

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUL 03 2019

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM118722
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7655	8. Well Name and No. SD 14 23 FED P19 17H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E NWNE 455FNL 1455FEL 32.049053 N Lat, 103.641693 W Lon		9. API Well No. 30-025-45706-00-X1
		10. Field and Pool or Exploratory Area WC025G09S263327G UP WOLF
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully requests to change the casing design on this well to a 4-string design. The 9-Point drilling plan is attached with the following updates:

- Casing design factors have been updated to reflect new casing design.

- Annular clearance variance for the 5.5" production string in the 7-5/8" intermediate 2 liner. The crossover on the 5"x5.5" tapered production string will be located approximately 500' above the 7-5/8" shoe for all wells. Planned TOC will be above this crossover fulfilling BLM cementing requirement.

- Cement program updated to reflect changes in the casing design.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #468653 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/13/2019 (19PP2165SE)	
Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZQIA STEVENS	Title PETROLEUM ENGINEER	Date 06/19/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten signature]

Additional data for EC transaction #468653 that would not fit on the form

32. Additional remarks, continued

- Formations tops in the 9Pt. plan have been updated utilizing data from pilot holes Chevron has drilled in the area.

- Change depths to 23,000' MD/12,184' TVD

- Change of proposed FTP, LTP and BHL

FROM:

FTP- 330' FNL, 1640' FEL; LTP- 330' FSL, 1640' FEL; BHL- 180' FSL, 1640' FEL

TO:

FTP- 100' FNL, 2310' FEL; LTP- 100' FSL, 2310' FEL; BHL- 25' FSL, 2310' FEL

FIELD NAME CORRECTION: WC025G08S263205N

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45706	² Pool Code 98065	³ Pool Name WC-025 G-08 S263205N; UPPER WOLECAMP
⁴ Property Code 325138	⁵ Property Name SD 14 23 FED P19	⁶ Well Number 17H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3217'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	26 SOUTH	32 EAST, N.M.P.M.		455'	NORTH	1455'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	26 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD 14 23 FED P19 17H WELL X= 714,438 Y= 382,213 LAT. 32.048930 N LONG. 103.641226 W X= 755,625 Y= 382,271 LAT. 32.049055 N LONG. 103.641696 W ELEVATION +3217' NAVD 88 PROPOSED BOTTOM HOLE LOCATION X= 713,634 Y= 371,989 LAT. 32.020839 N LONG. 103.644032 W X= 754,821 Y= 372,046 LAT. 32.020965 N LONG. 103.644501 W PROPOSED FIRST TAKE POINT X= 713,581 Y= 382,563 LAT. 32.049906 N LONG. 103.643985 W X= 754,768 Y= 382,620 LAT. 32.050030 N LONG. 103.644455 W PROPOSED LAST TAKE POINT X= 713,633 Y= 372,064 LAT. 32.021046 N LONG. 103.644032 W X= 754,821 Y= 372,121 LAT. 32.021171 N LONG. 103.644501 W	Proposed First Take Point 100' FNL, 2,310' FEL N 67°49'08" W 925.60' 14 23 Proposed Last Take Point 100' FSL, 2,310' FEL S 00°17'10" E 10,573.59' 25' 2310'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>[Signature]</i> 6/11/2019 Signature Date Laura Becerra Printed Name L.Becerra@Chevron.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07/26/2017 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor 23006 06/05/2019 Certificate Number
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382643.92, X=710579.74
B - Y=382677.22, X=715890.15
C - Y=371945.53, X=710630.44
D - Y=371978.70, X=715943.63

Delaware Basin Changes to APD/COA for Federal Well



Well Name:

SD 14 23 FED P19	17H	30-025-45706
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Rig: Nabors X30

CVX CONTACT:

Jason Hannen
MCBU D&C Engineer – Nabors X30
Chevron North America Exploration and Production Co.
MidContinent Business Unit
Office: (713) 372-1169
Cell: (432) 238-3004
Email: Jason.Hannen@chevron.com

Summary of Changes to APD Submission

Chevron respectfully requests to update the original 9-point plan submitted for well SD EA 14 23 P19 15H. The following changes were made to the 9-point plan:

- All four wells will be a 4 string design as outlined in the following table

Purpose	From	To	Hole Size	Csg Size	Weight	Grade	Thread	Condition
Surface	0'	850'	17-1/2"	13-3/8"	54.5 #	J55	BTC	New
Intermediate 1	0'	4900'	12-1/4"	9-5/8"	43.5#	L-80IC	LTC	New
Intermediate 2 (Liner)	4,400'	11,500'	8-1/2"	7-5/8"	29.7 #	L-80IC	W-513	New
Production	0'	11,000'	6-3/4"	5.5"	20#	P-110-ICY	TXP BTC	New
(Taper String)	11,000'	23,000'	6-3/4"	5"	18#	P-110 IC	W-521	New

- Casing design factors have been updated to reflect new casing design
- Annular clearance variance for the 5.5" production string in the 7-5/8" intermediate 2 liner. The crossover on the 5"x5.5" tapered production string will be located approximately 500' above the 7-5/8" shoe for all wells. Planned TOC will be above this crossover fulfilling BLM cementing requirement.
- Cement program updated to reflect changes in the casing design.
- Formations tops in the 9-point plan have been updated utilizing data from pilot holes Chevron has drilled in the area.

Please see attached, updated 9-point plan.

