

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87400 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. <span style="float: right;"><b>30-025-45074</b></span>												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name North Thistle 3 34 State Com  6. Well Number:  <p style="text-align: center;">5H</p>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator <p style="text-align: center;">Devon Energy Production Company, L.P.</p>						9. OGRID <p style="text-align: center;">6137</p>								
10. Address of Operator <p style="text-align: center;">333 West Sheridan Avenue, Oklahoma City, OK 73102</p>						11. Pool name or Wildcat <p style="text-align: center;">Brinninstool; Bone Spring</p>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
<b>Surface:</b>	p	3	23S	33E		326	South	886	East	Lea				
<b>BH:</b>	A	34	22S	33E		4	North	1265	East	Lea				
13. Date Spudded 11/30/18		14. Date T.D. Reached 12/22/18		15. Date Rig Released 12/22/18		16. Date Completed (Ready to Produce) 5/10/19		17. Elevations (DF and RKB, RT, GR, etc.) 3571						
18. Total Measured Depth of Well 19,925' MD, 9519' TVD				19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name <p style="text-align: center;">9700'-19,788', Bone Spring</p>														
<b>23. CASING RECORD (Report all strings set in well)</b>														
<b>CASING SIZE</b>		<b>WEIGHT LB./FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>		<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>				
13.375		54.5		1004'		17.5		1511 sx CIC; circ 553 sx		TOC @ 559'				
9.625		40		5159'		12.25		1756 sx CIC; circ 1025 sx						
5.5		17		19,914'		8.75 & 8.5		2338 sx CIC; circ 0						
<b>24. LINER RECORD</b>														
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>		<b>SCREEN</b>		<b>25. TUBING RECORD</b>							
							<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>					
							2.875 L-80	9298'						
26. Perforation record (interval, size, and number)  <p style="text-align: center;">9700' - 19,788', total 1408 holes</p>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse; font-size: x-small;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9700'-19,788'</td> <td>Acidize and frac in 41 stages. See detailed summary attached</td> </tr> </tbody> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9700'-19,788'	Acidize and frac in 41 stages. See detailed summary attached
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9700'-19,788'	Acidize and frac in 41 stages. See detailed summary attached													
<b>28. PRODUCTION</b>														
Date First Production 5/10/19		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing				Well Status ( <i>Prod. or Shut-in</i> ) Producing								
Date of Test 6/8/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1558	Gas - MCF 2047	Water - Bbl. 2254	Gas - Oil Ratio 1313.864							
Flow Tubing Press. 404 psi	Casing Pressure 9 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )								
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) sold						30. Test Witnessed By								
31. List Attachments Directional Survey, Logs														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 12/22/18								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude Longitude NAD83														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal			Title Regulatory Analyst			Date 6/12/2019					
E-mail Address rebecca.deal@dmv.com														

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler - 1030 T/Salt - 1420 B/Salt - 5084 Delaware - 5100 Bone Spring - 8998				