Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Minerals and Natural Resources	WELL API NO. 3002545529
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Transferr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 JUN 1 8 2019	6. State Oil & Gas Lease No. 313191
SUNDRY NOT		D 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLOE FOR FOR JICATION FOR PERMIT" (FORM C-101) FOR SUCH	GEM 36 STATE COM
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 501H
2. Name of Operator EOG RE	SOURCES	9. OGRID Number 7377
3. Address of Operator	······································	10. Pool name or Wildcat
P O BO 4. Well Location	0X 2267, MIDLAND TX 79702	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN
Unit Letter A feet from the NORTH line and feet from the EAST line		
Section 36	Township 25S Range 32E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3426 GL	<i>c.)</i>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE DI MULTIPLE COMPL CASING/CEMENT	RILLING OPNS. 🛛 PAND A
CLOSED-LOOP SYSTEM]	
OTHER: OTHER: DRILL CSG Image: Complete comp		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
04/20/19 12-1/4" HOLE 04/20/19 1st Intermediate Casing @ 4,795' Ran 9-5/8", 40# J-55 LTC (0' - 3,798') Ran 9 5/8" 40# HCK-55 LTC (3,798' - 4,795') Lead Cement w/ 250 sx Class C (12.7 ppg, 2.24 yld), Tail w/ 860 sx Class C (12.7 ppg, 2.32 yld), Test casing to 2,100 psi for 30 min - Good Circ (247 bbls) 619 sx cement to surface Resume Drilling		
CORRECTED FOR HOLE SIZE		
Spud Date: 03/18/19	Rig Release Date:	
I hereby certify that the intermetion above is the and complete to the best of my knowledge and belief.		
SIGNATURE MALE TITLE Sr. Regulatory Administrator DATE 06/14/19		
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only	Petroleum En	
APPROVED BY:	TITLE	DATE 06/24/19
Conditions of Approval (if any):		