Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	rgy, Minerals and Natural Resources	Revised July 18, 2013
		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88241 BS OCD OIL CONSERVATION DIVISION		30-025-34100
	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE SEE
$\frac{District III}{District IV} = (505) 334-6178$ 1000 Rio Brazos Rd., Aztec, NM gran 1,7 2019 <u>District IV</u> = (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		HODGE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other SWD - 1887		8. Well Number 1
2. Name of Operator		9. OGRID Number
MANZANO, LLC 3. Address of Operator		231429 10. Pool name or Wildcat
P.O. BOX 1737 – ROSWELL, NM 88202-1737		96101 SWD; Devorian
4. Well Location		
Unit Letter <u>M</u> : 495 feet from the <u>SOUTH</u> line and <u>495</u> feet from the <u>WEST</u> line		
Section 27	Township 12s Range 38E	NMPM LEA County
11. Elev	ration (Show whether DR, RKB, RT, GR, etc.)
GR: 3807'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
OTHER:		DMPLETE AS SWD WELL
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Start re-entry/re-completion operations on 4/6/19. Drilled out cement plugs @ 10'-471', 1400'-1640', 4340'-4570, 6827'-7180', CIBP @		
9500', CIBP @ 9701' & CIBP @ 12000'. After drilling out each plug tested casing to 500#. Squeezed 75sx cement across each zone that		
did not test @ 6980-7115, @ 9400-9630 and @ 9924-10035' & tested each to 500#. After drilling out CIBP @ 12000' lost circulation. Cleaned out to 12190'. Set packer @ 12135' & acidized w/10,500gl 20% acid. Run 2.875" IPC L-80 tubing w/coated Arrow 1X injection		
packer to 10,033 & ran unsuccessful MIT (witnessed by Kerry Fortner NMOCD-Hobbs). Moved packer to 12027 & ran unsuccessful		
MIT (sent charts to Kerry Fortner NMOCD-Hobbs). Moved packer to 12025' & ran successful 30" MIT. Kerry Fortner requested a 60"		
MIT which was successfully run on 6/1/19 (approved by Kerry Fortner on 6/1/19). Ran BHP test on 6/6/19 w/static BHP of 4851# @		
12133'. Pumped 10,000gl 20% HCL acid on 6/12/19. Shut well in on vacuum waiting for tank battery.		
Spud Date:	Rig Release Date:	
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I hereby certify that the information above is tr	ue and complete to the best of my knowled	re and helief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Millham		
SIGNATURE		
Type or print name MIKE HANAGAN	N E-mail address: <u>mike@manzanoe</u>	enery.com PHONE: <u>575-623-1996</u>
For State Use Only		<u> </u>
APPROVED BY TANK MARD TITLE DT4 1/g DATE 6-18-19		
Conditions of Approval (if any):		
Provide form C-105 prior to beginning		
injection		