1. FORMATION TOPS

FORMATION	SUB-SEA TVD	KBTVD	MD
Rustler	2,540	709	710
Castile	447	2,802	2,819
Lamar	-1,370	4,619	4,667
Bell Canyon	-1,420	4,669	4,718
Cherry Canyon	-2,408	5,657	5,732
Brushy Canyon	-3,990	7,239	7,323
Bone Spring Limestone	-5,610	8,859	8,943
Upr. Avalon	-5,652	8,901	8,985
Top Bone Spring 1	-6,483	9,732	9,816
Top Bone Spring 2	-7,090	10,339	10,423
Top Bone Spring 3	-8,105	11,354	11,438
Wolfcamp	-8,723	11,972	12,086
Wolfcamp A1	-8,819	12,068	12,225
Lateral TD (Wolfcamp A1)	-8,935	12,184	23,000

2. ESTIMATED DEPTH OF WATER, OIL, GAS & OTHER MINERAL BEARING FORMATIONS

The estimated depths at which the top and bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Deepest Expected Base of Fresh Water		700
Water	Rustler	709
Water	Bell Canyon	4,669
Water	Cherry Canyon	5,657
Oil/Gas	Brushy Canyon	7,239
Oil/Gas	Bone Spring Limestone	8,859
Oil/Gas	Upr. Avalon	8,901
Oil/Gas	Top Bone Spring 1	9,732
Oil/Gas	Top Bone Spring 2	10,339
Oil/Gas	Top Bone Spring 3	11,354
Oil/Gas	Wolfcamp	11,972
Oil/Gas	Wolfcamp A1	12,068

All shows of fresh water and minerals will be reported and protected.

3. BOP EQUIPMENT

Will have a minimum of a 10000 psi rig stack (see proposed schematic) for drill out below surface (Wolfcamp is not exposed until drillout of the intermediate 2 casing). Could possibly utilize the 5000 psi rig stack (see proposed schematic) for drill out below surface casing due to the availability of 10 M annular. (Wolfcamp is not exposed until drillout of the intermediate 2 casing) Stack will be tested as specified in the attached testing requirements. Batch drilling of the surface, intermediate 1 & intermediate 2, and production will take place. A full BOP test will be performed unless approval from BLM is received otherwise. Flex choke hose will be used for all wells on the pad (see attached specs) BOP test will be conducted by a third party.

Chevron requests a variance to use a FMC UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation manual has been placed on file with the BLM office and remains unchanged from previous submittal.

4. CASING PROGRAM

a. The proposed casing program will be as follows:

Purpose	From	To	Hole Size	Csg Size	Weight	Grade	Thread	Condition
Surface	0'	850'	17-1/2"	13-3/8"	54.5 #	J55	BTC	New
Intermediate 1	0'	4,900'	12-1/4"	9-5/8"	43.5#	L-80IC	LTC	New
Intermediate 2 (Liner)	4,600'	11,500'	8-1/2"	7-5/8"	29.7 #	L-80IC	W-513	New
Production	0'	4,500'	6-3/4"	5-1/2"	20#	P-110-ICY	TXP BTC	New
(Taper String)	4,500'	23,000'	6-3/4"	5"	18#	P-110 IC	W-521	New

b. Casing design subject to revision based on geologic conditions encountered.

c. ***A "Worst Case" casing design for wells in a particular area is used below to calculate the Casing Safety Factors. If for any reason the casing design for a particular well requires setting casing deeper than the following "worst case" design, then the Casing Safety Factors will be recalculated & sent to the BLM prior to drilling.

d. Chevron will fill casing at a minimum of every 20 jts (840') while running for intermediate and production casing in order to maintain collapse SF.

SF Calculations based on the following "Worst Case" casing design:

Surface Casing: 1,150' TVD
Intermediate 1 Casing: 5,132' TVD
Intermediate 2 Liner: 11,650' TVD
Production Casing: 23,000' MD/12,852' TVD (10,300' VS @ 90 deg inc)

4 String Design

Casing String	Min SF Burst	Min SF Collapse	Min SF Tension	Min SF Tri-Axial
Surface	1.48	2.10	4.91	1.80
Intermediate 1	1.52	1.87	2.79	1.83
Intermediate 2 (Liner)	1.33	2.59	1.60	1.66
Production	1.10	1.39	1.61	1.32

Min SF is the smallest of a group of safety factors that include the following considerations:

	Surf	Int (1)	Int 2 (Liner)	Prod
Burst Design				
Pressure Test- Surface, Int 1, Int 2, Prod Csg P external: Mud weight above TOC, PP below P internal: Test psi + next section heaviest mud in csg	X	X	X	X
Displace to Gas- Surf Csg P external: Mud weight above TOC, PP below P internal: Field Gas from Next Csg Point	X			
Gas over mud (60/40 - Limit Frac at Shoe) - Int 1, Int 2 Csg P external: Mud weight above TOC, PP below P internal: 60% gas over 40% mud from hole TD PP		X	X	
Stimulation (Frac) Pressures- Prod Csg P external: Mud weight above TOC, PP below P internal: Max inj pressure w/ heaviest injected fluid				X
Tubing leak- Prod Csg (Packer @ KOP) P external: Mud weight above TOC, PP below P internal: Leak just below surf, 8.45 ppg packer fluid				X
Collapse Design				
Full Evacuation - Surface, Int 1, Int 2, Prod Csg P external: Water gradient in cement, mud above TOC P internal: none	X	X	X	X
Cementing- Surf, Int 1, Int 2, Prod Csg P external: Wet cement P internal: displacement fluid - water	X	X	X	X
Tension Design				
72k lb overpull			X	
100k lb overpull	X	X		X

