

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-work an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
VAN DOO DAH 28-33 FED COM 231H

9. API Well No.
30-025-45202-00-X1

10. Field and Pool or Exploratory Area
WC025G08S253235G-LWR BONE SPF

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.6571

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T25S R32E NWNW 205FNL 410FWL
32.108021 N Lat, 103.687355 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

(10/19/2018 - 10/22/2018) Spudded @ 11:30 hr. TD 17-1/2" hole @ 890'. RIH w/20 jts 13-3/8" 54.50# J-55 BTC csg, set @ 880'. Lead w/995 sx CIC, yld 1.34 cu ft/sx. Disp w/130 bbl brine wtr. Circ 110 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(10/27/2018 - 10/28/2018) TD 12-1/4" hole @ 5320'. RIH w/124 jts 9-5/8" 40# J-55 BTC csg, set @ 5310'. Lead w/905 sx CIC, yld 1.88 cu ft/sx. Tail w/415 sx CIC, yld 1.33 cu ft/sx. Disp w/400 bbl wtr. Circ 110 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT cg to 2765 psi for 30 min, OK.

(11/20/2018 - 11/21/2018) TD 8-3/4" hole @ 10,978' & 8-1/2" hole @ 21,075'. RIH w/503 jts 5-1/2" P110RY CDC-HTQ csg, set @ 21,075'. 1st Lead w/180 sx, yld 4.75 cu ft/sx. 2nd Lead w/635 sx, yld

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #445339 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0480SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY COMPLIANCE SPECIALI

Signature (Electronic Submission)

Date 11/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 12/07/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #445339 that would not fit on the form

32. Additional remarks, continued

3.20. Tail w/2040 sx, yld 1.44 cu ft/sx. Disp w/491 bbl frsh wtr. RR @ 17:00 hr.

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OGD
JUN 25 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45202
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <i>Fed</i>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Van Doo Dah 28-33 Fed Com
4. Well Location Unit Letter <u>D</u> : <u>205</u> feet from the <u>North</u> line and <u>410</u> feet from the <u>West</u> line Section <u>28</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 231H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3237'		9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-06 S253206M; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/2019-4/6/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED 2222'. TIH w/pump through frac plug and guns. Perf Bonespring, 10656-20989, total 464 holes. Frac'd 10656-20989', in 52 stages. Frac totals 260125 gals fluid & 15787069 PROP.
 ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 21029 MD'. CHC, FWB, ND BOP. Tubing has not been set.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Analyst DATE 6/17/2019

Type or print name Jenny Harms E-mail address: Jenny.Harms@dvn.com PHONE: 405-552-6560
For State Use Only Accepted for Record Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any):