

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

JUN 26 2019
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-44969
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
321012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name
Cosmo K 24S35E3328 Fee
6. Well Number:
#113H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC
10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

9. OGRID
372043
11. Pool name or Wildcat
WC-025 G-07 S243533G, Middle Bone Sp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	33	24S	35E		2306	FNL	1877	FEL	Lea
BH:	G	28	24S	35E		1328	FNL	1966	FEL	Lea

13. Date Spudded
7/28/18
14. Date T.D. Reached
8/19/18
15. Date Rig Released
8/22/18
16. Date Completed (Ready to Produce)
11/29/18
17. Elevations (DF and RKB, RT, GR, etc.)
3289 GL
18. Total Measured Depth of Well
16802'
19. Plug Back Measured Depth
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	983	17 1/2	1270 sks	
9 5/8	40	5036	12 1/4	665 sks	
5 1/2	23	16802	8 3/4	2555 sks	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10525 - 16650, 0.4", 1209

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10525 - 16650	15054103lbs 100 mesh

PRODUCTION

28. Date First Production
11/25/18
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
12/18/18
Hours Tested
24hrs
Choke Size
50/64
Prod'n For Test Period
Oil - Bbl
1146
Gas - MCF
2008
Water - Bbl.
2474
Gas - Oil Ratio
Flow Tubing Press.
544
Casing Pressure
53
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared
30. Test Witnessed By
Shaun Swiful

31. List Attachments
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial.
Latitude Longitude NAD83