5. **CEMENTING PROGRAM**

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks	Water	Additives
Surface				(ppg)	(sx/cu ft)	Open Hole		gal/sk	
Tail	Class C	0'	850'	14.8	1.33	50	650	6.57	Extender Antifoam Retarder
Intermediate									
Lead	Class C	0'	4,600'	11.9	2.56	110	3704	14.69	Antifoam Extender Salt Retarder Viscosifier
Tail	Class C	4,600'	4,900'	14.8	1.335	110	576	6.29	Antifoam Retarder Viscosifier
Liner									
Lead	Class C	4,600'	11,150'	11.9	2.56	140	462	14.69	Antifoam Extender Salt Retarder Viscosifier
Tail	Class C	11,150'	11,500'	14.8	1.335	50	59	6.29	Antifoam Extender Salt Retarder Viscosifier
Production									
Lead	Class H	8,000'	21,500'	15.6	1.184	35	1558	5.18	Antifoam Dispersent Fluid Loss Retarder Viscosifier
Tail	Class H	21,500'	23,000'	16.0	1.903	20	110	7.45	Antifoam Dispersent Fluid Loss Retarder Viscosifier

1. Final cement volumes will be determined by caliper.
2. Surface casing shall have at least one centralizer installed on each of the bottom three joints starting with the shoe joint.
3. Production casing will have one solid body type centralizer on every joint from TD to KOP. Bowspring type centralizers will be run every other joint from KOP into intermediate casing 500' above planned TOC.

6. MUD PROGRAM

From	To	Type	Weight	F. Vis	Filtrate
0'	850'	Spud Mud	8.3-8.7	32 - 34	NC - NC
850'	4,900'	Brine	9.4-10.6	28 - 30	25-30
4,900'	11,500'	Cut Brine	8.8-10.0	70 - 75	25 - 30
11,500'	22,300'	Oil Based Mud	12.0-14.8	70 - 75	25 - 30

A closed system will be utilized consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill.

All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations. And transporting of E&P waste will follow EPA regulations and accompanying manifests.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume.

A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

7. TESTING, LOGGING, AND CORING

The anticipated type and amount of testing, logging, and coring are as follows:

- Drill stem tests are not planned.
- The logging program will be as follows:

TYPE	Logs	Interval	Timing
Mudlogs	2 Man Mud Log	Surface casing shoe through prod hole TD	While drilling or circulating
LWD	MWD Gamma	Int. and Prod. Hole	While drilling

- Conventional whole core samples are not planned.
- A Directional Survey will be run.

8. ABNORMAL PRESSURES AND HYDROGEN SULFIDE

- No abnormal pressures or temperatures are expected. Estimated BHP at Int. 1 TD is:

2,361	psi
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No abnormal pressures or temperatures are expected. Estimated BHP at Int. 2 TD is:

5,359	psi
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No abnormal pressures or temperatures are expected. Estimated BHP at Prod. TD is:

9,382	psi
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- Hydrogen sulfide gas is not anticipated. An H2S Contingency plan is attached with this APD in the event that H2S is encountered

Chevron SD 14 23 FED P19 17H Rev0 kFc 06Jun19 Proposal Geodetic Report

(Def Plan)



Report Date: June 07, 2019 - 11:26 AM
 Client: Chevron
 Field: NM Lea County (NAD 27)
 Structure / Slot: Chevron SD 14 23 FED Pad 19 / 17H
 Well: SD 14 23 Fed P19 17H
 Borehole: SD 14 23 Fed P19 17H
 UWI / API#: Unknown / Unknown
 Survey Name: Chevron SD 14 23 FED P19 17H Rev0 kFc 06Jun19
 Survey Date: June 06, 2019
 Tort / AHD / DDI / ERD Ratio: 111.700 * / 11570.140 R / 6.381 / 0.950
 Coordinate Reference System: NAD27 New Mexico State Plane, Eastern Zone, US Feet
 Location Lat / Long: N 32° 2' 56.14481", W 103° 38' 28.41218"
 Location Grid N/E Y/X: N 382213.000 RUS, E 714438.000 RUS
 CRS Grid Convergence Angle: 0.3673 *
 Grid Scale Factor: 0.9996176
 Version / Patch: 2.10.760.0

