

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-28308
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number Coop 5
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3650' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator PO Box 4294 Houston, TX 77210	
4. Well Location Unit Letter L : 1980 feet from the S line and 646 feet from the W line Section 34 Township 18S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3650' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/18: MIRU x NDWH x NUBOP. 12/21/18: POOH 125 jts 2 7/8" tbg x inj equipment. RIH x tagged @4195'. 12/22/18: Ran CIL from 4430' up to surface. 12/26/18: RIH 4 1/2" liner @ 4165'. 12/27/18: Tagged TOL @ 4101'. 12/28/12: RIH x tagged top of liner @3978. RIH 10 jts 2 3/8" tbg @ 4211 x 5 1/2" as1-x inj pkr @4219 x 188 jts 2 7/8" tbg @3885 x on/off tool. 12/29/30: Ran MIT - chart attached. 12/3/18: RD x NDBOP x NUWH.

1/30/19: MIRU x NDWH x NUBOP. 1/31/19: POOH 2 7/8" x 2 3/8" tbg x inj equipment. RIH 4 1/2" mill x milled from 3982' down 15' to top of the liner. 2/1/19 - 2/11/19: Cont to mill well x tagged TD @ 4442. 2/12/19: Tagged @4442' leaving TOL @3968'. Pumped 150 bbls FW w/ no circ up to surface x pumped 150 sxs Class C cmt x stung out of liner. 2/13/19: Spotted 100 more sxs cmt x displaced w/ 17 bbls cmt when it locked up @1500psi. Reversed out 5 bbls cmt w/ 25 bbls FW. Pressure tested squeeze to 1000 psi, held. 2/14/19 - 2/15/19: RIH 4 1/2" bit x tagged toc @3637'. Drilled out cmt to 4430'. 2/19/19: Ran GR/CCL from 4442' to 3810'. Shot new perfs 4230' - 4440'w/ 320 holes. 2/20/19: Performed 8 setting rbp x pkr acid job w/ 5000 gals 15% nefe acid x flushed csg. RIH 10 jts 2 3/8" tbg @ 4211 x 5 1/2" as1-x inj pkr @4219 x 188 jts 2 7/8" tbg @3885 x on/off tool. 2/21/19: Ran MIT - chart attached. 2/22/19: RD x NDBOP x NUWH.

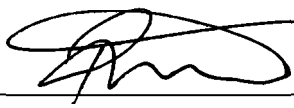
Spud Date:

12/20/18

Rig Release Date:

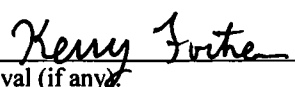
2/21/19

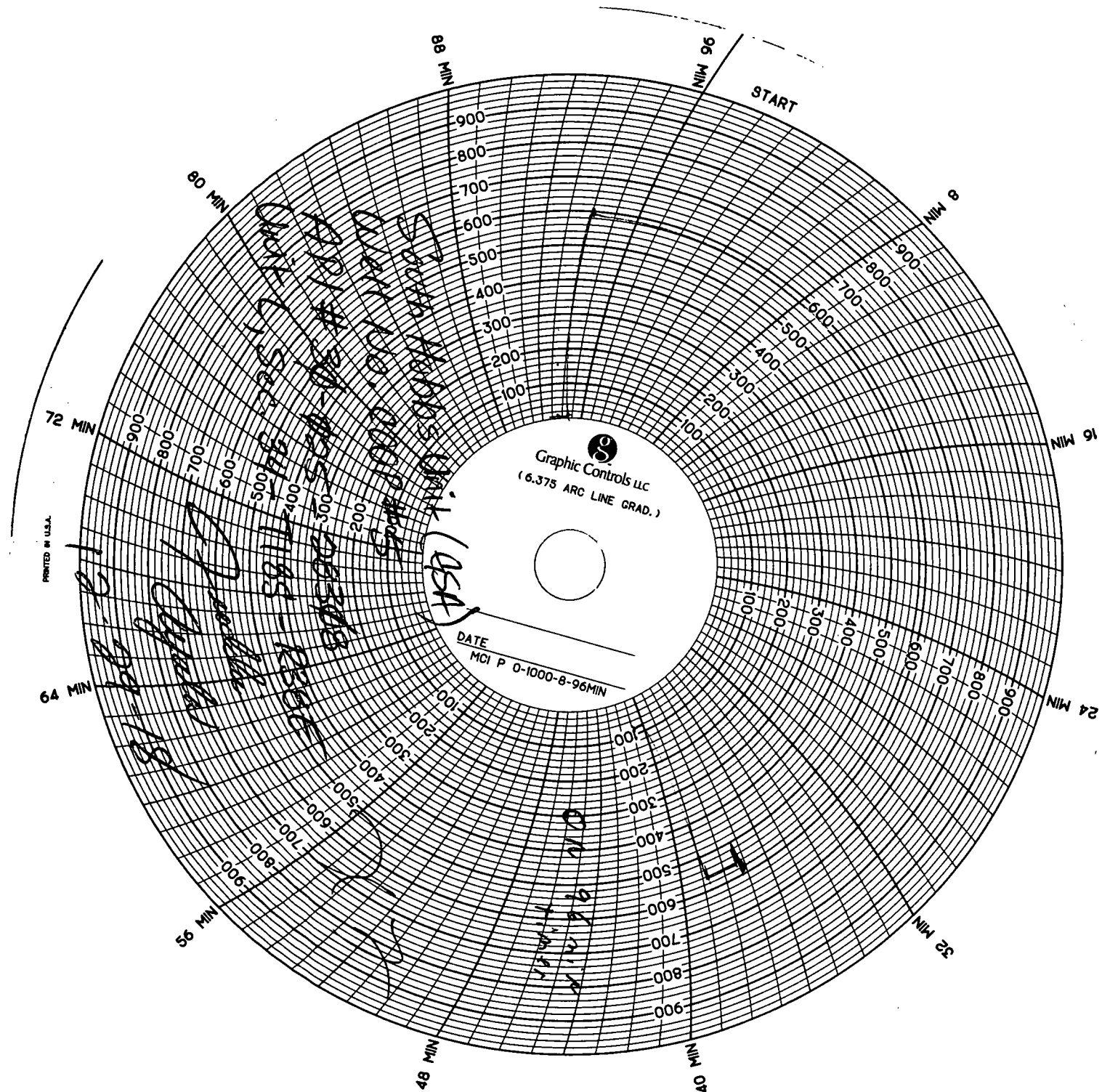
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

