HOBBS OCD

JUL 03 2019

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Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM035164

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
IBEX 10/15 B1AP FED COM
2H 325913

2. Name of Operator
MEWBOURNE OIL COMPANY (14744)

9. API Well No.
30-025 46188

3a. Address
PO Box 5270 Hobbs NM 88240

3b. Phone No. *(include area code)*
(575)393-5905

10. Field and Pool, or Exploratory
ANTELOPE RIDGE ~~WEST~~ / BONE SPRI (2209) WC

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NENE / 400 FNL / 1010 FEL / LAT 32.3252941 / LONG -103.4526878

At proposed prod. zone SESE / 100 FSL / 450 FEL / LAT 32.2976346 / LONG -103.4508551

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 10 / T23S / R34E / NMP

14. Distance in miles and direction from nearest town or post office*
20 miles

12. County or Parish
LEA

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
205 feet

16. No of acres in lease
120

17. Spacing Unit dedicated to this well
160.77

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
30 feet

19. Proposed Depth
9626 feet / 19918 feet

20. BLM/BIA Bond No. in file
FED: NM1693

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3369 feet

22. Approximate date work will start*
03/28/2019

23. Estimated duration
60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Bradley Bishop / Ph: (575)393-5905	01/30/2019

Title
Regulatory

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	Cody Layton / Ph: (575)234-5959	07/02/2019

Title	Office
Assistant Field Manager Lands & Minerals	CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 07/03/19

KZ 07/03/19

APPROVED WITH CONDITIONS

Approval Date: 07/02/2019

(Continued on page 2)

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained **from local Federal offices.**

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local **Federal offices for specific instructions.**

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required **information, should be furnished when required by Federal agency offices.**

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on **nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.**

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land **Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401** LS, Washington, D.C. 20240.

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Additional Operator Remarks

Location of Well

1. SHL: NENE / 400 FNL / 1010 FEL / TWSP: 23S / RANGE: 34E / SECTION: 10 / LAT: 32.3252941 / LONG: -103.4526878 (TVD: 0 feet, MD: 0 feet)
   PPP: NENE / 100 FNL / 450 FEL / TWSP: 23S / RANGE: 34E / SECTION: 10 / LAT: 32.3261195 / LONG: -103.4508757 (TVD: 9438 feet, MD: 9490 feet)
   PPP: NESE / 1321 FSL / 450 FEL / TWSP: 23S / RANGE: 34E / SECTION: 10 / LAT: 32.3155012 / LONG: -103.4508675 (TVD: 9638 feet, MD: 13418 feet)
   PPP: NENE / 0 FNL / 450 FEL / TWSP: 23S / RANGE: 34E / SECTION: 15 / LAT: 32.3118673 / LONG: -103.4508646 (TVD: 9631 feet, MD: 14740 feet)
   PPP: NESE / 2640 FSL / 450 FEL / TWSP: 23S / RANGE: 34E / SECTION: 15 / LAT: 32.3046189 / LONG: -103.4508659 (TVD: 9629 feet, MD: 17377 feet)
   BHL: SESE / 100 FSL / 450 FEL / TWSP: 23S / RANGE: 34E / SECTION: 15 / LAT: 32.2976346 / LONG: -103.4508551 (TVD: 9626 feet, MD: 19918 feet)

BLM Point of Contact

Name: Candy Vigil
Title: Admin Support Assistant
Phone: 5752345982
Email: cvigil@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**MEWBOURNE OIL COMPANY**
LEASE NO.:	**NMNM35164**
WELL NAME & NO.:	**2H – IBEX 10/15 B1AP FED COM**
SURFACE HOLE FOOTAGE:	**400'/N & 1010'/E**
BOTTOM HOLE FOOTAGE	**100'/N & 450'/E**
LOCATION:	**SECTION 10, T23S, R34E, NMPM**
COUNTY:	**LEA**

COA

H2S	◉ Yes	○ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	◉ Low	○ Medium	○ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Operator shall filled 1/3rd casing with fluid while running surface casing to maintain collapse safety factor.