Survey / DLS Computation: Minimum Curvature / Lubinski
 Vertical Section Azimuth: 179.720 * (Grid North)
 Vertical Section Origin: 0.000 ft, 0.000 ft
 TVD Reference Datum: RKB = 32.8 ft
 TVD Reference Elevation: 3249.600 ft above
 Seabed / Ground Elevation: 3217.000 ft above
 Magnetic Declination: 6.862 *
 Total Gravity Field Strength: 988.4318mgn (9.80665 Based)
 Gravity Model: GARM
 Total Magnetic Field Strength: 47708.851 nT
 Magnetic Dip Angle: 59.545 *
 Declination Date: June 06, 2019
 Magnetic Declination Model: HDGM 2019
 North Reference: Grid North
 Grid Convergence Used: 0.3673 *
 Total Corr Mag North-Grid: 6.2945 *
 North: Well Head
 Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azlm Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft/100ft)	Northing (RUS)	Easting (RUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Surface	0.00	0.00		0.00	0.00	0.00	0.00	N/A	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	100.00	0.00	295.00	100.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	200.00	0.00	295.00	200.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	300.00	0.00	295.00	300.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	400.00	0.00	295.00	400.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	500.00	0.00	295.00	500.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	600.00	0.00	295.00	600.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	700.00	0.00	295.00	700.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
Rustler	708.60	0.00	295.00	708.60	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	800.00	0.00	295.00	800.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
13 3/8" Casing	870.00	0.00	295.00	870.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	900.00	0.00	295.00	900.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	1000.00	0.00	295.00	1000.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	1100.00	0.00	295.00	1100.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	1200.00	0.00	295.00	1200.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	1300.00	0.00	295.00	1300.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
Build 1.5"/100ft	1350.00	0.00	295.00	1350.00	0.00	0.00	0.00	0.00	382213.00	714438.00	N 32° 2' 56.14 W 103° 38' 28.41	
	1400.00	0.75	295.00	1400.00	-0.14	0.14	-0.30	1.50	382213.14	714437.70	N 32° 2' 56.15 W 103° 38' 28.42	
	1500.00	2.25	295.00	1499.98	-1.26	1.24	-2.67	1.50	382214.24	714435.33	N 32° 2' 56.16 W 103° 38' 28.44	
	1600.00	3.75	295.00	1599.82	-3.49	3.48	-7.41	1.50	382216.46	714430.59	N 32° 2' 56.18 W 103° 38' 28.50	
	1700.00	5.25	295.00	1699.51	-4.84	6.77	-14.52	1.50	382219.77	714423.48	N 32° 2' 56.21 W 103° 38' 28.58	
	1800.00	6.75	295.00	1788.96	-11.31	11.19	-24.00	1.50	382224.19	714414.00	N 32° 2' 56.26 W 103° 38' 28.69	
	1900.00	8.25	295.00	1888.10	-16.88	16.70	-35.83	1.50	382229.70	714402.18	N 32° 2' 56.31 W 103° 38' 28.83	
	2000.00	8.75	295.00	1986.87	-23.56	23.31	-50.00	1.50	382235.31	714388.00	N 32° 2' 56.38 W 103° 38' 28.99	
Hold	2050.03	10.50	295.00	2046.12	-27.31	27.03	-57.98	1.50	382240.03	714380.03	N 32° 2' 56.42 W 103° 38' 29.08	
	2100.00	10.50	295.00	2095.25	-31.20	30.88	-66.23	0.00	382243.88	714371.77	N 32° 2' 56.45 W 103° 38' 29.18	
	2200.00	10.50	295.00	2193.58	-38.98	38.58	-82.75	0.00	382251.58	714355.26	N 32° 2' 56.53 W 103° 38' 29.37	
	2300.00	10.50	295.00	2291.90	-46.78	46.28	-99.26	0.00	382259.28	714338.74	N 32° 2' 56.61 W 103° 38' 29.57	
	2400.00	10.50	295.00	2390.23	-54.55	53.88	-115.78	0.00	382266.88	714322.22	N 32° 2' 56.69 W 103° 38' 29.75	
	2500.00	10.50	295.00	2488.55	-62.33	61.68	-132.30	0.00	382274.68	714305.71	N 32° 2' 56.78 W 103° 38' 29.94	
	2600.00	10.50	295.00	2586.88	-70.11	69.38	-148.82	0.00	382282.38	714289.19	N 32° 2' 56.84 W 103° 38' 30.14	
	2700.00	10.50	295.00	2685.20	-77.89	77.08	-165.33	0.00	382290.08	714272.67	N 32° 2' 56.92 W 103° 38' 30.33	
	2800.00	10.50	295.00	2783.53	-85.67	84.78	-181.85	0.00	382297.78	714256.16	N 32° 2' 57.00 W 103° 38' 30.52	
Castile	2819.40	10.60	295.00	2802.60	-87.18	86.28	-185.05	0.00	382299.27	714252.65	N 32° 2' 57.01 W 103° 38' 30.60	
