

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

**GAS CAPTURE PLAN**

Date: 6/25/2019

Original Operator & OGRID No.: EOG Resources, Inc. 7377  
 Amended - Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

**Well(s)/Production Facility – Name of facility**

The well(s) that will be located at the production facility are shown in the table below.

| Well Name            | API          | Well Location (ULSTR) | Footages           | Expected MCF/D | Flared or Vented | Comments       |
|----------------------|--------------|-----------------------|--------------------|----------------|------------------|----------------|
| Durango 2 State 701H | 30-025-***** | D-2-25S-33E           | 258 FNL & 299 FWL  | ±3500          | None Planned     | APD Submission |
| Durango 2 State 702H | 30-025-***** | D-2-25S-33E           | 291 FNL & 299 FWL  | ±3500          | None Planned     | APD Submission |
| Durango 2 State 703H | 30-025-***** | C-2-25S-33E           | 216 FNL & 2112 FWL | ±3500          | None Planned     | APD Submission |
| Durango 2 State 704H | 30-025-***** | C-2-2S-33E            | 216 FNL & 2145 FWL | ±3500          | None Planned     | APD Submission |
| Durango 2 State 705H | 30-025-***** | P-2-2S-33E            | 704 FSL & 928 FEL  | ±3500          | None Planned     | APD Submission |
| Durango 2 State 706H | 30-025-***** | B-2-2S-33E            | 355 FNL & 1680 FEL | ±3500          | None Planned     | APD Submission |
| Durango 2 State 707H | 30-025-***** | P-2-2S-33E            | 704 FNL & 895 FEL  | ±3500          | None Planned     | APD Submission |
| Durango 2 State 708H | 30-025-***** | A-2-2S-33E            | 388 FNL & 1680 FEL | ±3500          | None Planned     | APD Submission |

**Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to **Enterprise Field Services/Lucid Energy** and will be connected to **EOG Resources** low/high pressure gathering system located in Eddy/Lea County, New Mexico. **EOG Resources** provides (periodically) to **Enterprise Field Services/Lucid Energy** a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, **EOG Resources** and **Enterprise Field Services/Lucid Energy** have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at **Enterprise Field Services/Lucid Energy** Processing Plant located in **Lea** County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

**Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on **Enterprise Field Services/Lucid Energy** system at that time. Based on current information, it is **EOG Resources'** belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

**Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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**JUN 26 2019**  
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