1. The **13-3/8** inch surface casing shall be set at approximately **2609** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job will be a minimum of 8

hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
   - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Additional cement maybe required. Excess calculates to 21%.**

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

3. The minimum required fill of cement behind the 7 inch production casing is:
Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
   - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
   a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
   b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
   c. Manufacturer representative shall install the test plug for the initial BOP test.

d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

    c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS060519

PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
LEASE NO.:	
WELL NAME & NO.:	2H – IBEX 10/15 B1AP FED COM
SURFACE HOLE FOOTAGE:	400'/N & 1010'/E
BOTTOM HOLE FOOTAGE	100'/N & 450'/E
LOCATION:	SECTION 10, T23S, R34E, NMPM
COUNTY:	LEA

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

Approval Date: 07/02/2019

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Hydrology:

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

When crossing ephemeral drainages the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole should not be placed in drainages, playas,

wetlands, riparian areas, or floodplains and must span across the features at a distance away that would not promote further erosion.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

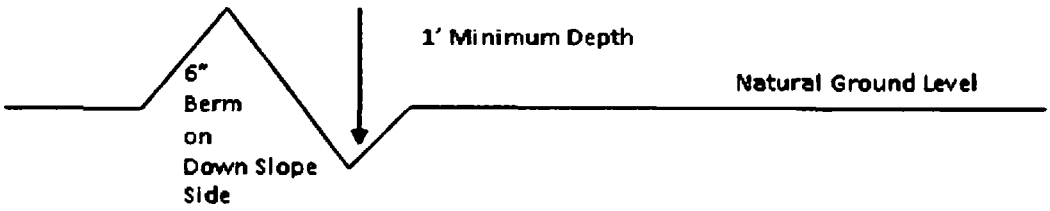
Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

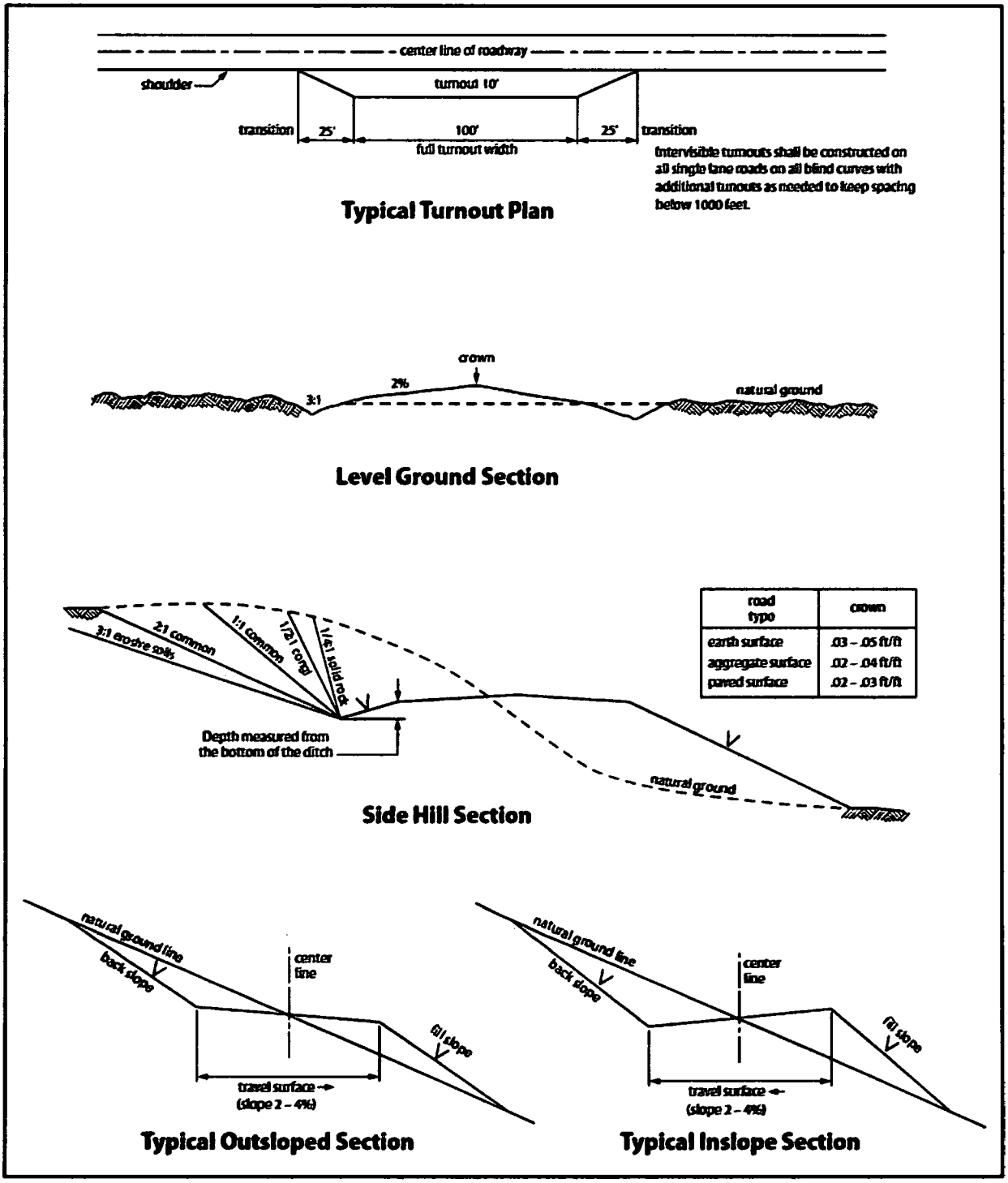


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

07/03/2019

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Bradley Bishop **Signed on:** 01/30/2019

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs **State:** NM **Zip:** 88240

Phone: (575)393-5905

Email address: bbishop@mewbourne.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

07/03/2019

APD ID: 10400038567 **Submission Date:** 01/30/2019

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - General

APD ID: 10400038567 **Tie to previous NOS?** **Submission Date:** 01/30/2019

BLM Office: CARLSBAD **User:** Bradley Bishop **Title:** Regulatory

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMNM035164 **Lease Acres:** 120

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO **APD Operator:** MEWBOURNE OIL COMPANY

Operator letter of designation:

Operator Info

Operator Organization Name: MEWBOURNE OIL COMPANY

Operator Address: PO Box 5270

Zip: 88240

Operator PO Box:

Operator City: Hobbs **State:** NM

Operator Phone: (575)393-5905

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** ANTELOPE RIDGE **Pool Name:** BONE SPRIING WEST

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** NO **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** IBEX 10/15 AP FED COM WELLS **Number:** 2

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: APPRAISAL

Describe sub-type:

Distance to town: 20 Miles **Distance to nearest well:** 30 FT **Distance to lease line:** 205 FT

Reservoir well spacing assigned acres Measurement: 160.77 Acres

Well plat: IBEX10_15B1APFedCom2H_wellplat_20190128131054.pdf

Well work start Date: 03/28/2019 **Duration:** 60 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: 1

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	400	FNL	1010	FEL	23S	34E	10	Aliquot NENE	32.32529 41	-103.45263 878	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 035164	3369	0	0
KOP Leg #1	10	FNL	450	FEL	23S	34E	10	Aliquot NENE	32.32603 89	-103.45063 759	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 035164	-5790	9192	9159
PPP Leg #1	100	FNL	450	FEL	23S	34E	10	Aliquot NENE	32.32611 95	-103.45063 757	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 035164	-6069	9490	9438

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	1321	FSL	450	FEL	23S	34E	10	Aliquot NESE	32.31559112	-103.4603675	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 013641	-6264	13418	9633
PPP Leg #1	2640	FSL	450	FEL	23S	34E	15	Aliquot NESE	32.30046189	-103.4603659	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 013641	-6260	17377	9629
PPP Leg #1	0	FNL	450	FEL	23S	34E	15	Aliquot NENE	32.31166673	-103.4603646	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 013838	-6262	14740	9631
EXIT Leg #1	100	FSL	450	FEL	23S	34E	15	Aliquot SESE	32.29763446	-103.4603651	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 013641	-6257	19918	9626
BHL Leg #1	100	FSL	450	FEL	23S	34E	15	Aliquot SESE	32.29763446	-103.4603651	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 013641	-6257	19918	9626

APD ID: 10400038567 **Submission Date:** 01/30/2019

Highlighted data reflects the most recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Show Final Text

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3396	27	27		NONE	No
2	RUSTLER	1519	1877	1877	DOLOMITE,ANHYDRITE	NONE	No
3	TOP SALT	1184	2212	2212	SALT	NONE	No
4	BOTTOM SALT	-1226	4622	4622	SALT	NONE	No
5	LAMAR	-1586	4982	4982	LIMESTONE	NATURAL GAS,OIL	No
6	BELL CANYON	-1714	5110	5110	SANDSTONE	NATURAL GAS,OIL	No
7	CHERRY CANYON	-2540	5936	5936	SHALE,SANDSTONE	NATURAL GAS,OIL	No
8	MANZANITA	-2641	6037	6037	LIMESTONE	NATURAL GAS,OIL	No
9	BRUSHY CANYON	-3796	7192	7192	SANDSTONE	NATURAL GAS,OIL	No
10	BONE SPRING	-5071	8467	8467	SHALE,SANDSTONE	NATURAL GAS,OIL	No
11	BONE SPRING 1ST	-6216	9612	9612	SANDSTONE	NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M **Rating Depth:** 19918

