

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELL**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Contract No. NMNM-0448921-A  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUN 10 2019

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

Well Name and No. MEXICO "P" FEDERAL #1

2. Name of Operator IMPETRO OPERATING LLC

9. API Well No. 30-025-22405

3a. Address 300 E. SONTERRA, SUITE 1240  
SAN ANTONIO, TX 78258

3b. Phone No. (include area code)  
(210) 999-5400

10. Field and Pool or Exploratory Area  
JABALINA; WOLFCAMP, SOUTHWEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FWL, SECTION 21, T-26-S, R-35-E, N.M.P.M.

11. Country or Parish, State  
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FLARING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Authorized Venting and Flaring of Gas meter serial number 52385

We would like to amend the previous Form 3160-5 filed on January 31, 2019

Due to unavailable gas market we are contracting with Lucid Energy (511940) to lay a new line to the facility and are requesting a 90 day extension to flare gas.

Covers period May 23, 2019 to August 20, 2019

RR

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Debbie Cherry

Reg. Asst  
Title

Signature

*Debbie Cherry*

Date 04/01/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

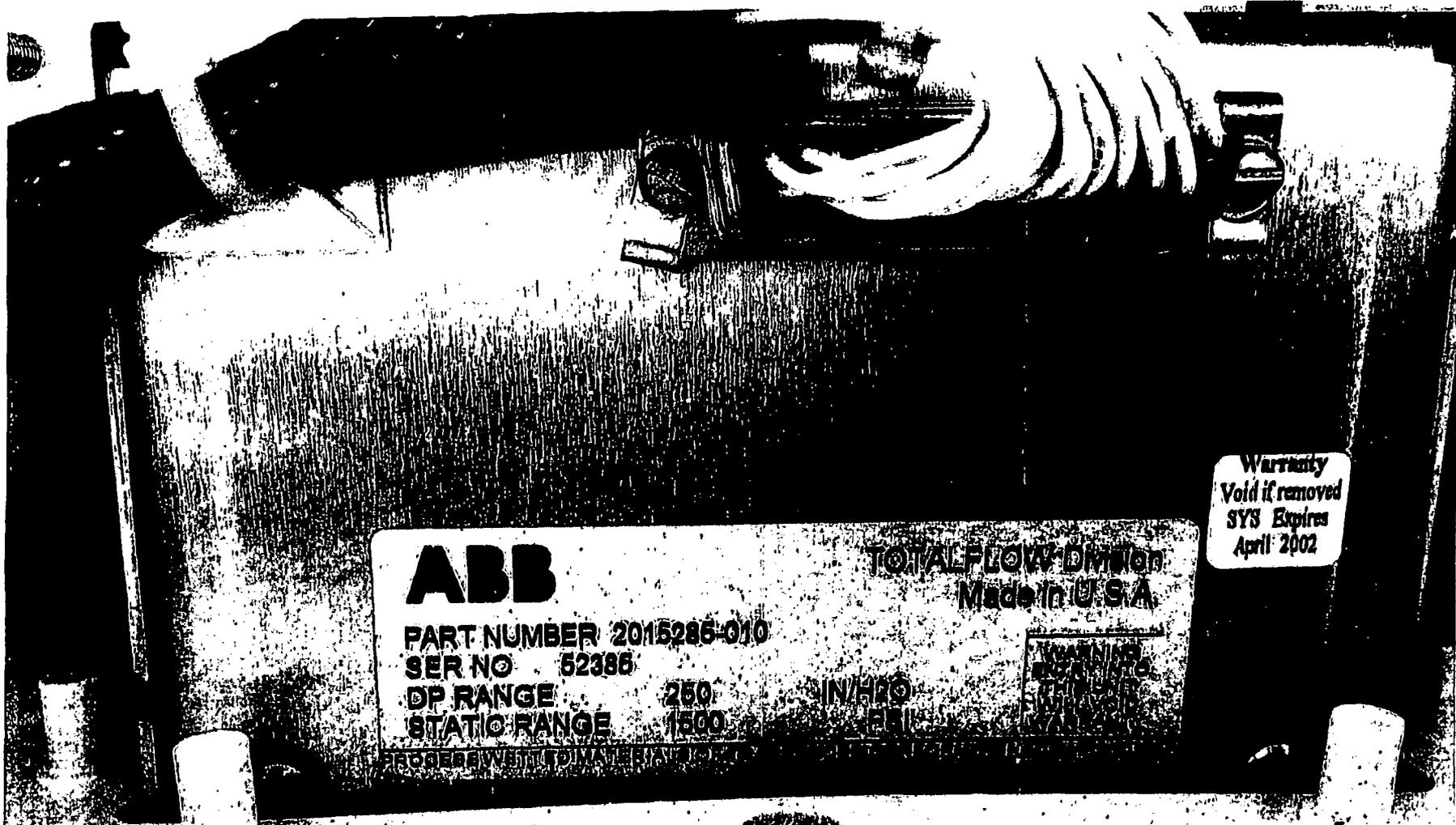
Approved by

*[Signature]*

Title **Petroleum Engineer** Date **APR 26 2019**  
Office **Carlsbad Field Office**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**ABB**

