Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC062300 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well B Oil Well Gas Well Other					8. Well Name and No. MARWARI 28-16 STATE FED COM 232H		
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONTRACT: Linda.good@dvn.com					9. API Well No. 30-025-45203-0)0-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phonc No. (include area code) Ph: 405.552.6571			10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SPF			
4. Location of Well (Footage, Sec., 7		11. County or Parish,	Parish, State				
Sec 28 T25S R32E NWNW 1 32.108101 N Lat, 103.687355			LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER D	АТА
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	C Acidize	🗖 Dee	Deepen		Production (Start/Resume)		ater Shut-Off
	Alter Casing		raulic Fracturing	🗖 Reclam	Reclamation		ell Integrity
Subsequent Report			Construction		Recomplete		ther ling Operations
Final Abandonment Notice	Change Plans		and Abandon		arily Abandon	Drining Operations	
			Back	Water Disposal			
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for finance. 	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil	, give subsurface the Bond No. or sults in a multipl	locations and measu file with BLM/BIA c completion or reco	red and true vo Required sub empletion in a p	ertical depths of all pertin bsequent reports must be new interval, a Form 316	nent marl filed wi 60-4 mus	kers and zones. thin 30 days t be filed once
(11/22/2018 - 11/24/2018) S 54.50# J-55 BTC csg, set @ Returned 110 bbl cmt to surf. for 30 min, OK.	883'. Lead w/995 sx CIC,	yld 1.35 cu ft	/sx. Disp w/130	bbl brine wt	r.		
(11/27/2018 - 11/29/2018) T(5247'. Stage 1 Lead w/150 b cmt to surf. Stage 2 Lead w/4 115 bbl cmt to surf. PT BOP(min, OK.	bl cmt. Tail w/52 bbl cmt. 167 bbl cmt. Tail w/30 bbl	Disp w/130 1 cmt. Disp w	bbl frsh wtr. Reti /275 bbl frsh wtr.	urned 20 bb Returned	1 _		
(12/14/2018 - 12/16/2018) TD 8-3/4" hole @ 10,994' & 8-1/2" hole @ 21,342'. RIH w/513 jts 5-1/2"							
14. I hereby certify that the foregoing i	s truc and correct. Electronic Submission # For DEVON ENER(nmitted to AFMSS for proc	447912 verifie GY PRODUCTI sessing by PRI	d by the BLM Wel ON COMPAN, set SCILLA PEREZ or	I Information Int to the Hot In 12/18/2018	n System bbs (19PP0643SE)		
Name (Printed/Typed) LINDA GOOD			Title REGULATORY COMPLIANCE SPECIALI				
Signature (Electronic Submission)			Datc 12/17/2018				
<u></u>	THIS SPACE FO			OFFICE U	SE		
APPTOVCE By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER			Date 12/18/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Officially the subject lease of							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **							

Additional data for EC transaction #447912 that would not fit on the form

32. Additional remarks, continued

17# P110RY CDC-HTQ csg, set @ 21,342'. Lead w/645 sx, yld 3.19 cu ft/sx. Tail w/2115 sx, yld 1.44 cu ft/sx. Disp w/494 bbl frsh wtr. Full returns, no cmt or spacer to surf. PT BOPE 5000 psi for 15 min, OK. RR @ 5:00 hrs.