

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Official No.
NMNM113418

SUBMIT IN TRIPLICATE - Other instructions on page 2

Carlsbad Field Office
CD Hobbs
HOBBS OGDs
JUN 10 2019
RECEIVED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

Well Name and No.
Multiple--See Attached

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: AVA MONROE

E-Mail: amonroe@matadorresources.com

9. API Well No.

Multiple--See Attached

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-371-5218
Fx: 972-371-5201

10. Field and Pool or Exploratory Area
ANTELOPE RIDGE-WOLFCAMP
RED HILLS-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND No. NMB001079
SURETY BOND No. 0015172

Requesting to flare for 180 days; 03/22/2019 - 09/18/2019.

Flaring due to compressor/equip. adjustment issues & HLP on gas sales line.

Flaring at this TB:

RR

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #465582 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/16/2019 (19PP1934SE)

Name (Printed/Typed) AVA MONROE

Title SR. ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 05/15/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Petroleum Engineer

MAY 28 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #465582 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM113418	NMNM113418	CARL MOTTEK FEDERAL 125H	30-025-44937-00-X1	Sec 17 T24S R34E NWNW 326FNL 440FWL 32.223934 N Lat, 103.498970 W Lon
NMNM113418	NMNM113418	CARL MOTTEK FEDERAL 121H	30-025-44936-00-X1	Sec 17 T24S R34E NWNW 326FNL 410FWL 32.223934 N Lat, 103.499168 W Lon
NMNM113418	NMNM113418	CARL MOTTEK FEDERAL 211H	30-025-44918-00-X1	Sec 17 T24S R34E NWNW 326FNL 380FWL 32.223934 N Lat, 103.499260 W Lon

32. Additional remarks, continued

CARL MOTTEK FEDERAL 125H 30-025-44937 (Wolfcamp)
CARL MOTTEK FEDERAL 211H 30-025-44918 (Wolfcamp)

Please add as of 05/15/19:

CARL MOTTEK FEDERAL 121H 30-025-44936 (Bone Spring)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.