

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Santa Fe, NM 87505 JUN 14 2019	Form C-105 Revised April 3, 2017								
WELL COMPLETION OR RECOMPLETION REPORT		1. WELL API NO. 30-025-45071								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name North Thistle 3 34 State Com 6. Well Number: 2H								
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Brinninstool; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	3	23S	33E		231	South	1489	West	Lea
BH:	D	34	22S	33E		20	North	1289	West	Lea
13. Date Spudded 11/12/18	14. Date T.D. Reached 11/26/18	15. Date Rig Released 11/28/18		16. Date Completed (Ready to Produce) 5/9/19		17. Elevations (DF and RKB, RT, GR, etc.) 3596				
18. Total Measured Depth of Well 19,788' MD/9534' TVD		19. Plug Back Measured Depth 19,731'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9785'-19,789', Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1038'		17.5		1264 sx cmt; circ 0		TOC @ 250
9.625		40		5110'		12.25		1762 sx cmt; circ 844 sx		
5.5		17		19,788'		8.75 & 8.5		2546 sx cmt; circ 0		TOC @ 2814
						TOP JOB 1		436 sx CIC; circ 0sx		TOC @ 250
						TOP JOB 2		481 sx CIC; circ 202sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2.875 L-80	9165'				
26. Perforation record (interval, size, and number) 9785' - 19,789', total 2408 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						9785'-19,789' Acidize and frac in 41 stages. See detailed summary attached				
28. PRODUCTION										
Date First Production 5/9/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 6/8/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1603	Gas - MCF 2322	Water - Bbl. 2187	Gas - Oil Ratio 1448.534			
Flow Tubing Press. 468 psi	Casing Pressure 11 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 11/28/18			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal		Title Regulatory Analyst			Date 6/10/2019		
E-mail Address rebecca.deal@dvn.com										

