Submit To Appropr Two Copies		State of New Mexico						Form C-105									
District 1 1625 N. French Dr., Hobbs, NM 8840 BBS GCB, Minerals and Natura							ral I	Resources	-	Revised April 3, 20					April 3, 2017		
District II											1. WELL API NO. 30-025-44915						
District III  811 S. First St., Artesia, NM 88210 District III  1000 Rio Brazzos Rd., Aztec, NM 87410  1000 Rio Brazzos Rd., Aztec, NM 87410  1000 Rio Brazzos Rd., Aztec, NM 87410  1220 South St. Francis Dr.								ŀ	2. Type of Lease								
1000 Rio Brazos Ri   District IV	I., Aztec, NA	4 874 10	` 7		12	20 South St	t. Fran	cis	Dr.	-	STATE FEE FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe.						Santa Fe, N	NM 87505				3. State Oil & Gas Lease No. 321012						
WELL (	COMPL	ETION	OR R	ECO	MPL	ETION RE	PORT	ΆN	ND LOG	$\neg$			·····			<del></del>	
4. Reason for fili	ng:										5. Lease Name			ment Na	ame		
	ON REPO	RT (Fill in	boxes #	l throug	h #31	for State and Fee	e wells on	dy)		ŀ	6. Well Numb		28 Fee				
C-144 CLOS #33; attach this a	URE ATT	ACHMEN	ST (Fill	in boxes	#1 thr	ough #9, #15 Da	ite Rig Re	eleas		or/	#133H	•••					
7. Type of Comp	letion:															·····	
8. Name of Opera		WORKO	⁄ER ∐	DEEPEN	NING	□PLUGBACK	C L DIF	FER	ENT RESERV		OTHER_ 9. OGRID						
TAP ROCK		ATINO	G. LLC	2						ı	372043						
10. Address of O			,,						····	_	11. Pool name	or W	ildcat				
602 PARK				0 GOI	LDE		01				WC-025 G-09	S243.	532M, Wo				
12.Location	Unit Ltr	Section		Townsh:	ip	Range	Lot		Feet from t	he	N/S Line		from the	E/W I	Line	County	
Surface:	G	33		24S		35E			2306	_	FNL	1902		FEL		Lea	
BH:	G	33		24S 35E		L		1385		FNL	2216		FEL		Lea		
13. Date Spudded 6/26/18 14. Date T.D. Reached 9/4/18				15. Date Rig Released 9/8/18				11/29/18			(Ready to Produce)		R'	17. Elevations (DF and RKB, RT, GR, etc.) 3289 GL			
18. Total Measure 18582'	ed Depth of	Well		19. Plug Back Measured Depth				20. Was Directional Yes			Il Survey Made? 21. Type Electric and Other Logs Rur				her Logs Run		
22. Producing Int	erval(s), of	this compl	etion - To	op, Botto	m, Na	ıme											
23.				(	CAS	ING REC	ORD (	(Re	port all str	ing	s set in we	ell)					
