

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 11 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**HOBBS OCD**  
**JUN 20 2019**  
**RECEIVED**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |   |  |
|---|---|--|
| <sup>1</sup> Operator name and Address<br>EOG RESOURCES INC<br>PO BOX 2267<br>MIDLAND, TX 79702 |   | <sup>2</sup> OGRID Number<br>7377                                    |
|   |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 06/04/2019 |
| <sup>4</sup> API Number<br>30 - 025-45527   | <sup>5</sup> Pool Name<br>JENNINGS; UPPER BONE SPRING SHALE | <sup>6</sup> Pool Code<br>97838                                      |
| <sup>7</sup> Property Code<br>313191  | GEM 36 STATE COM  | <sup>9</sup> Well Number<br>201H                                     |

**II. <sup>10</sup> Surface Location**

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| A             | 36      | 25S      | 32E   |         | 618'          | NORTH       | 1182'         | EAST           | LEA    |

**<sup>11</sup> Bottom Hole Location**

| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| P            | 36      | 25S      | 32E   |         | 109'          | SOUTH       | 929'          | EAST           | LEA    |

|                             |  |                                   |                                   |                                    |                                     |
|-----------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method Code<br>FLOWING | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|-----------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address | <sup>20</sup> O/G/W |
|---------------------------------|--|---------------------|
| 372812                          | EOGRM                                      | OIL                 |
| 151618                          | ENTERPRISE FIELD SERVICES                  | GAS                 |
| 298751                          | REGENCY FIELD SRVICES, LLC                 | GAS                 |
| 36785                           | DCP MIDSTREAM                              | GAS                 |

**IV. Well Completion Data**

| <sup>21</sup> Spud Date<br>03/10/2019 | <sup>22</sup> Ready Date<br>06/04/2019 | <sup>23</sup> TD<br>14,678' | <sup>24</sup> PBDT<br>14,665' | <sup>25</sup> Perforations<br>9,850-14,665' | <sup>26</sup> DHC, MC |
|---------------------------------------|--|-----------------------------|-------------------------------|---|-----------------------|
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set     | <sup>30</sup> Sacks Cement    |   |                       |
| 17 1/2"                               | 13 3/8"                                | 1,019'                      | 940 SXS CL C/CIRC             |   |                       |
| 12 1/4"                               | 9 5/8"                                 | 4,697'                      | 1510 SXS CL C/CIRC            |   |                       |
| 8 3/4"                                | 5 1/2"                                 | 14,662'                     | 2170 SXS CL C&H/TOC 4930' CBL |   |                       |

**V. Well Test Data**

|  |   |                                       |                                    |                             |                                    |
|--|---|---------------------------------------|------------------------------------|-----------------------------|------------------------------------|
| <sup>31</sup> Date New Oil<br>06/04/2019 | <sup>32</sup> Gas Delivery Date<br>06/04/2019 | <sup>33</sup> Test Date<br>06/14/2019 | <sup>34</sup> Test Length<br>24HRS | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure<br>544 |
| <sup>37</sup> Choke Size<br>64           | <sup>38</sup> Oil<br>1479 BOPD                | <sup>39</sup> Water<br>4428 BWPD      | <sup>40</sup> Gas<br>2854 MCFPD    |                             | <sup>41</sup> Test Method          |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Kay Maddox*  
Printed name: Kay Maddox  
Title: Regulatory Analyst  
E-mail Address: Kay\_Maddox@eogresources.com  
Date: 06/18/2019  
Phone: 432-686-3658

OIL CONSERVATION DIVISION  
Approved by: *Karen Sharp*  
Title: *Staff Mgr*  
Approval Date: *6-26-19*