

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

CD Hobbs
HOBBS OCD
JUN 10 2019
RECEIVED

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CHARLES LING FED COM 211H

9. API Well No.
30-025-45080-00-X1

10. Field and Pool or Exploratory Area
WOLFCAMP

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Email: tlink@matadorresources.com

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T24S R33E NWNW 360FNL 526FWL
32.238384 N Lat, 103.549950 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond No: RLB0015172

Drilling Sundry

12/2/2018 MU Surface 17 1/2", 9 5/8" Run in hole to 125'. Spud and Rotate 120' t/1355'.
12/3/2018 13 3/8", 54.5# J-55. Check floats (floats Good). Cement 13 3/8" surface casing, pressure test lines t/2500 psi. Pump 10 bbls FW @5 bpm. Pump 20 bbls gel spacer. 321 bbls Lead cement @ 13.5 (1045 sks). Pump Tail slurry cement 98 bbls (415 sks) @ 5.0 bpm, 14.8 ppg, 1.382 Yield. Bump Plug 1290 psi hold pressure 5 minutes, bleed back 2.0 bbls. Circulate 230 bbls cement to surface w/good returns.
12/4/2018 Made final cut on 13 3/8" casing, Weld on Cameron SOW. Test well head t/700 psi for 30

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #463112 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/26/2019 (19PP1651SE)

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 04/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **APR 26 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #463112 that would not fit on the form

32. Additional remarks, continued

minutes. (Good Test). NU BOPS, test BOP's 250/1000, 4" & 5" floor valves, back to mud pumps to 250 low/6500 high. Holding @ test. 10 minutes, PT 13 3/8" casing t/1500 psi for 30 minutes. (Good Test).

12/5/2018 12 1/4", 9 5/8". Drill f/1302' t/5247'.

12/8/2018 9 5/8" 40# casg. Test floats (Good Test). Run a total of 48 jts 9 5/8" 40# casing to 1831'. Test line to 3000' psi cement 9 5/8". Pump 20 bbls dyed spacer @ 5 bpm, 340 bbls (1005 sks) of Lead cement 5 bpm @ 12.9 ppg, 1.90 Yield Point 100 bbls (415 sks) of TGail cement @ 5 bpm @ 14.8 ppg, 1.349 Yield Point. Bump plug @ 2200 psi floats held, 125 bbls cement back to surface. Test lower seals to 8500 psi and upper seals to 10,000 psi (Good Test).

12/9/2018 Test casing to 2770 psi for 30 minutes (Good Test) Rotate and Slide 527'-9736' through 12/11/2018.

12/11/2018 6 3/4", rotate 9736-11,652'.

12/13/2018 Load 6 3/4", test mud pumps to 2000 psi, Rotate and build curve.

12/16/2018 7 5/8", 29.7# P-110. Test floats (Good Test). Run 7 5/8" 29.7 P-110 casing to 1639'.

12/17/2018 Test lines to 5000 psi pump 20 bbls Gel spacer, Lead cement NeoCem 600 sack 11.5 ppg, 2.336 Yield, 13.62 Fluid/Gal. Tail cement=NeoCem 250 sks, 13.2 ppg, 1.46 Yield, 7.14 fluid/Gal.

Bump Plug 2623 psi, floats held. No cement to surface. Test lower and upper seals to 10,000 psi.

Flush lines and BOP stack W/FW while waiting on cement. BOP testers, test casing to 2880 psi for 30 minutes (Good Test).

12/20/2018 RU PU 4 1/2" DP to 12,300' circulate and perform FIT to 15.0 ppg @ 12381' TVD. 1800 psi w/12.2 ppg. Good Test. Rotate & slide 12,662'-15,672'.

12/24/2018 Rotate/Slide 15,672'-17,255'.

12/27/2018 MU 4 1/2" 13.50# P-110 and 5 1/2" casing to 765'.

12/29/2018 Pump 60 bbls of 13.0 ppg spacer, mix and pump 525 sks (128 bbls 13.5 ppg 1.376 Yield).

Pump 465 sks (102 bbls 14.2 ppg 1.23 Yield) @5 bpm w/2020 psi. Hold 5 minutes. floats holding. Set slips 5.5" casing, install tubing head and test to 8500 psi for 15 minutes (Good Test) Release Rig

18:00 hrs on 12/29/2018.