Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Lateral Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION (1810)	3002545466
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St., Wrancis D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8/410	STATE FEE 6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	i J
87505 SUNDRY NOTICES AND REPORTS ON WELLS	322918
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CARAVAN 28 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 705H
2. Name of Operator	9. OGRID Number
EOG RESOURCES 3. Address of Operator	7377 10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	[98092] WC-025 G-09 S243336I; UPR WCAMP
4. Well Location	1000021 110 020 0 00 02 100001; 01 17 17 07 1111
Unit Letter D :481 feet from the NORTH line and	328feet from the WESTline
Section 28 Township 24S Range 33E	NMPM County LEA CO
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3532 GL	
12. Check Ammonisto Doy to Indicate Nature of Natice Depart on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	「JOB ⊠
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER: DRIL	L CSG DX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
06/20/19 6-3/4" hole	
06/20/19 Production Casing @ 22,737' MD, 12,526' TVD	
Ran 5-1/2", 20#, ICYP-110, TLW (Airlock @ 11,784')	
Lead Cement w/ 970 sx Class H (1.19 yld, 14.5 ppg)	
Test casing to 6,250 psi for 30 min - Good Did not circ cement to surface, TOC @ 10,840' by Calc	
Waiting on CBL. RR Completion to follow	
-1"	
Spud Date: 04/13/10 Rig Release Date: 06/23/10	
Spud Date: 04/13/19 Rig Release Date: 06/22/19	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE / W TITLE Sr. Regulatory Administrator DATE 06/24/19	
Type or print name Emily Follis E-mail address: emily_follis@ed	ogresources.comONE: 432-848-9163
For State Use Only	·
APPROVED BY:	
APPROVED BY:	DAIL VIIII