<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>			⁴⁰ State of New Mexico Energy, Minerals & Natural Resource				ces	Form C-104 Revised August 1, 2011				
811 S. First St., District III				Oi	ABB	n Division	n ·		one co	py to appr	opriate District Office	B
1000 Rio Brazos Rd., Aztoc, NM 87410 Endestouth St. Francis Dr. District IV Santa Fe, NM 87505								AMENDED REPORT	Γ			
1220 S. SI. FIR	L ELE	-			OUNIBLER	AUT AT	ГНО	RIZATION	TO	TRANS	PORT	
' Operator n	ame and				<u> </u>	EIVE	D	' OGRID Nur				ן
Devon Energy	v Product	tion Compar	IV. L.P.		-==[EINE		' Reason for I	Cilina (6137	rtive Data	
333 West She		•		02	REY			Reason for r		WW / 5/		
⁴ API Numb		3 Poo	l Name						• P	ool Code		V_
	5-44988	_			G-09 S253309	A; Upper Wo	lfcam	p			98180	10
7 Property C	Code 2149	Pro	perty Nar	ne	Flagler 8 f	ederal			1,1	ell Numb/	er 7H	
	rface L	ocation				COCIDI			_		///	1
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East	West line	County	1
N	8	255	33E		180	South		2510		West	LEA	
		<u>ole Locati</u>				<u>.</u>						-
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	County	
no. C	8	25S	33E		121	North		1690		West	LEA	
¹² Lse Code F		eing Method Code F	Da	nanection ste 8/19	¹⁵ C-129 Pero	nit Number	16 (C-129 Effective	Date	ate ¹⁷ C-129 Expiration Date		
III. Oil	and Ga	s Transpo	rters									-
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						** O/G/W	-
92591				v	Vestern Refinin	g Company, L	.P.				Oil	
	6500 Trowbridge Drive El Paso, TX 79905											
036785		DCP Midstream								Gas		
	P.O. Box 50020 Midland, TX 79710-0020											
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IV. Well Cor	npletion Data	V-12443					
¹¹ Spud Date	²² Ready Date	" TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC		
12/4/18	5/8/19	17,357'	17,318'	12,560' - 17,273'			
27 Hole Stz	e ²⁸ Casin	²⁸ Casing & Tubing Size		t [³⁰ Sacks Cement		
14.75		10.75			740 sx CIC; Circ 245 sx		
9.875		7.625			1136 sx CIC; Circ 633 sx		
6.75		5.5 & 4.5			503 sx CIC; Circ 0		
		Tubing: 0	0				
V. Well Test	Data						

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁶ Tbg. Pressure	³⁴ Csg. Pressure		
5/8/19	5/8/19	6/7/19	24 hrs	0 psi	1196 psi		
³⁷ Choke Size	* Oil	" Water	" Gas	ľ	41 Test Method		
	949 bbl	1811 bbl	2308 mcf				
been complied with complete to the best	at the rules of the Oil Com and that the information gi of my knowledge and beli butta Deal	ven above is true and ef.	Approved by: Janene Thans				
Printed name:	Rebecca Deal		Title: Staff	Mar	/		
Title: Regu	latory Analyst		Approval Date:	//			
E-mail Address:	Rebecca.Deal@dvn.com	1		•			
Date: 6/10	Phone: /2019	405-228-8429					

