

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29999
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wright
8. Well Number 002
9. OGRID Number 1092
10. Pool name or Wildcat Humble City; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3723 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
 Unit Letter P : 1200 feet from the North line and 760 feet from the East line
 Section 12 Township 17S Range 37E NMPM Lea County

HOBBS OGD
 JUN 14 2019
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON X	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9825' 35' cement on top. C;FC MCF
2. Perf & sqz 55 sx of "C" over top of San Andres/8 5/8 Casing Shoe from 4200'-4500'. P+S 55SXCLC 6800
3. Perf & sqz 55 sx of "C" over top of Salt 1900'-2100'.
4. Perf & sqz 100 sx of "C" from 480' to surface
5. Install DH Marker

4" dia 4' Above Ground M.K.R

Spud Date:

8/17/1987

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE VP of Engineering

DATE 6/18/19

Type or print name Kyle Alpers

E-mail address: kalpers@aecnm.com

PHONE: 575-625-2222

For State Use Only

APPROVED BY:

[Signature]

TITLE Compliance Officer A

DATE 6-18-19

Conditions of Approval (if any):

See Attached
 Conditions of Approval



LAST UPDATED
6/12/2019

3,723.1' GR

Anhydrite - 2,200'

Glorieta - 6,570'

Wolfcamp - 9,850'

Penn - 11,045'

Strawn - 11,525'

Atoka - 11,860'

PBTD: 11848'
TD: 11940'

17 1/2" hole

13 3/8" 68#/ft @ 480', 500sx CI "C"
(per Nearburg)

11" hole

8 3/8" 24#&32#/ft @ 4,695', 1400 sx Lite/300 sx Ne
(per Nearburg)

TOC @ 9,100'

Perfs 9,872'-9,806'

CIBP @ 10151' 2 Bailers Cement
Perfs 10,202'-10,226'

Cement Retainer @ 10,648' 1/2 bb cement on top
Perfs 10,850'-10,870'
3% H2S sqz'd w/150 sx of "H"

CIBP @ 11,556' 35' Cement on top
Perfs 11,581'-11,612'

7 7/8" hole

5 1/2" 17# @ 11940', 650 50/50 sx
(per Nearburg)

Armstrong Energy Corporation

Wright 2
1200' FSL & 760' FEL
Section 12, T17S, R35E
Lea County, New Mexico

API Number 30-025-29999
Spud Date: 8/17/1987

Downhole Equipment

Surface Equipment

Notes
Acquired by AEC from Chevron
12/2017

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LAST UPDATED
6/12/2019

3,723.1' GR

Anhydrite - 2,200'

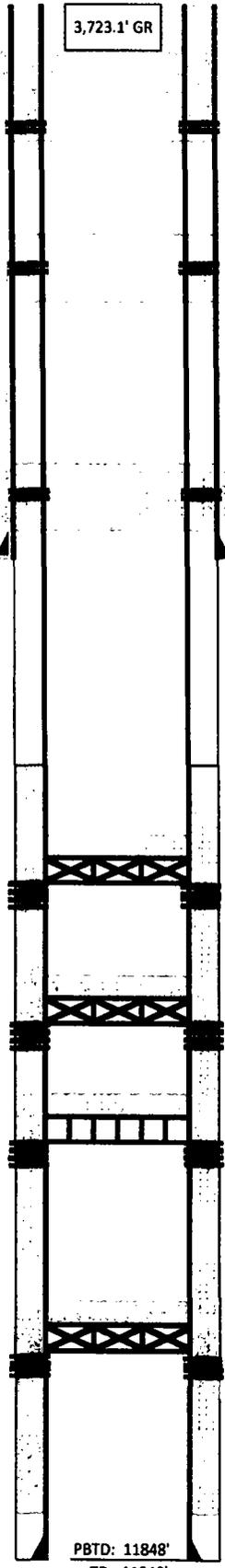
Glorieta - 6,570'

Wolfcamp - 9,850'

Penn - 11,045'

Strawn - 11,525'

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PBTD: 11848'
TD: 11940'

17 1/2" hole

13 3/8" 68#/ft @ 480', 500sx CI "C"
(per Nearburg)

Perf & sqz 100sx "C" from 480'
(shoe/FW/surface)

Perf & sqz 55sx "C" over top of B.Salt
1900'-2100'

11" hole

Perf & sqz 55sx "C" over top of SA/Shoe
from 4200'-4500'

8 3/8" 24#&32#/ft @ 4,695', 1400 sx Lite/300 sx Ne
(per Nearburg)

TOC @ 9,100'

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GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.