Eorm 3169-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SDAM
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to be fitted. Hobbs
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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6. If Indian, Allottee or Tribe Name

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SUBMIT IN	age 700	1 0 2019	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Otl	J014 I -			8. Well Name and No. COLGROVE 35 FED COM 703H			
Name of Operator Contact: EMILY FOR EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresource.			RECEIVED 9. API Well No. 30-025-45894-00-X1				
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600			10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP WOLFCAMP		
4. Location of Well (Footage, Sec., 7)			11. County or Parish,	State .		
Sec 35 T26S R33E 2267FNL 1970FWL 32.000950 N Lat, 103.545280 W Lon					LEA COUNTY,	NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepe	•		tion (Start/Resume)	☐ Water Shut-Off	
•	☐ Alter Casing	☐ Hydraulic Fracturing ☐		g 🔲 Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New (Construction	☐ Recom	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug a	nd Abandon	☐ Tempor	arily Abandon Drilling Operations		
	☐ Convert to Injection	🗖 Plug I	Back	□ Water I	Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involve testing has been completed. Final Al determined that the site is ready for f 05/02/19 12-1/4" HOLE 05/02/19 Surface Casing @ 9 Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 415 sx Class (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 05/07/19 8-3/4" hole 05/07/19 Intermediate Casing Ran 7-5/8", 29.7#, ECP-110 E Ran 7-5/8", 29.7#, HCP-110 N Stage 1: Lead Cement w/ 420	rk will be performed or provide a operations. If the operation revolutions must be fill inal inspection. 14' 5 C(1.64 yld, 13.8 ppg), Tr 6 min - Good Circ 219 sx of the control of the c	the Bond No. on faults in a multiple sed only after all read only	ile with BLM/B completion or requirements, incl ass C	IA. Required su completion in a uding reclamatio	bsequent reports must be new interval, a Form 316 in, have been completed a	filed within 30 days 0-4 must be filed once	
Con	#Electronic Submission For EOG RESOU nmitted to AFMSS for proce	RCES INCORP	DŘATED, ser	it to the Hobbs	3 ,		
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic S	Submission)	1	Date 05/09	/2019			
	THIS SPACE FO	R FEDERAL	OR STATI	OFFICE U	SE		
Approved By			Title ACC	epted fo	r Record	MAY 1 7 2019 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Jonathon S Carlsbad Fle	<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	

Additional data for EC transaction #464682 that would not fit on the form

32. Additional remarks, continued

Test casing to 2,700 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,250 sx Class C (1.23 yld, 14.8 ppg) TOC @ 1,000' by Calc Stage 3: Top out w/ 77 sx Class C (1.53 yld, 14.8 ppg) TOC @ surface Resume Drilling 8-3/4" hole