

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
<div style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;"> HOBBS OGD JUN 2 2019 RECEIVED </div>		1. WELL API NO. 30-025-44656		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. 321012				
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Cosmo K 24S35E3328 Fee		6. Well Number: #213H				
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID 372043				
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401		11. Pool name or Wildcat WC-025 G-09 S243532M, Wolfbone								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	33	24S	35E		2306	FNL	1952	FEL	Lea
BH:	G	28	24S	35E		1520	FNL	2308	FEL	Lea
13. Date Spudded 7/14/18	14. Date T.D. Reached 9/23/18	15. Date Rig Released 9/26/18		16. Date Completed (Ready to Produce) 11/29/18		17. Elevations (DF and RKB, RT, GR, etc.) 3289 GL				
18. Total Measured Depth of Well 18823'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8	54.5	1034	17 1/2	830 sks	 					
9 5/8	40	5025	12 1/4	1000 sks						
7 5/8	29.7	11799	8 3/4	650 sks						
5 1/2	18	18823	6 3/4	1330 sks						
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12512 - 18677, 0 4", 1209				27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC.						
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
				12512 - 18677		15182603lbs. 100 mesh				
28. PRODUCTION										
Date First Production 11/23/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 12/13/18	Hours Tested 24hrs	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 1508	Gas - MCF 1276	Water - Bbl. 1523	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 1180	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared							30. Test Witnessed By Shaun Swiful			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				

