV	Y/N		Y / N		Y / (8)	CO2		
Steady Flow	Y / (X)	Y/N		Y/N		YIE	WTR		
Surges	Y / 🕅	Y/N	1	Y / N		Y	GAS		
Down to nothing	(Y)/ N	Y/N		Y / N		97 N	If applicable type fluid injected for		
Gas or Oil	Y /(N)	Y / N		Y/N					
Water	Y / (N)	171		Y/N		Y / N			
If bradenhead flowed water, c	heck all of the description	ons that apply:							
CLEAR	FRESH	SALTY		SULFUR		BLACK			
Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.  Bradenhead a MIT Performed Post Workover TBG LEAK									
Signature:				OIL CONSERVATION DIVISION					
Printed name: KEVIN BENNETT			En	Entered into RBDMS					
Title: LEASE DPERATOR			Re	Re-test					
E-mail Address: Khennett & ct FieldSVCS. Com				' \	1				
Date: 5-8-19		•	5-513-8156						
	Witness:				7				
				<u></u>					