	2900.00	10.50	295.00	2881.85	-93.45	92.49	-198.37	0.00	382305.48	714239.84	N 32° 2' 57.07 W 103° 38' 30.71	
	3000.00	10.50	295.00	2980.18	-101.23	100.19	-214.88	0.00	382313.18	714223.12	N 32° 2' 57.15 W 103° 38' 30.80	
	3100.00	10.50	295.00	3078.50	-109.02	107.89	-231.40	0.00	382320.88	714206.81	N 32° 2' 57.23 W 103° 38' 31.09	
	3200.00	10.50	295.00	3176.83	-116.80	115.59	-247.92	0.00	382328.58	714190.09	N 32° 2' 57.30 W 103° 38' 31.28	
	3300.00	10.50	295.00	3275.16	-124.58	123.29	-264.44	0.00	382336.28	714173.57	N 32° 2' 57.38 W 103° 38' 31.48	
	3400.00	10.50	295.00	3373.48	-132.36	130.89	-280.95	0.00	382343.98	714157.08	N 32° 2' 57.46 W 103° 38' 31.67	
	3500.00	10.50	295.00	3471.81	-140.14	138.69	-297.47	0.00	382351.68	714140.54	N 32° 2' 57.54 W 103° 38' 31.85	
	3600.00	10.50	295.00	3570.13	-147.92	146.39	-313.99	0.00	382359.39	714124.02	N 32° 2' 57.61 W 103° 38' 32.05	
	3700.00	10.50	295.00	3668.46	-155.71	154.09	-330.51	0.00	382367.09	714107.51	N 32° 2' 57.69 W 103° 38' 32.24	
	3800.00	10.50	295.00	3766.78	-163.49	161.79	-347.02	0.00	382374.79	714090.99	N 32° 2' 57.77 W 103° 38' 32.43	
	3900.00	10.50	295.00	3865.11	-171.27	169.49	-363.54	0.00	382382.49	714074.47	N 32° 2' 57.85 W 103° 38' 32.62	
	4000.00	10.50	295.00	3963.43	-179.05	177.19	-380.06	0.00	382390.19	714057.96	N 32° 2' 57.92 W 103° 38' 32.81	
	4100.00	10.50	295.00	4061.76	-186.83	184.90	-396.57	0.00	382397.89	714041.44	N 32° 2' 58.00 W 103° 38' 33.01	
	4200.00	10.50	295.00	4160.08	-194.61	192.60	-413.09	0.00	382405.59	714024.92	N 32° 2' 58.08 W 103° 38' 33.20	
	4300.00	10.50	295.00	4258.41	-202.39	200.30	-429.61	0.00	382413.29	714008.41	N 32° 2' 58.15 W 103° 38' 33.39	
	4400.00	10.50	295.00	4356.73	-210.18	208.00	-446.13	0.00	382420.99	713991.89	N 32° 2' 58.23 W 103° 38' 33.58	
	4500.00	10.50	295.00	4455.06	-217.96	215.70	-462.64	0.00	382428.69	713975.38	N 32° 2' 58.31 W 103° 38' 33.77	
	4600.00	10.50	295.00	4553.39	-225.74	223.40	-479.16	0.00	382436.39	713958.86	N 32° 2' 58.39 W 103° 38' 33.96	
Lamar	4667.34	10.50	295.00	4651.60	-230.99	228.59	-490.28	0.00	382444.09	713947.74	N 32° 2' 58.44 W 103° 38' 34.09	
	4700.00	10.50	295.00	4651.71	-233.52	231.10	-495.68	0.00	382444.09	713942.34	N 32° 2' 58.46 W 103° 38' 34.15	
Ball Canyon	4718.19	10.60	295.00	4669.60	-234.04	232.50	-498.68	0.00	382445.49	713939.94	N 32° 2' 58.48 W 103° 38' 34.19	
	4800.00	10.50	295.00	4750.04	-241.30	238.80	-512.20	0.00	382451.78	713925.83	N 32° 2' 58.54 W 103° 38' 34.35	
	4900.00	10.50	295.00	4848.36	-249.08	246.50	-528.71	0.00	382458.08	713909.31	N 32° 2' 58.62 W 103° 38' 34.54	
	5000.00	10.50	295.00	4946.69	-256.86	254.20	-545.23	0.00	382464.38	713892.79	N 32° 2' 58.69 W 103° 38' 34.73	
	5100.00	10.50	295.00	5045.01	-264.65	261.90	-561.75	0.00	382470.68	713876.28	N 32° 2' 58.77 W 103° 38' 34.92	
	5200.00	10.50	295.00	5143.34	-272.43	269.60	-578.26	0.00	382476.98	713859.76	N 32° 2' 58.85 W 103° 38' 35.11	
	5300.00	10.50	295.00	5241.66	-280.21	277.31	-594.76	0.00	382483.28	713843.24	N 32° 2' 58.93 W 103° 38' 35.30	
	5400.00	10.50	295.00	5339.99	-287.99	285.01	-611.30	0.00	382489.58	713826.73	N 32° 2' 59.00 W 103° 38' 35.49	
	5500.00	10.50	295.00	5438.31	-295.77	292.71	-627.82	0.00	382495.88	713810.21	N 32° 2' 59.08 W 103° 38' 35.68	
	5600.00	10.50	295.00	5536.64	-303.55	300.41	-644.33	0.00	382502.18	713793.69	N 32° 2' 59.16 W 103° 38' 35.87	
	5700.00	10.50	295.00	5634.96	-311.34	308.11	-660.85	0.00	382508.48	713777.18	N 32° 2' 59.24 W 103° 38' 36.07	
Cherry Canyon	5723.02	10.50	295.00	5657.60	-313.13	309.88	-664.65	0.00	382512.67	713773.37	N 32° 2' 59.25 W 103° 38' 36.11	
	5800.00	10.50	295.00	5733.28	-319.12	315.81	-677.37	0.00	382518.97	713760.86	N 32° 2' 59.31 W 103° 38' 36.26	
	5900.00	10.50	295.00	5831.61	-326.90	323.51	-693.89	0.00	382525.27	713744.14	N 32° 2' 59.39 W 103° 38' 36.45	
	6000.00	10.50	295.00	5929.94	-334.68	331.21	-710.40	0.00	382531.57	713727.63	N 32° 2' 59.47 W 103° 38' 36.64	
	6100.00	10.50	295.00	6028.27	-342.46	338.91	-726.92	0.00	382537.87	713711.11	N 32° 2' 59.54 W 103° 38' 36.83	
	6200.00	10.50	295.00	6126.59	-350.24							