Equipment: Annular, Pipe Ram, Blind Ram

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. Anchors are not required by manufacturer. A variance is also requested for the use of a multibowl wellhead. Please see attached schematics.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly

cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Choke Diagram Attachment:

Ibex_10_15_B1AP_Fed_Com_2H_5M_BOPE_Choke_Diagram___Copy_20190128144753.pdf

Ibex_10_15_B1AP_Fed_Com_2H_Flex_Line_Specs_20190128144754.pdf

BOP Diagram Attachment:

Ibex_10_15_B1AP_Fed_Com_2H_5M_BOPE_Schematic_20190128144814.pdf

Ibex_10_15_B1AP_Fed_Com_2H_Multi_Bowl_WH_20190128144814.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	Y	0	1950	0	1950			1950	J-55	54.5	STC	1.27	3.06	DRY	20.73	DRY	34.4
2	INTERMEDIATE	12.25	9.625	NEW	API	Y	0	4900	0	4900			4900	L-80	40	LTC	1.21	2.26	DRY	12.55	DRY	15.81
3	PRODUCTION	8.75	7.0	NEW	API	N	0	9942	0	9636			9942	P-110	26	LTC	1.31	1.91	DRY	2.47	DRY	3.21
4	LINER	6.125	4.5	NEW	API	N	9192	19918	9159	9626			10726	P-110	13.5	LTC	1.31	2.09	DRY	2.47	DRY	3.21

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Ibex_10_15_B1AP_Fed_Com_2H_Surface_Tapered_String_Diagram_20190128145956.pdf

Casing Design Assumptions and Worksheet(s):

Ibex_10_15_B1AP_Fed_Com_2H_Csg_Assumptions_20190128150417.pdf

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Casing Attachments

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Ibex_10_15_B1AP_Fed_Com_2H_Intermediate_Tapered_String_Diagram_20190128150518.pdf

Casing Design Assumptions and Worksheet(s):

Ibex_10_15_B1AP_Fed_Com_2H_Csg_Assumptions_20190128150618.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Ibex_10_15_B1AP_Fed_Com_2H_Csg_Assumptions_20190128150750.pdf

Casing ID: 4 **String Type:** LINER

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Ibex_10_15_B1AP_Fed_Com_2H_Csg_Assumptions_20190128150933.pdf

Section 4 - Cement

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1757	1155	2.12	12.5	2449	100	Class C	Salt, Gel, Extender, LCM
SURFACE	Tail		1757	1950	200	1.34	14.8	268	100	Class C	Retarder
INTERMEDIATE	Lead		0	4266	855	2.12	12.5	1813	25	Class C	Salt, Gel, Extender, LCM
INTERMEDIATE	Tail		4266	4900	200	1.34	14.8	268	25	Class C	Retarder
PRODUCTION	Lead	6037	4700	5360	505	2.12	12.5	1071	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		5360	6037	100	1.34	15.6	134	25	Class H	Retarder, Fluid Loss, Defoamer
PRODUCTION	Lead	6037	6037	7534	145	2.12	12.5	307	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		7534	9942	400	1.18	15.6	472	25	Class H	Retarder, Fluid Loss, Defoamer
LINER	Lead		9192	19918	430	2.97	11.2	1277	25	Class C	Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-Settling Agent

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Lost circulation material Sweeps Mud scavengers in surface hole

Describe the mud monitoring system utilized: Visual monitoring

Circulating Medium Table

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1950	SPUD MUD	8.6	8.8							
1950	4900	SALT SATURATED	10	10							
4900	9636	WATER-BASED MUD	8.5	9.3							
9626	9636	OIL-BASED MUD	8.5	11							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GR/CNL from KOP (9192') to surface

List of open and cased hole logs run in the well:

CNL,DS,GR,MWD,MUDLOG

Coring operation description for the well:

None

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5512 **Anticipated Surface Pressure:** 3392.74

Anticipated Bottom Hole Temperature(F): 150

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Ibex_10_15_B1AP_Fed_Com_2H_H2S_Plan___Copy_20190128152131.pdf