CASING SIZ	ZE		T LB./F	Г.		DEPTH SET		I	HOLE SIZE		CEMENTIN		CORD	A)	TOUNT	PULLED	
13 3/8 9 5/8			4.5 40			1022 5019			17 ½		846 1535			-			
7 5/8			7.9	-		11607			8 3/4		1194			$\overline{}$	~	-	
5 1/2			18			18572			6 3/4		703				<u> </u>		
SIZE	LTOR		Leat	TOM	LIN	ER RECORD SACKS CEMI	ENT I C	CRE	CNI	25. \$1Z			NG REC		I DACK!	ER SET	
SIZE	TOP		BOT	IOM		SACKS CEIVI	EN1 3	CRE	EN	312	<u>E</u>	100	FLIH SEI		FACK	EK SE I	
			+					-				T	/				
26. Perforation		erval, size,	and num	ber)					CID. SHOT.								
12291 - 18334, 0.	4", 1209							12291 - 18334			AMOUNT AND KIND MATERIAL USED 15140720lbs, 100 mesh						
							- 1	229	1 - 18334		151407201	DS, I	oo mesi	<u> </u>			
							-				<del></del>						
28.		<del>.</del>				1	PROT	TI	CTION		·						
Date First Produc 11/23/18	tion		Production Flowing	on Metho	od (Flo	owing, gas lift, pt					Well Status Producing	(Proc	d. or Shut-	in)			
		Chol 32/6	oke Size Prod'n For Test Period			10	Oil - Bbl C		Gas	1		Water - Bbl.		Gas - Oil Ratio			
12/8/18	1/18 24hrs		1			011 011	1812				1426		1900 AP				
Flow Tubing Press.		alculated 24- Oil - Bbl. our Rate				Gas – MCF		1	Water - Bbl.		Oil Gravity - API - (Corr.)						
29. Disposition of	1585 Gas (Sold,	used for fi	iel, vente	d, etc.)				<b>-</b>				30. 1	est Witne	ssed By			
Flared 31, List Attachme	mie											Shau	n Swiful				
JI, LIST ATTACHME	1112																
32. If a temporary	pit was use	ed at the w	ell, attac	n a plat v	vith th	e location of the	temporar	y pit				33. R	ig Release	Date:			
34, If an on-site b	urial was us	sed at the v	vell, repo	nt the ex	act loc	ation of the on-s	ite burial	:								D82	

Interest   Commonstrate   Interest   Inter									
Signature   John Masenheimer   Title: Operations Technician   Date: 6/25/19	I hereby certify that the info	rmation shown on both sides of this form	is true and c	omplete	to the best o	of my knowledge and belief			
This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by o copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.  INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico  Northwestern New Mexico  Northwestern New Mexico  T. Ojo Alamo  T. Penn. "B"  Formation Name  Depth (TVD)  Delaware Mountain Group  5287  T. Fruitland  T. Penn. "B"  Delaware Mountain Group  5280  T. Cliff House  T. Leadville  Brushy Carnyon  Avalon SB 1  9094  T. Point Lookout  T. Elbert  Avalon SB 1  9094  T. Point Lookout  T. Elbert  Avalon SB 3  9884  T. Gallup  T. Menefee  T. Macrocken  Avalon SB 3  9884  T. Gallup  T. Janacio Otzte  1º Bone Spring Sand  10327  Base Greenhom  T. Granite  2º Bone Spring Garb  11372  T. Todilto  3º Bone Spring Carb  11372  T. Todilto  3º Bone Spring Sand  10266  T. Morrison  3º Bone Spring Sand  10274  T. Permian  OIL OR GAS  SANDS OR ZONE  No. 1, from	Signature John 45 M	Name John Mase	nheimer	Title	: Operations	Technician Date: 6/25/19			
This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by o copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.  INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico  T. Ojo Alamo T. Penn A"  Formation Name Depth (TVD) T. Kirltand T. Penn. "B"  Delaware Mountain Group 5287 T. Fruitland T. Penn. "B"  Cherry Canyon 5383 T. Fruitland T. Penn. "C"  Ramsey Sand 5343 T. Fictured Cliffs T. Penn. "C"  Remsey Sand 5343 T. Fictured Cliffs T. Penn. "C"  Remsey Sand T. Cliff House T. Leadville  Brushy Canyon 7787 T. Menefee T. Madison  Avalon SB 1 9094 T. Pint Lookout T. Elbert  Avalon SB 2 9397 T. Mancos T. McCracken  Avalon SB 2 9397 T. Mancos T. McCracken  T. Gallup T. Ignacio Otzte  11 Bone Spring Sand 10327 Base Greenhom T. Granite  2 <sup>rd</sup> Bone Spring Carb 10364 T. Dakota 2 <sup>rd</sup> Bone Spring Carb 10364 T. Dakota 2 <sup>rd</sup> Bone Spring Sand 10766 T. Morrison 3 <sup>rd</sup> Bone Spring Sand 10766 T. Morrison 3 <sup>rd</sup> Bone Spring Sand 112131 T. Entrada 3 <sup>rd</sup> Bone Spring Sand 112294 T. Chinle  Wolfcamp A 112290 T. Chinle  IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  No. 2, from	E-mail Address jmasenhe	eimer@taprk.com							
deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.  INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico		INSTRU	JCTIC	NS					
Southeastern New Mexico	deepened well and not later to copy of all electrical and rad reported shall be measured dompletions, items 11, 12 and completions.	han 60 days after completion of closure. Vio-activity logs run on the well and a summeths. In the case of directionally drilled vided 26-31 shall be reported for each zone.	When subminary of all s vells, true ve	itted as a pecial te ertical de	completion ests conducte epths shall al	report, this shall be accompanied by ord, including drill stem tests. All depths so be reported. For multiple			
T. Ojo Alamo		V V V V V V V V V V V V V V V V V V V	NCE WI	H GE					
Formation Name	Souther	istern New Mexico	<u> </u>						
Delaware Mountain Group   5287   T. Fruitland   T. Penn. "C"									
Ramsey Sand									
Cherry Canyon					- Company				
Brushy Canyon			- 1						
Avalon SB 1					<del></del>				
Avalon SB 2   9397	Brushy Canyon	7787							
Avalon SB 3   9884   T. Gallup   T. Ignacio Otzte     1st Bone Spring Sand   10327   Base Greenhorm   T. Granite     2st Bone Spring Carb   10564   T. Dakota     2st Bone Spring Sand   10766   T. Morrison     3rd Bone Spring Carb   11372   T. Todilto     3rd Bone Spring Sand   12131   T. Entrada     3rd Bone Spring W Sand   12254   T. Wingate     Wolfcamp A   12290   T. Chinle     Wolfcamp A   12290   T. Permian	Avalon SB 1	9094							
1st Bone Spring Sand   10327   Base Greenhom	Avalon SB 2	9397	T. Manco	<u>s</u>	···				
2nd Bone Spring Carb   10564	Avalon SB 3	9884	T. Gallup			T. Ignacio Otzte			
2nd Bone Spring Sand   10766   T. Morrison	1st Bone Spring Sand	10327	Base Gree	enhorn_		T.Granite			
3rd Bone Spring Carb	2 <sup>nd</sup> Bone Spring Carb	10564	T. Dakota						
3rd Bone Spring Sand   12131   T. Entrada   3rd Bone Spring W Sand   12254   T. Wingate   Wolfcamp A   12290   T. Chinle   T. Permian   OIL OR GAS   SANDS OR ZONE	2 <sup>nd</sup> Bone Spring Sand	10766	T. Morris	on					
3rd Bone Spring Sand   12131   T. Entrada   3rd Bone Spring W Sand   12254   T. Wingate   Wolfcamp A   12290   T. Chinle   T. Permian   OIL OR GAS   SANDS OR ZONE	3rd Bone Spring Carb	11372	T.Todilto						
3rd Bone Spring W Sand   12254   T. Wingate		12131	T. Entrad	a.					
Wolfcamp A 12290 T. Chinle T. Permian  OIL OR GAS SANDS OR ZONE  No. 1, from		12254	T. Winga	te					
No. 1, from to No. 3, from to No. 4, from to No. 1, from to No. 1, from to No. 1, from to No. 2, from to No. 1, from to No. 1, from to No. 1, from to No. 1, from to feet.  No. 2, from to feet.  No. 3, from to feet.  No. 3, from to feet.  No. 4, from to feet.  No. 1, from to feet.  No. 2, from to feet.  No. 3, from to feet.  LITHOLOGY RECORD (Attach additional sheet if necessary)		12290	T. Chinle						
No. 1, from			T. Permia	n					
No. 2, from	No. 1. from	to	No. 3. 1	rom		SANDS OR ZONE			
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from									
No. 1, from to feet.  No. 2, from to feet.  No. 3, from to feet.  LITHOLOGY RECORD (Attach additional sheet if necessary)									
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No. 2, from					feet				
No. 3, from									
LITHOLOGY RECORD (Attach additional sheet if necessary)  From To Thickness Lithology From To Thickness Lithology									
From To Thickness Lithology From To Thickness Lithology	•								
	From To Thickness			1	Thickness				