Comments	MD (m)	Incl (°)	Azlm Grid (°)	TVD (m)	VSEC (m)	NS (m)	EW (m)	DLS (°/100m)	Northing (mUS)	Easting (mUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Hold Vertical	7238.59	0.00	295.00	7155.40	-403.88	399.70	-857.30	1.50	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Brushy Canyon	7300.00	0.00	295.00	7217.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	7322.59	0.00	295.00	7239.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	7400.00	0.00	295.00	7317.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	7500.00	0.00	295.00	7417.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	7600.00	0.00	295.00	7517.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	7700.00	0.00	295.00	7617.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	7800.00	0.00	295.00	7717.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	7900.00	0.00	295.00	7817.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8000.00	0.00	295.00	7917.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8100.00	0.00	295.00	8017.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8200.00	0.00	295.00	8117.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8300.00	0.00	295.00	8217.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8400.00	0.00	295.00	8317.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8500.00	0.00	295.00	8417.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8600.00	0.00	295.00	8517.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8700.00	0.00	295.00	8617.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8800.00	0.00	295.00	8717.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8900.00	0.00	295.00	8817.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8942.59	0.00	295.00	8859.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	8984.59	0.00	295.00	8901.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Bone Spring Upper Avian	9000.00	0.00	295.00	8917.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9100.00	0.00	295.00	9017.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9200.00	0.00	295.00	9117.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9300.00	0.00	295.00	9217.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9400.00	0.00	295.00	9317.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9500.00	0.00	295.00	9417.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9600.00	0.00	295.00	9517.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9700.00	0.00	295.00	9617.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9800.00	0.00	295.00	9717.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Top First Bone Spring	9815.59	0.00	295.00	9732.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	9900.00	0.00	295.00	9817.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10000.00	0.00	295.00	9917.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10100.00	0.00	295.00	10017.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
First Bone Spring Shale	10122.59	0.00	295.00	10039.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10200.00	0.00	295.00	10117.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10300.00	0.00	295.00	10217.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10400.00	0.00	295.00	10317.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Top Second Bone Spring	10422.59	0.00	295.00	10339.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10500.00	0.00	295.00	10417.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10600.00	0.00	295.00	10517.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10700.00	0.00	295.00	10617.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10800.00	0.00	295.00	10717.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	10900.00	0.00	295.00	10817.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Second Bone Spring Third Carb	10923.59	0.00	295.00	10840.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	11000.00	0.00	295.00	10917.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
SBSG Third Carb base	11017.59	0.00	295.00	10934.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Second Bone Spring Shale	11059.59	0.00	295.00	10976.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	11100.00	0.00	295.00	11017.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Third Bone Spring First Carb	11171.59	0.00	295.00	11068.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	11200.00	0.00	295.00	11117.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
7 5/8" Casing	11271.59	0.00	295.00	11168.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Third BSG 1 Carb base	11277.59	0.00	295.00	11194.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	11300.00	0.00	295.00	11217.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	11400.00	0.00	295.00	11317.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
Top Third Bone Spring	11437.59	0.00	295.00	11356.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	11500.00	0.00	295.00	11417.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	11600.00	0.00	295.00	11517.01	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
KOP, Build 10°/100h	11692.78	0.00	295.00	11609.60	-403.88	399.70	-857.30	0.00	382612.68	713580.73	N 32 3 0.15	W 103 38 38.34
	11700.00	0.72	179.72	11617.01	-403.84	399.65	-857.30	10.00	382612.64	713580.73	N 32 3 0.15	W 103 38 38.34
	11800.00	10.72	179.72	11716.39	-393.88	398.70	-857.25	10.00	382602.68	713580.78	N 32 3 0.06	W 103 38 38.34
FTP Cross	11890.00	20.72	179.72	11812.53	-368.82	382.84	-857.12	10.00	382575.82	713580.82	N 32 2 59.78	W 103 38 38.34
	11934.00	24.12	179.72	11843.95	-353.88	349.87	-857.05	10.00	382562.66	713580.86	N 32 2 59.06	W 103 38 38.34
	12000.00	30.72	179.72	11902.50	-323.48	318.29	-856.90	10.00	382532.28	713581.13	N 32 2 59.36	W 103 38 38.34
Wolfcamp A	12085.68	39.29	179.72	11972.60	-274.39	270.20	-856.66	10.00	382483.19	713581.38	N 32 2 58.67	W 103 38 38.34
	12100.00	40.72	179.72	11983.59	-265.17	260.98	-856.61	10.00	382473.97	713581.42	N 32 2 58.78	W 103 38 38.34
Wolfcamp A X Base	12136.48	44.67	179.72	12012.60	-238.40	234.22	-856.48	10.00	382447.21	713581.55	N 32 2 58.52	W 103 38 38.35
	12200.00	50.72	179.72	12053.31	-193.66	189.48	-856.26	10.00	382402.47	713581.78	N 32 2 58.07	W 103 38 38.35
Wolfcamp A Y	12224.81	53.20	179.72	12068.60	-174.12	169.94	-856.16	10.00	382382.93	713581.87	N 32 2 57.68	W 103 38 38.35
	12300.00	60.72	179.72	12109.56	-111.14	106.96	-855.85	10.00	382319.95	713582.19	N 32 2 57.26	W 103 38 38.35
Wolfcamp A Y TGT 1	12351.28	65.65	179.72	12132.60	-65.38	61.18	-855.62	10.00	382274.18	713582.41	N 32 2 56.80	W 103 38 38.35
	12400.00	70.72	179.72	12150.63	-20.10	15.92	-855.40	10.00	382228.92	713582.64	N 32 2 56.36	W 103 38 38.35
	12500.00	80.72	179.72	12175.26	76.89	-80.87	-854.92	10.00	382132.13	713583.12	N 32 2 55.40	W 103 38 38.35
Wolfcamp A TGT	12515.85	82.31	179.72	12177.60	92.37	-86.55	-854.84	10.00	382116.46	713583.19	N 32 2 55.24	W 103 38 38.35
Landing Point	12593.68	90.09	179.72	12182.76	169.94	-174.12	-854.46	10.00	382038.89	713583.58	N 32 2 54.48	W 103 38 38.35
	12600.00											