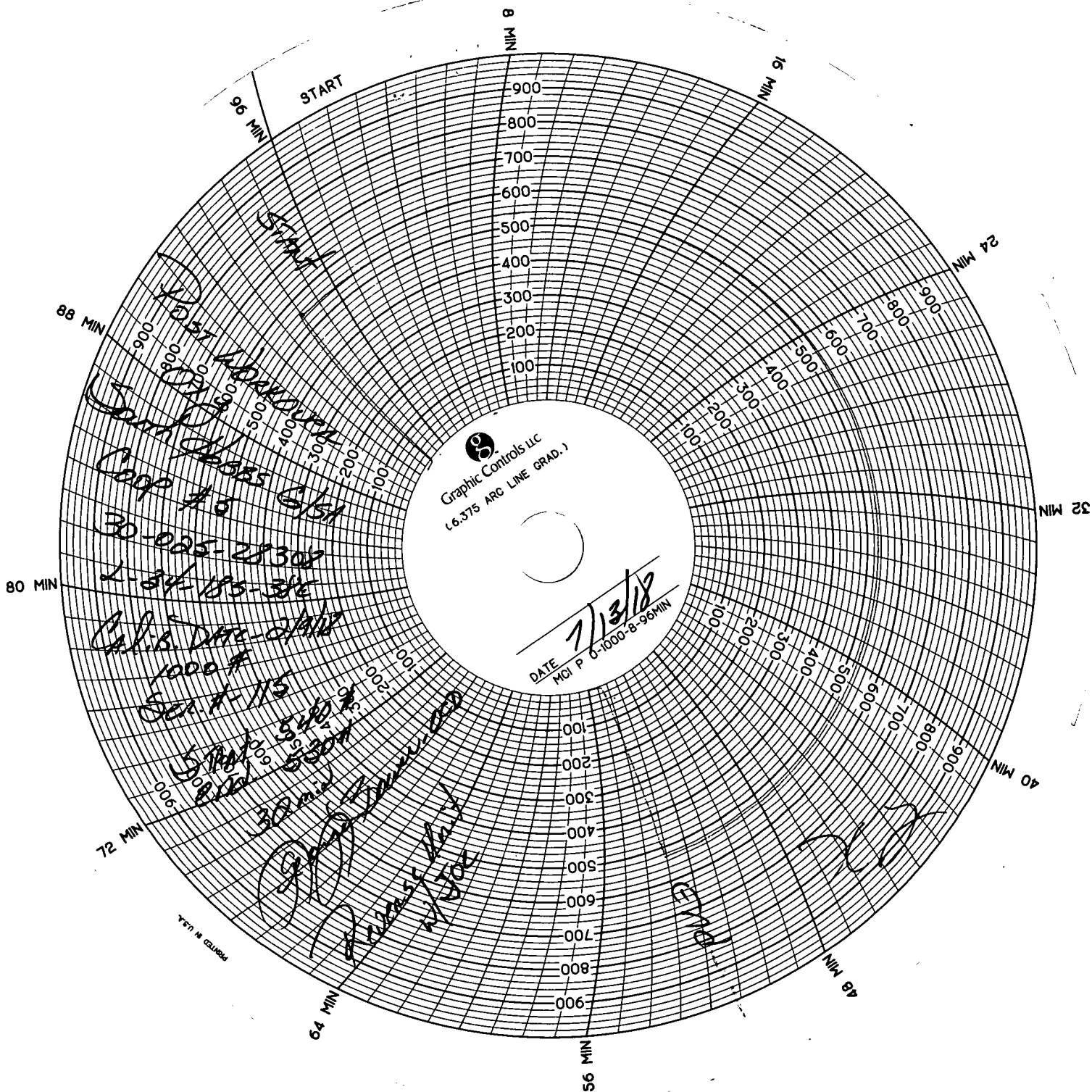
SIGNATURE  TITLE Regulatory Specialist DATE 05/15/2019

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 6-14-19
Conditions of Approval (if any):





State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Oxy</i>	API Number <i>30-025-28308</i>
Property Name <i>South Hobbs G/SA Coop</i>	Well No. <i>5</i>

Surface Location									
UL - Lot <i>2</i>	Section <i>34</i>	Township <i>18S</i>	Range <i>38E</i>	Feet from <i>1980</i>	N/S Line <i>S</i>	Feet From <i>646</i>	E/W Line <i>W</i>	County <i>Lea</i>	

Well Status									
TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	PRODUCER OIL	GAS	DATE <i>7/13/18</i>	

OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	ϕ	—	—	ϕ	—
Flow Characteristics					
Pull	Y/N <i>Y</i>	Y/N	Y/N	Y/N <i>Y</i>	CO2 —
Steady Flow	Y/N <i>Y</i>	Y/N	Y/N	Y/N <i>Y</i>	WTR —
Surges	Y/N <i>Y</i>	Y/N	Y/N	Y/N <i>Y</i>	GAS —
Down to nothing	Y/N <i>Y</i>	Y/N	Y/N	Y/N <i>Y</i>	Type of Fluid
Gas or Oil	Y/N <i>Y</i>	Y/N	Y/N	Y/N <i>Y</i>	Injected for
Water	Y/N <i>Y</i>	Y/N	Y/N	Y/N <i>Y</i>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post Workover Test - gmb

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	<i>KJ</i>
Date: <i>7/13/18</i>	Phone:
Witness: <i>J. Bow</i>	

Wellbore Diagram : SHUCOOP-5

