

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM120908 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Carlsbad Field Office OGD Hobbs OGD HOBBS OGD JUN 10 2019 RECEIVED

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other 2. Name of Operator COG PRODUCTION LLC Contact: CATHY SEELY E-Mail: CSEELY@CONCHO.COM 3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-1549 8. Well Name and No. KING TUT FEDERAL 1H 9. API Well No. 30-025-41542-00-S1 10. Field and Pool or Exploratory Area COTTON DRAW 11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE KING TUT FEDERAL #1H. FROM 4/25/19 TO 7/24/19.

# OF WELLS TO FLARE: 4 KING TUT FEDERAL #4H: 30-025-41560 KING TUT FEDERAL #1H: 30-025-41542 KING TUT FEDERAL #3H: 30-025-41559 KING TUT FEDERAL #2H: 30-025-41558

BBLs OIL/DAY: 700

14. I hereby certify that the foregoing is true and correct. Electronic Submission #462265 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/24/2019 (19PP1626SE) Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH Signature (Electronic Submission) Date 04/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date APR 26 2019 Carlsbad Field Office RR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

**Additional data for EC transaction #462265 that would not fit on the form**

**32. Additional remarks, continued**

MCF/DAY: 1,800

REASON: UNPLANNED MIDSTREAM CURTAILMENT

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.