

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 G. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 20 2019	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025- 45526 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name GEM 36 STATE COM 6. Well Number: 102H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																			
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377																																	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat JENNINGS; UPPER BONE SPRING SHALE																																	
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>B</td> <td>36</td> <td>25S</td> <td>32E</td> <td></td> <td>324'</td> <td>NORTH</td> <td>1670'</td> <td>EAST</td> <td>LEA</td> </tr> <tr> <td></td> <td>O</td> <td>36</td> <td>25S</td> <td>32E</td> <td></td> <td>126'</td> <td>SOUTH</td> <td>1501'</td> <td>EAST</td> <td>LEA</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	B	36	25S	32E		324'	NORTH	1670'	EAST	LEA		O	36	25S	32E		126'	SOUTH	1501'	EAST	LEA		
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13. Date Spudded 03/20/2019	14. Date T.D. Reached 03/30/2019	15. Date Rig Released 03/31/2019	16. Date Completed (Ready to Produce) 06/05/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3426' GR																															
18. Total Measured Depth of Well MD 14,228' TVD 9,336'		19. Plug Back Measured Depth MD 14,193' TVD 9,336'		20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None																														
22. Producing Interval(s), of this completion - Top, Bottom, Name UPPER BONE SPRING 9440- 14,193"																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																									
13 3/8"		54.5# J-55		1,003'		17 1/2"		960 SXS CL C/CIRC																											
9 5/8"		40# J-55		4,753'		12 1/4'		1650 SXS CL C/CIRC																											
5 1/2"		20# ICYP 110		14,210'		8 3/4'		2200 SXS CL/C&H TOC @ 3040' CBL																											
24. LINER RECORD						25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
26. Perforation record (interval, size, and number) 9,440 - 14,193" 3 1/8" 945 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9,440-14,193'</td> <td>Frac w/ 11,594,875 lbs proppant; 238,053 bbls load fld</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,440-14,193'	Frac w/ 11,594,875 lbs proppant; 238,053 bbls load fld																					
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28. PRODUCTION																																			
Date First Production 06/05/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING																													
Date of Test 06/11/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1854	Gas - MCF 4687	Water - Bbl. 3565	Gas - Oil Ratio 2528																												
Flow Tubing Press.	Casing Pressure 774	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46																													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By																													
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																																			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																			
Signature Kay Maddox		Printed Name Kay Maddox			Title Regulatory Analyst			Date 06/18/2019																											
E-mail Address kay_maddox@eogresources.com																																			

