

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025- 45528

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GEM 36 STATE COM

6. Well Number: 202H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID 7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
JENNINGS; UPPER BONE SPRING SHALE

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	25S	32E		324'	NORTH	1703'	EAST	LEA
BH:	O	36	25S	32E		123'	SOUTH	1930'	EAST	LEA

13. Date Spudded 03/19/2019 14. Date T.D. Reached 04/08/2019 15. Date Rig Released 04/10/2019 16. Date Completed (Ready to Produce) 06/04/2019 17. Elevations (DF and RKB, RT, GR, etc.) 3426' GR

18. Total Measured Depth of Well MD 14,450' TVD 9,778' 19. Plug Back Measured Depth MD 14,419' TVD 9,778' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
UPPER BONE SPRING 10,000 - 14,419'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,003'	17 1/2"	960 SXS CL C/CIRC	
9 5/8"	40# J-55	4,630'	12 1/4"	1650 SXS CL C/CIRC	
5 1/2"	20# ICYP 110	14,435'	8 3/4"	1785 SXS CL/C&H TOC @ 3040' CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10,000 - 14,419' 3 1/8" 1233 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 10,000-14,419' AMOUNT AND KIND MATERIAL USED Frac w/ 11,616,167 lbs proppant; 221,338 bbls load fld

28. PRODUCTION

Date First Production 06/04/2019 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 06/14/2019 Hours Tested 24 Choke Size 64 Prod'n For Test Period Oil - Bbl 1818 Gas - MCF 3759 Water - Bbl. 4351 Gas - Oil Ratio 2068

Flow Tubing Press. Casing Pressure 638 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 45

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By

31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Kay Maddox Printed Name Kay Maddox Title Regulatory Analyst Date 06/18/2019
E-mail Address kay_maddox@eogresources.com

HOBBES OGD
JUN 20 2019
RECEIVED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 851'	T. Canyon BRUSHY 7,460'	T. Ojo Alamo	T. Penn A"
T. Salt 1,173'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,594'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE LIME 9,018'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology