

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM62924

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM139581

8. Lease Name and Well No.
MINIS 1 FED COM 2BS 11H

9. API Well No.
30-025-44857-00-S1

10. Field and Pool, or Exploratory
WC-025 G08 S213304D

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T21S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3720 GL

18. Total Depth: MD 18273 TVD 10720

19. Plug Back T.D.: MD 18258 TVD 10720

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MWD;CBL;GAMMA

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CHISHOLM ENERGY OPERATING LE Contact: JENNIFER ELROD
Email: JELROD@CHISHOLMENERGY.COM

3. Address 801 CHERRY STREET SUITE 1200 UNIT 20
FORT WORTH, TX 76102

3a. Phone No. (include area code)
Ph: 817-953-3728

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot 2 150FNL 1338FEL 32.521936 N Lat, 103.624195 W Lon
At top prod interval reported below Lot 2 451FNL 1964FEL 32.521085 N Lat, 103.626278 W Lon
At total depth SWSE 109FSL 2144FEL 32.500970 N Lat, 103.626855 W Lon

14. Date Spudded
10/26/2018

15. Date T.D. Reached
11/28/2018

16. Date Completed
 D & A Ready to Prod.
01/08/2019

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1528		1525	460	0	0
8.750	5.500 P-110	20.0	0	18260		2740	855	0	0
12.250	9.625 J-55	40.0	0	57332		2815	1651	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9379							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10905	18225	10905 TO 18225	0.000	1960	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10905 TO 18225	839BLS HCL + 296332 SW W/9385838 #100 MESH + 5213565# 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/2019	02/04/2019	24	→	596.0	743.0	1979.0	45.0	0.67	Flows from well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	0	325.0	→	596	743	1979	1246	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAY 17 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #465115 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 7/8/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1472	1856	ANHY	RUSTLER	1525
SALADO	1857	3106	SALT	CAPITAN REEF	3587
YATES	3107	3501	SS & SH	BONE SPRING	8730
CAPITAN REEF	3502	5721	DOL & LS		
DELAWARE	5722	8721	SS, SLTST, & SH		
BONE SPRING	8722	9721	LS & SH		
BONE SPRING 1ST	9722	10236	SS, SLTST, & SH		

32. Additional remarks (include plugging procedure):

TBNG & ESP WAS INSTALLED ON 03/06/2019 AFTER INITIAL PRODUCTION TEST

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #465115 Verified by the BLM Well Information System.
For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 05/13/2019 (19DMH0081SE)**

Name (please print) JENNIFER ELROD Title SR. REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