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
MP, Drop 2"/100ft Hold	16100.00	90.09	179.72	12177.45	3676.28	-3680.42	-837.08	0.00	378532.73	713600.96	N 32 2 19.78 W 103 38 38.41	
	16200.00	90.09	179.72	12177.30	3776.28	-3780.41	-836.58	0.00	378432.74	713601.05	N 32 2 18.79 W 103 38 38.41	
	16300.00	90.09	179.72	12177.14	3876.28	-3880.41	-836.09	0.00	378332.74	713601.95	N 32 2 17.80 W 103 38 38.41	
	16400.00	90.09	179.72	12176.99	3976.28	-3980.41	-835.59	0.00	378232.75	713602.44	N 32 2 16.81 W 103 38 38.42	
	16500.00	90.09	179.72	12176.84	4076.28	-4080.41	-835.09	0.00	378132.75	713602.94	N 32 2 15.82 W 103 38 38.42	
	16600.00	90.09	179.72	12176.69	4176.28	-4180.41	-834.60	0.00	378032.76	713603.43	N 32 2 14.83 W 103 38 38.42	
	16700.00	90.09	179.72	12176.54	4276.28	-4280.41	-834.10	0.00	377932.76	713603.93	N 32 2 13.84 W 103 38 38.42	
	16800.00	90.09	179.72	12176.39	4376.28	-4380.41	-833.61	0.00	377832.77	713604.43	N 32 2 12.85 W 103 38 38.42	
	16900.00	90.09	179.72	12176.24	4476.28	-4480.41	-833.11	0.00	377732.77	713604.92	N 32 2 11.86 W 103 38 38.42	
	17000.00	90.09	179.72	12176.08	4576.28	-4580.40	-832.62	0.00	377632.78	713605.42	N 32 2 10.87 W 103 38 38.43	
	17100.00	90.09	179.72	12175.93	4676.28	-4680.40	-832.12	0.00	377532.79	713605.91	N 32 2 9.88 W 103 38 38.43	
	17200.00	90.09	179.72	12175.78	4776.28	-4780.40	-831.62	0.00	377432.79	713606.41	N 32 2 8.89 W 103 38 38.43	
	17300.00	90.09	179.72	12175.63	4876.28	-4880.40	-831.13	0.00	377332.80	713606.90	N 32 2 7.90 W 103 38 38.43	
	17319.30	90.09	179.72	12175.60	4895.58	-4899.70	-831.03	0.00	377313.50	713607.00	N 32 2 7.71 W 103 38 38.43	
	17329.97	89.87	179.72	12175.60	4906.25	-4910.37	-830.98	2.00	377302.82	713607.05	N 32 2 6.91 W 103 38 38.43	
	17400.00	89.87	179.72	12175.76	4976.28	-4980.40	-830.63	0.00	377232.80	713607.40	N 32 2 6.91 W 103 38 38.43	
	17500.00	89.87	179.72	12175.98	5076.28	-5080.40	-830.14	0.00	377132.81	713607.90	N 32 2 5.92 W 103 38 38.43	
	17600.00	89.87	179.72	12176.20	5176.28	-5180.40	-829.64	0.00	377032.81	713608.39	N 32 2 4.93 W 103 38 38.44	
	17700.00	89.87	179.72	12176.42	5276.28	-5280.39	-829.14	0.00	376932.82	713608.89	N 32 2 3.94 W 103 38 38.44	
	17800.00	89.87	179.72	12176.64	5376.28	-5380.39	-828.65	0.00	376832.82	713609.38	N 32 2 2.95 W 103 38 38.44	
	17900.00	89.87	179.72	12176.86	5476.28	-5480.39	-828.15	0.00	376732.83	713609.88	N 32 2 1.97 W 103 38 38.44	
	18000.00	89.87	179.72	12177.09	5576.28	-5580.39	-827.66	0.00	376632.83	713610.38	N 32 2 0.98 W 103 38 38.44	
	18100.00	89.87	179.72	12177.31	5676.28	-5680.39	-827.16	0.00	376532.84	713610.87	N 32 2 1.99 W 103 38 38.44	
18200.00	89.87	179.72	12177.53	5776.28	-5780.39	-826.66	0.00	376432.85	713611.37	N 32 2 1.00 W 103 38 38.44		
Wolfcamp A TGT	18232.28	89.87	179.72	12177.60	5808.58	-5812.67	-826.50	0.00	376400.57	713611.53	N 32 1 58.68 W 103 38 38.45	
	18300.00	89.87	179.72	12177.75	5876.28	-5880.39	-826.17	0.00	376332.85	713611.87	N 32 1 58.01 W 103 38 38.45	
	18400.00	89.87	179.72	12177.97	5976.28	-5980.38	-825.67	0.00	376232.86	713612.36	N 32 1 57.02 W 103 38 38.45	
	18500.00	89.87	179.72	12178.19	6076.28	-6080.38	-825.18	0.00	376132.86	713612.86	N 32 1 56.03 W 103 38 38.45	
	18600.00	89.87	179.72	12178.41	6176.28	-6180.38	-824.68	0.00	376032.87	713613.35	N 32 1 55.04 W 103 38 38.45	
	18700.00	89.87	179.72	12178.63	6276.28	-6280.38	-824.18	0.00	375932.87	713613.85	N 32 1 54.05 W 103 38 38.45	
	18800.00	89.87	179.72	12178.86	6376.28	-6380.38	-823.69	0.00	375832.88	713614.35	N 32 1 53.06 W 103 38 38.45	
	18900.00	89.87	179.72	12179.08	6476.28	-6480.38	-823.19	0.00	375732.88	713614.84	N 32 1 52.07 W 103 38 38.46	
	19000.00	89.87	179.72	12179.30	6576.28	-6580.38	-822.70	0.00	375632.89	713615.34	N 32 1 51.08 W 103 38 38.46	
	19100.00	89.87	179.72	12179.52	6676.28	-6680.37	-822.20	0.00	375532.90	713615.83	N 32 1 50.09 W 103 38 38.46	
	19200.00	89.87	179.72	12179.74	6776.28	-6780.37	-821.70	0.00	375432.90	713616.33	N 32 1 49.10 W 103 38 38.46	
	19300.00	89.87	179.72	12179.96	6876.28	-6880.37	-821.21	0.00	375332.91	713616.83	N 32 1 48.11 W 103 38 38.46	
	19400.00	89.87	179.72	12180.18	6976.28	-6980.37	-820.71	0.00	375232.91	713617.32	N 32 1 47.12 W 103 38 38.46	
	19500.00	89.87	179.72	12180.40	7076.27	-7080.37	-820.21	0.00	375132.92	713617.82	N 32 1 46.13 W 103 38 38.47	
	19600.00	89.87	179.72	12180.63	7176.27	-7180.37	-819.72	0.00	375032.92	713618.31	N 32 1 45.14 W 103 38 38.47	
	19700.00	89.87	179.72	12180.85	7276.27	-7280.36	-819.22	0.00	374932.93	713618.81	N 32 1 44.15 W 103 38 38.47	
	19800.00	89.87	179.72	12181.07	7376.27	-7380.36	-818.73	0.00	374832.93	713619.31	N 32 1 43.16 W 103 38 38.47	