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Ibex_10_15_B1AP_Fed_Com_2H_Dir_Plan_20190128152212.pdf

Ibex_10_15_B1AP_Fed_Com_2H_Dir_Plot_20190128152213.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

Ibex_10_15_B1AP_Fed_Com_2H_C101_20190128152225.pdf

Ibex_10_15_B1AP_Fed_Com_2H_Drlg_Program_20190128152226.pdf

Other Variance attachment:

ENGINEERING & SERVICES

GATES E & S NORTH AMERICA, INC.
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: *Tim.Cantu@gates.com*
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

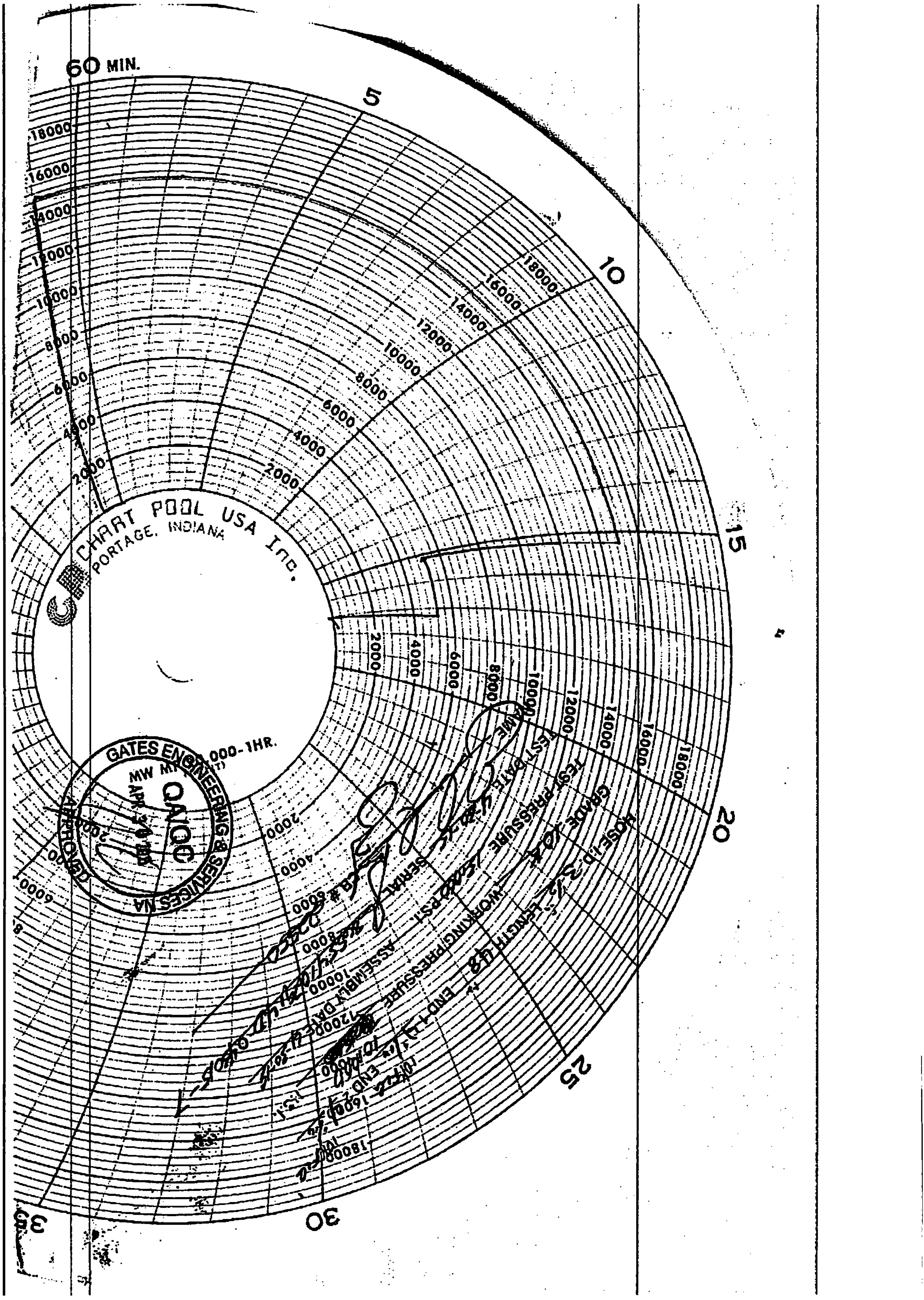
Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