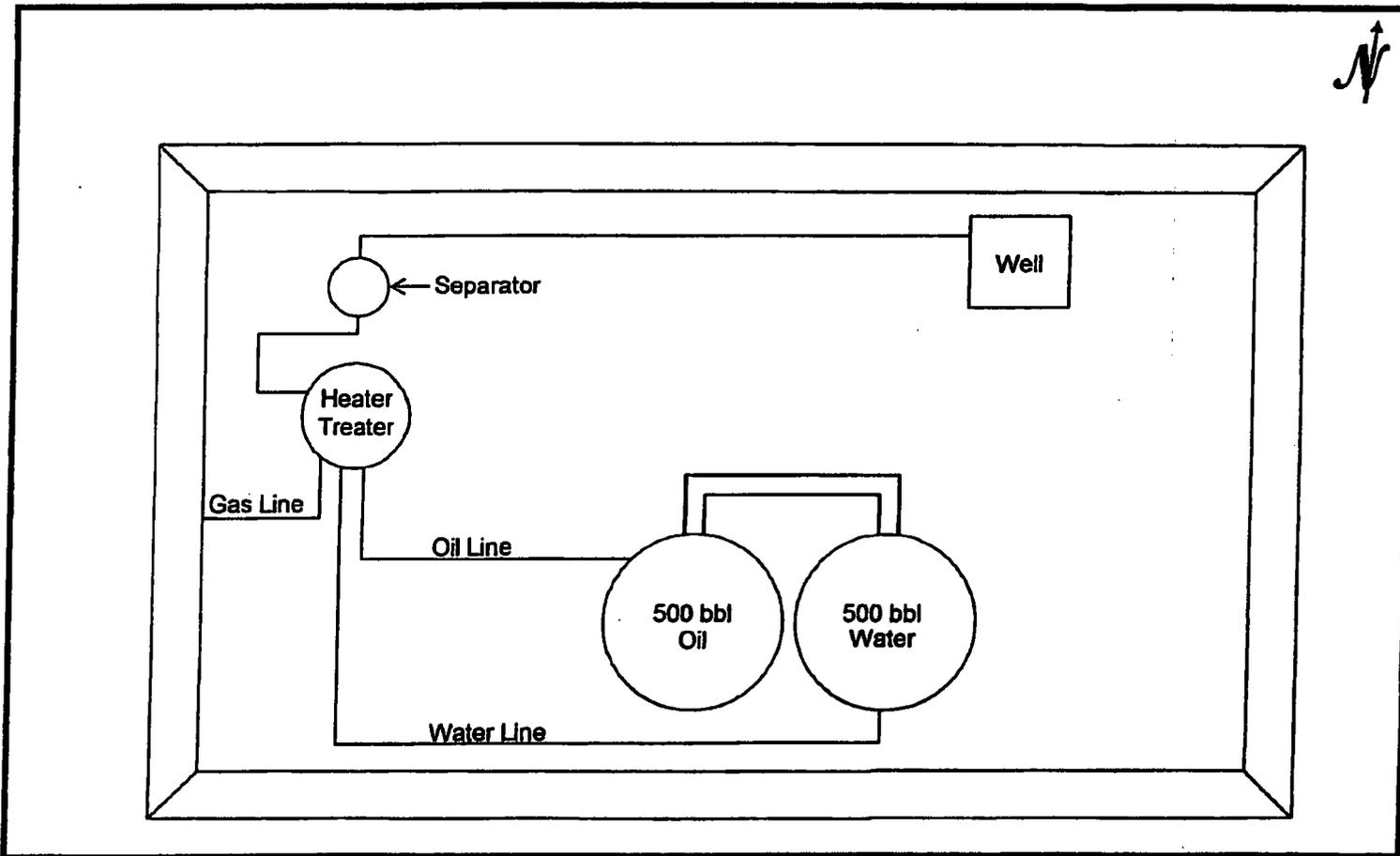
TOTAL FLOW Division  
Made in U.S.A.

PART NUMBER 2015285-010  
SER NO 52385  
DP RANGE 250  
STATIC RANGE 1500

IN/H<sub>2</sub>O  
PSI

Warranty  
Void if removed  
SYS Expires  
April 2002

GAS METER Mexico P FEDERAL #1



**Mexico P Federal #1**  
 NMNM-0448921-A  
 1980' FNL & 1980' FWL  
 Sec. 21, T-26-S, R-35E, N.M.P.M.

Lea County, NM  
 N 32.030309 - W -103.374772

ImPetro Operating, LLC  
**Mexico P Federal #1 - Tank Battery**  
 Not To Scale

# BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

## Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.