	19900.00	89.87	179.72	12181.29	7476.27	-7480.36	-818.23	0.00	374732.94	713619.80	N 32 1 42.17 W 103 38 38.47	
	20000.00	89.87	179.72	12181.51	7576.27	-7580.36	-817.73	0.00	374632.94	713620.30	N 32 1 41.18 W 103 38 38.47	
	20100.00	89.87	179.72	12181.73	7676.27	-7680.36	-817.24	0.00	374532.95	713620.79	N 32 1 40.20 W 103 38 38.48	
	20200.00	89.87	179.72	12181.95	7776.27	-7780.36	-816.74	0.00	374432.96	713621.29	N 32 1 39.21 W 103 38 38.48	
	20300.00	89.87	179.72	12182.17	7876.27	-7880.36	-816.25	0.00	374332.96	713621.79	N 32 1 38.22 W 103 38 38.48	
	20400.00	89.87	179.72	12182.40	7976.27	-7980.35	-815.75	0.00	374232.97	713622.28	N 32 1 37.23 W 103 38 38.48	
20500.00	89.87	179.72	12182.62	8076.27	-8080.35	-815.25	0.00	374132.97	713622.78	N 32 1 36.24 W 103 38 38.48		
20600.00	89.87	179.72	12182.84	8176.27	-8180.35	-814.76	0.00	374032.98	713623.27	N 32 1 35.25 W 103 38 38.48		
20700.00	89.87	179.72	12183.06	8276.27	-8280.35	-814.26	0.00	373932.98	713623.77	N 32 1 34.26 W 103 38 38.49		
20800.00	89.87	179.72	12183.28	8376.27	-8380.35	-813.77	0.00	373832.99	713624.27	N 32 1 33.27 W 103 38 38.49		
20900.00	89.87	179.72	12183.50	8476.27	-8480.35	-813.27	0.00	373732.99	713624.76	N 32 1 32.28 W 103 38 38.49		
IFP1, Build 2"/100ft Hold	20944.25	89.87	179.72	12183.60	8520.52	-8524.59	-813.05	0.00	373684.75	713624.98	N 32 1 31.64 W 103 38 38.49	
	20964.18	90.27	179.72	12183.57	8540.46	-8544.53	-812.95	2.00	373668.81	713625.08	N 32 1 31.64 W 103 38 38.49	
	21000.00	90.27	179.72	12183.40	8576.27	-8580.35	-812.77	0.00	373633.00	713625.26	N 32 1 31.29 W 103 38 38.49	
	21100.00	90.27	179.72	12182.83	8676.27	-8680.34	-812.28	0.00	373533.01	713625.75	N 32 1 30.30 W 103 38 38.49	
	21200.00	90.27	179.72	12182.46	8776.27	-8780.34	-811.78	0.00	373433.01	713626.25	N 32 1 29.31 W 103 38 38.49	
	21300.00	90.27	179.72	12181.88	8876.27	-8880.34	-811.29	0.00	373333.02	713626.74	N 32 1 28.32 W 103 38 38.50	
	21400.00	90.27	179.72	12181.51	8976.27	-8980.34	-810.79	0.00	373233.03	713627.24	N 32 1 27.33 W 103 38 38.50	
	21500.00	90.27	179.72	12181.03	9076.27	-9080.33	-810.30	0.00	373133.03	713627.74	N 32 1 26.34 W 103 38 38.50	
	21600.00	90.27	179.72	12180.56	9176.26	-9180.33	-809.80	0.00	373033.04	713628.23	N 32 1 25.35 W 103 38 38.50	
	21700.00	90.27	179.72	12180.08	9276.26	-9280.33	-809.31	0.00	372933.04	713628.73	N 32 1 24.36 W 103 38 38.50	
	21800.00	90.27	179.72	12179.61	9376.26	-9380.33	-808.81	0.00	372833.05	713629.22	N 32 1 23.37 W 103 38 38.50	
	21900.00	90.27	179.72	12179.13	9476.26	-9480.32	-808.32	0.00	372733.06	713629.72	N 32 1 22.38 W 103 38 38.51	
	22000.00	90.27	179.72	12178.66	9576.26	-9580.32	-807.82	0.00	372633.06	713630.21	N 32 1 21.39 W 103 38 38.51	
	22100.00	90.27	179.72	12178.18	9676.26	-9680.32	-807.33	0.00	372533.07	713630.71	N 32 1 20.40 W 103 38 38.51	
	22200.00	90.27	179.72	12177.71	9776.26	-9780.32	-806.83	0.00	372433.08	713631.20	N 32 1 19.41 W 103 38 38.51	
	22222.79	90.27	179.72	12177.60	9799.05	-9803.11	-806.72	0.00	372410.28	713631.32	N 32 1 19.19 W 103 38 38.51	
	22300.00	90.27	179.72	12177.23	9876.26	-9880.31	-806.33	0.00	372333.08	713631.70	N 32 1 18.42 W 103 38 38.51	
	22400.00	90.27	179.72	12176								

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Chevron USA Incorporated
LEASE NO.:	NMNM118722
WELL NAME & NO.:	SD 14 23 Fed P18 17H
SURFACE HOLE FOOTAGE:	455'/N & 1455'/W
BOTTOM HOLE FOOTAGE:	25'/S & 231'/W
LOCATION:	Section 14, T.26 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

COA

All previous COAs still apply expect the following:

H2S	☒ Yes	☐ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☐ Low	☒ Medium	☐ High
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP

A. Hydrogen Sulfide

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM

B. CASING

1. The 13-3/8 inch surface casing shall be set at approximately **850** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours

after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

- d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above
 - ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Operator shall filled 1/3rd of casing with fluid while running intermediate casing to maintain collapse safety factor.

3. The minimum required fill of cement behind the 7-5/8 inch intermediate liner is:
 - Cement should tie-back at least 100 feet into previous casing string. Operator shall provide method of verification.

Variance for an annular spacing between 7 5/8" and 5 1/2" casing is approved.

4. The minimum required fill of cement behind the 5-1/2 x 5 inch production casing is:
 - Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 9-5/8 intermediate casing shoe shall be **10,000 (10M) psi**.

ZS 061819