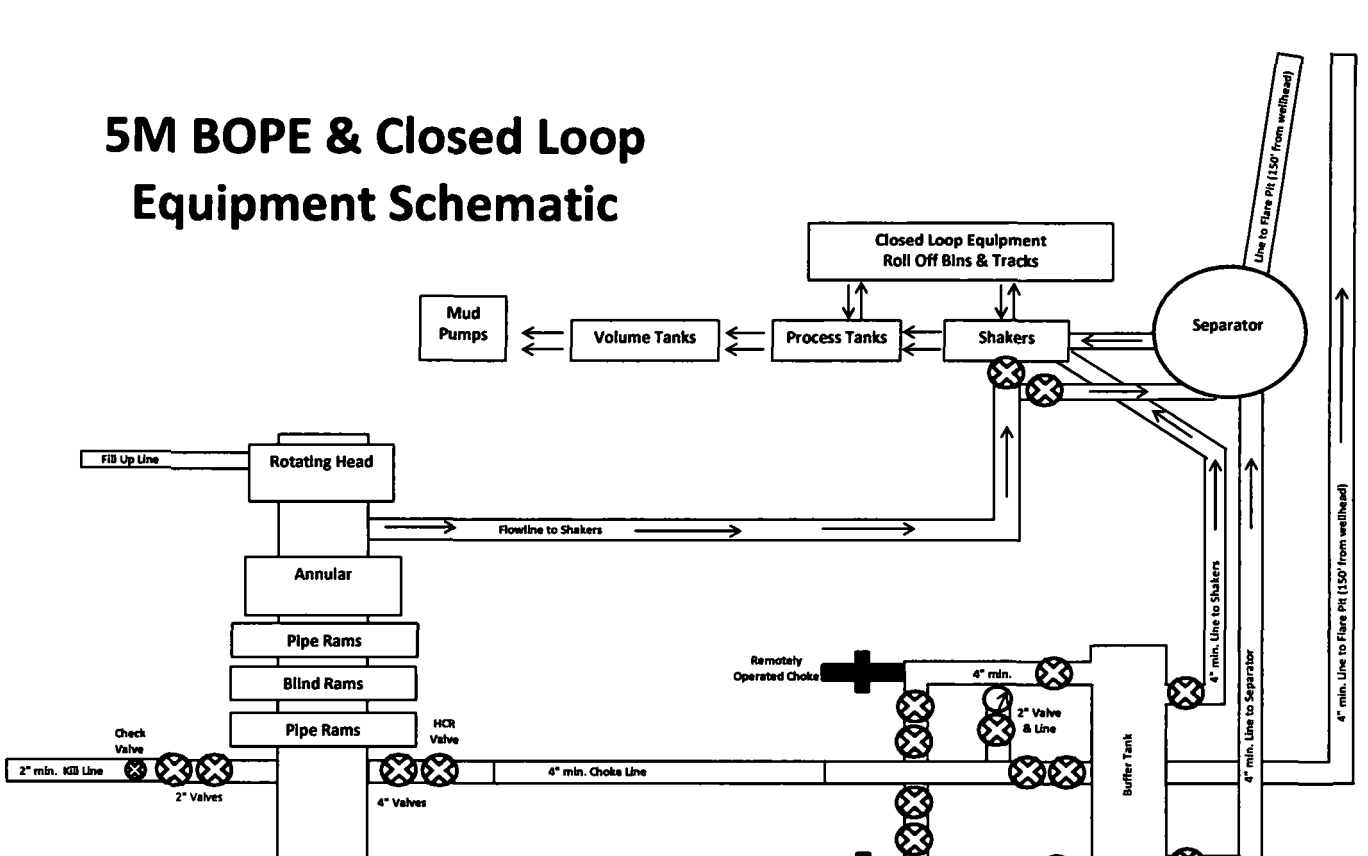
Quality Manager :	QUALITY	Produciton:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	

Form-PTC - 01 Rev.0.2



60 MIN.
5
10
15
20
25
30
CHART POOL USA Inc.
PORTAGE, INDIANA
GATES ENGINEERING & SERVICES NA
QA/QC
APPROVED
HOSE I.D.
LENGTH
END 1
END 2
GRADE
WORKING PRESSURE
TEST PRESSURE
P.S.I.
TEST DATE
SERIAL
ASSEMBLY DATE
TIME

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

Note: All valves & lines on choke manifold are 4" unless otherwise noted. Exact manifold configuration may vary.

