

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. <b>3002503399</b>
2. Name of Operator <b>FORTY ACRES ENERGY, LLC</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 11757 Katy Freeway, Suite #1000, Houston, TX 77079		6. State Oil & Gas Lease No. <b>B-1327</b>
4. Well Location Unit Letter <b>A</b> : <u>3300</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <b>2</b> Township <b>21S</b> Range <b>35E</b> NMPM LEA County		7. Lease Name or Unit Agreement Name <b>MEXICO W (317307)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3573' GR</b>		8. Well Number <b>4</b>
9. OGRID Number <b>371416</b>		10. Pool name or Wildcat <b>EUMONT; Yates-Seven Rivers-Queen (Oil)</b>

**HOBBS OCD**  
**JUN 2 12 2019**  
**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: Perf & Frac <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

~~Spud~~/Re-Enter well on 04/15/2019.  
 Reached TD of 4250' on 4/20/2019.

Production casing, 4" 9.5#/FT, FJ CSG, set at 4233'.  
 PRESS TEST LINES TO 3000 PSI. PUMP 50 BBLs FRESH WTR DOWN CSG. MIX AND PUMP 165 SKS CLASS C CEMENT 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP TOP PLUG AND DISPLACE W/ 50.5 BBLs FRESH WTR. FIAL LIFT PRESS 1200 PSI.

4/26/2019 NEW PERFS:

Stage 1: 4158', 4155', 4152', 4145', 4133', 4124', 4095', 4087', 4084', 4072', 4063', 4061', 4019', 4002', 3999', 3996' & 3993' @ 1 SPF.  
 Stage 2: 3851'-3863', 3884'-3900', 3909-3919' @ 3 SPF.

05/03/2019 Frac:

Fraced STAGE 1 Perfs with 1200 gal 15% HCL acid. 2500 bbls 25# x link pad, Fraced with 50,221# Sand with 25# X ling gel. Flushed with 64 bbls slick water. ISIP 1272 PSIG. Set plug at 3980'. Fraced STAGE 2 Perfs with 1200 gal 15% HCL acid. 2500 bbls 25# x link pad, Fraced 51,739# Sand with 25# X ling gel. Flushed with 63 bbls slick water. ISIP 1769 PSIG. Total load 1790 bbls. Total sand 101,960 lbs

R. B. BUTKY  
 Spud Date:

04/15/2019	Rig Release Date:	04/23/2019
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 06/20/2019

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/21/19  
 Conditions of Approval (if any):