Documents pending BLM approvals will subsequently be reviewed and scanned

1. Type of Well 8. Well Duber 8. Well Number 2001 100000000000000000000000000000000	Expires: January 31, 2018	
SUBMIT IN TRIPLICATE - Other instructions on page 2		
SUBMIT IN TRIPLICATE - Other instructions on page 2 <pre></pre>	Allottee or Tribe Name	
Type of Weil Gas Weil Other PAGEI By Oil Weil Gas Weil Other FAGEI Sol Diversion Sol Phone No. (include area code) 9. API Weil Address 33. Phone No. (include area code) 10. Field and WC-02 Stand Citry, OK 73102 Diversion No. (include area code) 10. Field and WC-02 Cucation of Weil (Footage, Sec. T., R., M. or Survey Description) 11. County Sec 8 T25S R33E Mer NMP SESW 180FSL 2510FWL LEA Co 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/R. Subsequent Report Casing Repair New Costinuction Recomplete Final Abandonment Notice Canage Plans Plug and Abandon Temporarily Aband 0. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of ance writerval, testing and the work will be performed or provide the Bond Ne. on file with BLMBLA. Required subsequent new visca subsequent Report Other completion of the involved operations. Clearly state all pertinent details, including completion of the involved operations. Clearly state all pertinent details in a multipe construction in a new interval, testins anadipice for file involved operations. Clear	CA/Agreement, Name and/or No.	
Nume of Operator Contact: REBECCA DEAL 9. API void DEVON ENERGY PRODUCTION COMPANT Rebecca.Deal@dvn.com 30-025 30-025 333 WEST SHERIDAN AVE Dr. Field and Stress S		
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429 WC-02 1. Location of Well (Footage, Sec., T., R., M. or Survey Description) II. County Sec 8 T25S R33E Mer NMP SESW 180FSL 2510FWL LEA C 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/R, Casing Repair Subsequent Report Acidize Deepen Production (Start/R, Casing Repair Subsequent Report Casing Repair New Construction Recomplete Final Abandonment Notice Change Plans Plug and Abandon Temporarily Aband Subsequent Report Change Plans Plug Back Water Disposal Completion of rowork wilk bergenmed or provide the Boad Abon for Nith BMFLA. Required subsequent reportering the ben completed Final Abandonment Notices must be filed only after all requirements, including reclamation, is a new interval, NDC @@@ Scool OF SUMMAL. Required subsequent reportering Submission THW Plump through frac plug and guns. Perf WolfCamp,		
Location of Well (Footage, Sec. T, R, M, or Survey Description) II. County Sec 8 T25S R33E Mer NMP SESW 180FSL 2510FWL II. County LLEA C 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Subsequent Report Casing Repair New Construction Final Abandonment Notice Change Plans Plug and Abandon Temporarily Aband Convert to Injection Plug Back Water Disposal Obscribe Proposed or Completed Operation: Clarify state all performed or provide the BodM too on the with BLMBIA. Required subsequent report fold on your due to BodN too on the with BLMBIA. Required subsequent report final Abandon ment Notices Water Disposal Describe Proposed or Completed Operation: Clarify state all performed or growted the BodN too. on the with BLMBIA. Required subsequent report final Abandon ment Notices must be filed only after all requirements, including reclamation, have been of electronic System Torol abandon and under which the work will be performed or growted the BodN too. on the with BLMBIA. Required subsequent report filed on your due to BodN and the state is ready for final inspection. Completions Ops Summary 2/19/19 - 5/8/19: MIRU WL & PT lines 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC & B600'. TH w/pump through frac plug and guns. Perf Wolfcamp, 12,560'-17,273'. Frac totals 11,1484,54227 prop, 0, gal acid. ND frac, MIRU PU	d Pool or Exploratory Arca 5 G-09 S253309A; UWC	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Ro Subsequent Report Casing Repair New Construction Reclamation Final Abandonment Notice Change Plans Plug and Abandon Temporarity Aband Describe Proposed or Completed Operation: Clearly state all perinent details, including estimated starting date of any proposed work If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and messured and true vertical depths Attach the Bond under which work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent repoint poly on which Bond No. on file with BL/MBIA. Required subsequent repointing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, tusting has been completed. Completions Ops Summary 2/19/19 - 5/8/19: MIRU WL & PT lines 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 8600'. TiH w/pump through frac plug and guns. Perf Wolfcamp, 12,560'-17,273'. Frac totals 11,148,452273 werfield by the BLM Well Information System For DeVON ENERGY PRODUCTOR COMPAN, sent to the Hobbs Nub BOP. No tubing set. TOP. Title REGULATORY COMPLIANCE Weight that the foregoing is true and correct. Electronic Submission #468273 vertified by the BLM Well Information System For DeVON ENERGY PRODUCTOR COMPAN, sent to the Hobbs Nub BOP. No tubing set.	11. County or Parish, State	
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approved By Title		
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nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease		
ich would entitle the applicant to conduct operations thereon. Office	nding BLM approvals will be reviewed and scanned	
le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will subsequently	nding BLM approvals was be reviewed and scanned	
structions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OF		