District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, N				☐ AMENDED REPORT	
	i.	-		RALL		AND AUTHO	RIZATION	TO TR	ANSPORT	
<sup>1</sup> Operator n		Address					<sup>2</sup> OGRID Nun			
CROSS TIMBERS ENERGY, LLC 400 W 7TH STREET, FORT WORTH, TX 76102							298299  3 Reason for Filing Code/ Effective Date			
<sup>4</sup> APl Number			Name	KIH, I	X 76102		6/24/2019 6 Pool Code			
30 - 025-45809 VACUUM; BLINEBRY								Poor	61850	
Property C 312477	ode		perty Nan I BO ST					9 Well	Number 9	
II. 10 Su	rface L	ocation	10001	****		···		•		
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/Wes	it line County	
	12	18-S	34-E		2310	S	426	W	LEA	
UL or lot no.		ole Location	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line County	
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12 Lse Code		cing Method Code	14 Gas Co Da	onnection ate	<sup>(3</sup> C-129 Perr	mit Number 16 (	-129 Effective Date 17 C-129 Expiration Date			
	III. Oil and Gas Transporters									
13 Transporter 19 Transporter Name OGRID and Address							ςŞ		<sup>26</sup> O/G/W	
34019		Phillips 66							0	
		Phillips 66 916 Adams Bldg Bartlesville, OK  DCP 370 17th Street, Suite 2500 Denver, CO								
36785				DC		.,20	100 A	<i>2.</i> 0	G	
30/03	$\neg$	370 17th Street, S				Suite 2500			<u> </u>	
Denver					nver, CO		20 C			
							S. C.			
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L				·-···		O`	7/24	119		
IV. Well	Compl	etion Data					1 85	ione I		
IV. Well 21 Spud Da		etion Data 22 Ready	Date	1	<sup>13</sup> TD	<sup>24</sup> PBTD	6135' 6289' II	nner	<sup>36</sup> DHC, MC	
<sup>31</sup> Spud Da 4/17/20	ite 019		Date //9		6833	6767	25 Perforat 6135' -6289' U 6374' -6413' La	wer		
<sup>31</sup> Spud Da 4/17/20	te	22 Ready	Date //9	z & Tubir	6833		6374' -6413' La	wer	<sup>20</sup> DHC, MC	
<sup>31</sup> Spud Da 4/17/20	te 019 de Size	22 Ready	Date //9 <sup>28</sup> Casing		6833	6767	6374' -6413' La	wer		
<sup>21</sup> Spud Da <u>4/17/2</u> <sup>27</sup> Ho	ote 019 ole Size	22 Ready	Date //9 <sup>18</sup> Casing	z & Tubir	6833	6767 <sup>29</sup> Depth S	6374' -6413' La	wer	<sup>36</sup> Sacks Cement 541	
<sup>21</sup> Spud Da 4/17/26 <sup>27</sup> Ho	ote 019 ole Size	22 Ready	Date //9 <sup>18</sup> Casing	& Tubir	6833	6767 29 Depth S	6374' -6413' La	wer	<sup>30</sup> Sacks Cement	
<sup>21</sup> Spud Da <u>4/17/2</u> <sup>27</sup> Ho	ote 019 ole Size	22 Ready	Date //9 <sup>18</sup> Casing	z & Tubir	6833	6767 <sup>29</sup> Depth S	6374' -6413' La	wer	<sup>36</sup> Sacks Cement 541	
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