

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1320 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

JUN 26 2019
RECEIVED

1. WELL API NO.
30-025-45618
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
321012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cosmo K 24S35E3328 Fee
6. Well Number:
#206H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC
10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

9. OGRID
372043
11. Pool name or Wildcat
WC-025 G-09 S243532M, Wolfbone

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	33	24S	35E		2376	FNL	2022	FEL	Lea
BH:	G	28	24S	35E		1325	FNL	1650	FEL	Lea

13. Date Spudded 3/13/19
14. Date T.D. Reached 4/4/19
15. Date Rig Released 4/11/19
16. Date Completed (Ready to Produce) 5/19/19
17. Elevations (DF and RKB, RT, GR, etc.) 3289 GL

18. Total Measured Depth of Well 18812'
19. Plug Back Measured Depth
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1039	17 1/2	880 sks	
9 5/8	40	5055	12 1/4	1615 sks	
7 5/8	29.7	11794	8 3/4	465 sks	
5 1/2	23		6 3/4		
5	18	18795	6 3/4	1590 sks	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12530 - 18636, 0.4", 1170

27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12530 - 18636	12403125lbs, 100 mesh

28. PRODUCTION

Date First Production 5/10/19
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 5/26/19
Hours Tested 24hrs
Choke Size 26/64
Prod'n For Test Period
Oil - Bbl 1586
Gas - MCF 1348
Water - Bbl. 1987
Gas - Oil Ratio

Flow Tubing Press. Casing Pressure 1815
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Flared
30. Test Witnessed By Shaun Swiful

31. List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

