Submit 1 Copy To Appropriate District Office	A State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Amended 6/18/19 Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-45427
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Sidewinder SWD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 1
2. Name of Operator NGL Water Solutions Permian, LLC			9. OGRID Number 372338
 Address of Operator 1509 W Wall St, suite 306, Midland, TX 79701 			10. Pool name or Wildcat SWD Devonian
4. Well Location	1756 North		East
Unit Letter: Section 15	feet from the Township 25S Rang	line and e 34E	feet from theline
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330 GR			
3330 0K			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CAS			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			n production tbg and release Rig
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion			
3/26/2019 NDA. Drilled 6-1/2" hole to 19,145'. Reached TD on 3/29/2019. 3/30/2019 R/U Loggers and ran Triple			
Combo and FMI log of 6-1/2" open hole. RID loggers. 3/3 1/2019 RU wireline crews and run permanent packer to 17,308'. 4/1/2019 RIU casing crews and begin running 132 jts (5,569') of 5-1/2" 17# P110 TCPC followed by 275 jts			
(11,679') of 7" 26# P110 TCPC Duoline coated tubing. 4/2/2019 Stung into packer, landed tubing and tested annulus to			
1500 psi for 30 mins. Good test. Released rig@ 06:00 hrs on 4/3/2019.			
	<u> </u>		·····
Spud Date: 1/31/19	Rig Release Date:	4/3/19	
\square		L	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Xh	Manager R	egulatory Compliance	1181161
SIGNATURE	TITLE	Sarah.Jordan@nglep	
Sarah Jordan Type or print name	E-mail address:		PHONE:
For State Use Only			in polalia
APPROVED BY: Conditions of Approval filany):	TITLE	etroleum En	gineer DATE DATE