

Submit To Appropriate District Office Two Copies District I 162 1/2 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Resources HOBBS OGD Oil Conservation District 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 20 2019 RECEIVED	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name GEM 36 STATE COM 6. Well Number: 501H
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
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10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat WC025 G08 S253235G; LOWER BONE SPRING
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	25S	32E		639'	NORTH	1156'	EAST	LEA
BH:	P	36	25S	32E		111'	SOUTH	323'	EAST	LEA

13. Date Spudded 03/18/2019	14. Date T.D. Reached 05/02/2019	15. Date Rig Released 05/05/2019	16. Date Completed (Ready to Produce) 06/04/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3426' GR
18. Total Measured Depth of Well MD 15,852' TVD 11,020'	19. Plug Back Measured Depth MD 15,821' TVD 11,020'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
LOWER BONE SPRING 11,110 - 15,821'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,017'	17 1/2"	940 SXS CL C/CIRC	
9 5/8"	40# J-55	4,795'	12 1/4"	1110 SXS CL C/CIRC	
5 1/2"	20# ICYP 110	15,836'	8 3/4"	2240 SXS CL/C&H TOC @ 5381' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11,110 - 15,821' 3 1/8" 1005 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,110 - 15,821' Frac w/ 12,120,050 lbs proppant; 173,258 bbls load fld
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28. PRODUCTION

Date First Production 06/04/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 06/10/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2373	Gas - MCF 4706	Water - Bbl. 5935	Gas - Oil Ratio 1983
Flow Tubing Press.	Casing Pressure 797	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature		Printed Name	Kay Maddox	Title	Regulatory Analyst	Date	06/18/2019
E-mail Address	kay_maddox@egoresources.com						

