

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28307

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
19552

7. Lease Name or Unit Agreement Name
South Hobbs G/SA Unit

8. Well Number Coop 4

9. OGRID Number
157984

10. Pool name or Wildcat
Hobbs; (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location

Unit Letter A : 494 feet from the N line and 1025 feet from the E line
Section 4 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3626' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: deepen and liner ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/31/18: MIRU x NDWH x NUBOP. POOH 122 jts 2 7/8" tbg x injection equipment. 9/4/18: RIH 4 3/4" bit tagging @4345'. Drilled cmt x cibp@4355' then new formation to 4403'. 9/5/18: Continued drilling @4403' to 4420' x circ well clean. POOH bit x RIH cicr@3923' w/ tailpipe @4415' x tested tbg to 1500 psi, held. Stung out of cicr w/ 90 bbls FW. 9/6/18: Pumped 150 sxs thixotropic x squeezed off to 2500 psi getting 14 bbls cmt into formation x pumped the full column cmt out of the well w/ 140 bbls going down the long way x recovering 23 bbls cmt. 9/7/18 - 9/19/18: RIH 4 3/4" bit x drilled cmt x bad csg to new TD @4410'. 9/21/18: RIH 4" flush liner @4410'. Pumped 20 bbls tuned spacer x 18.6 bbls corross cmt x displaced w/ 23 bbls FW. 9/24/18 - 9/25/18: RIH 4 3/4" bit tagging up @3590'. Drilled cmt to 4409' x circ well clean. 9/26/18: Ran cbl/cnl/cr/ccl log from 4387' to 3387'. Perf'd 4" liner 4138' - 4333'. 9/27/18: Performed 11 setting pkr x plug acid job w/ 8000 gals 15% hcls acid across new perfs. RIH 4" as1-x inj pkr @4110' x tested csg to 600 psi, held. 9/28/18: RIH 112 jts 2 7/8" tbg @ 3682' x 13 jts 2 3/8" @4103 x on/off tool. Ran MIT - chart attached. RD x NDBOP x NUWH.

Spud Date:

8/31/18

Rig Release Date:

9/28/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 05/14/2019

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

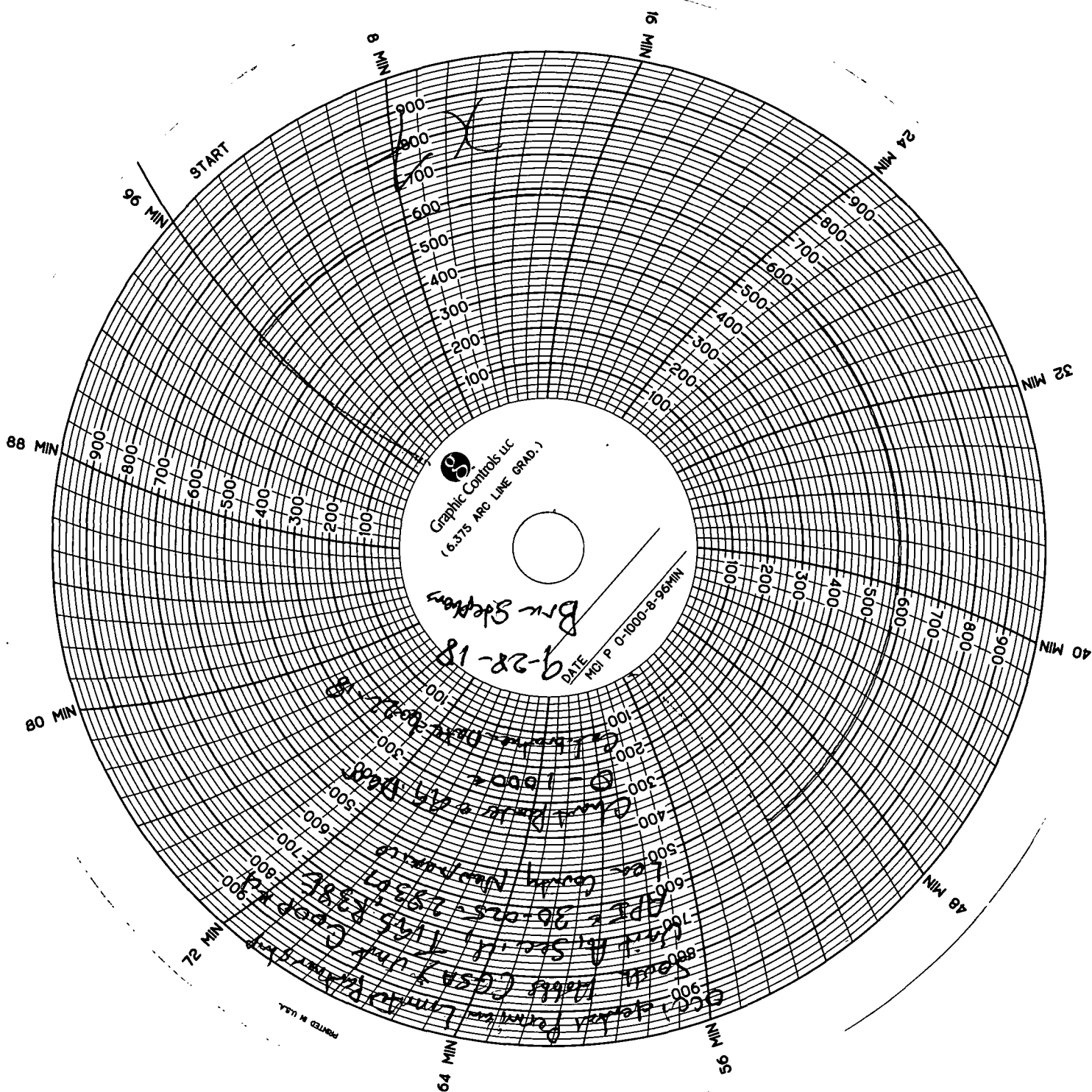
For State Use Only

APPROVED BY:

TITLE Compliance Officer A

DATE 6-14-19

Conditions of Approval (if any)



COOP 4