ENGINEERING & SERVICES

GATES E & S NORTH AMERICA, INC.
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: *Tim.Cantu@gates.com*
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

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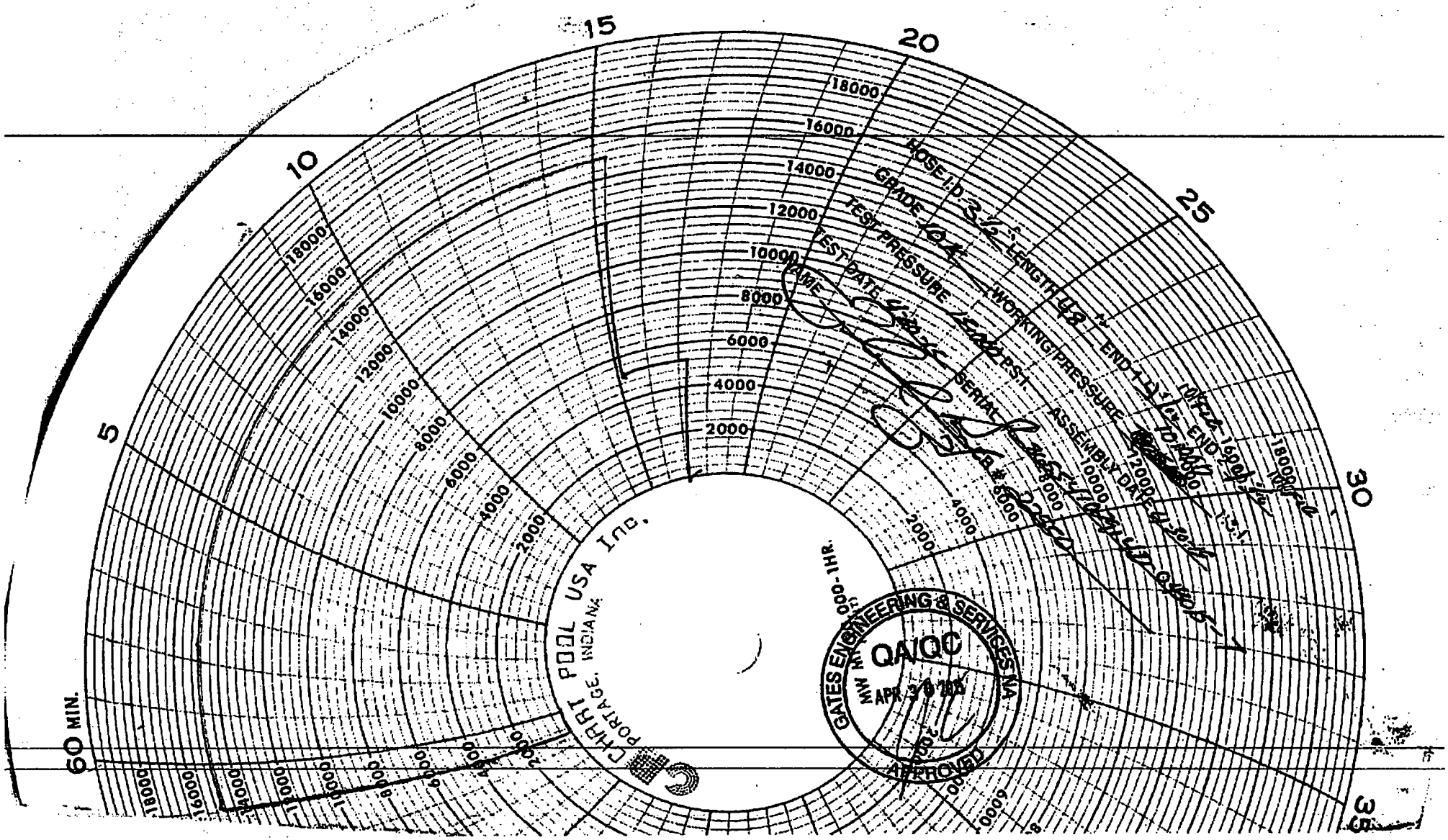
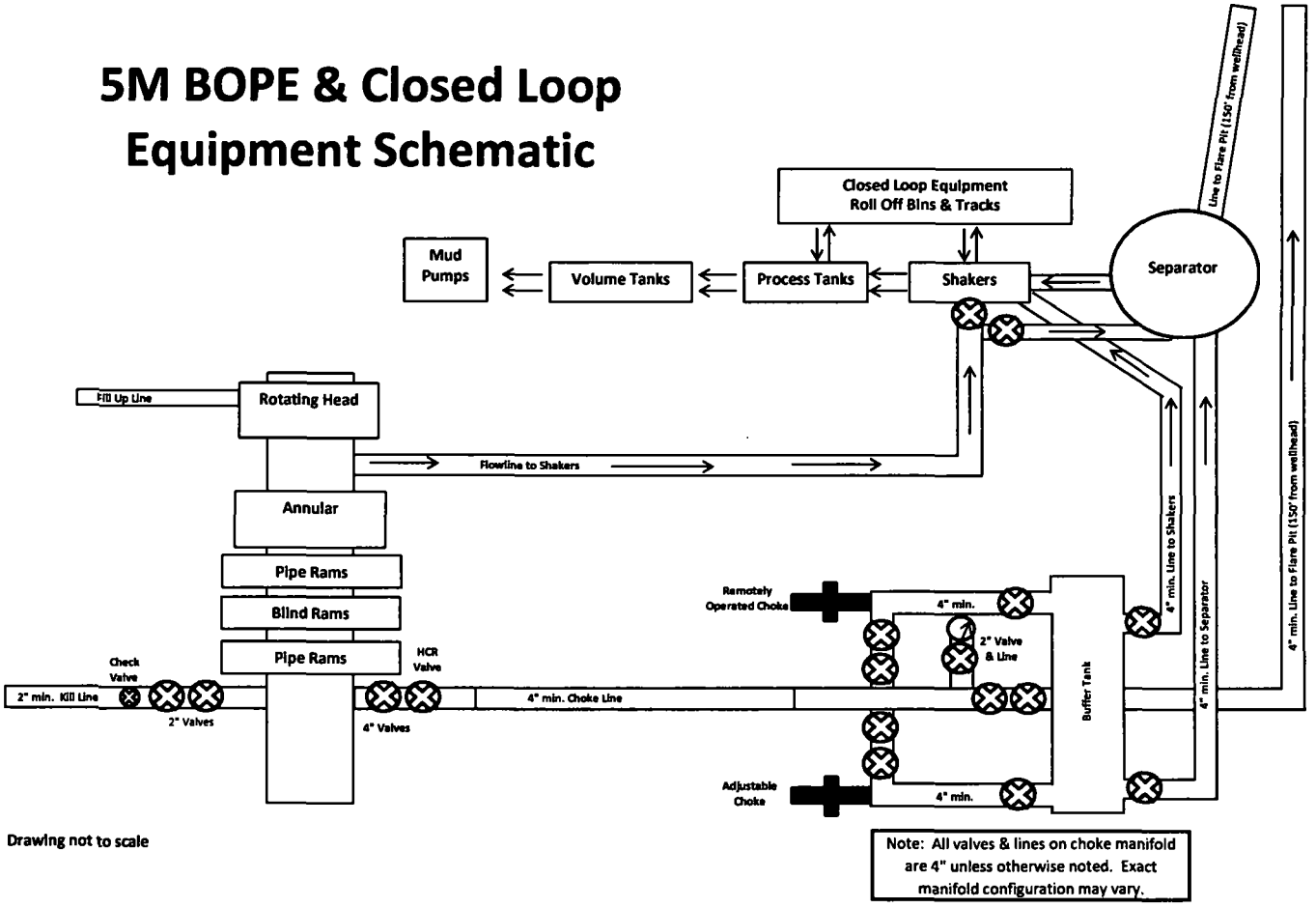
Quality Manager :	QUALITY	Produciton:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	

Form-PTC - 01 Rev.0 2


5
10
15
20
25
30
35
60 MIN.
18000
16000
14000
12000
10000
8000
6000
4000
2000
HOSE I.D. 3½"
GRADE 104
LENGTH 48"
WORKING PRESSURE 8000 PSI
TEST PRESSURE 16000 PSI
TEST DATE 4-10-15
NAME
SERIAL
ASSEMBLY DATE
END 1
END 2
CHART POOL USA Inc.
PORTAGE, INDIANA
GATES ENGINEERING & SERVICES NA
QA/QC
APPROVED

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

Note: All valves & lines on choke manifold are 4" unless otherwise noted. Exact manifold configuration may vary.

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CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
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10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

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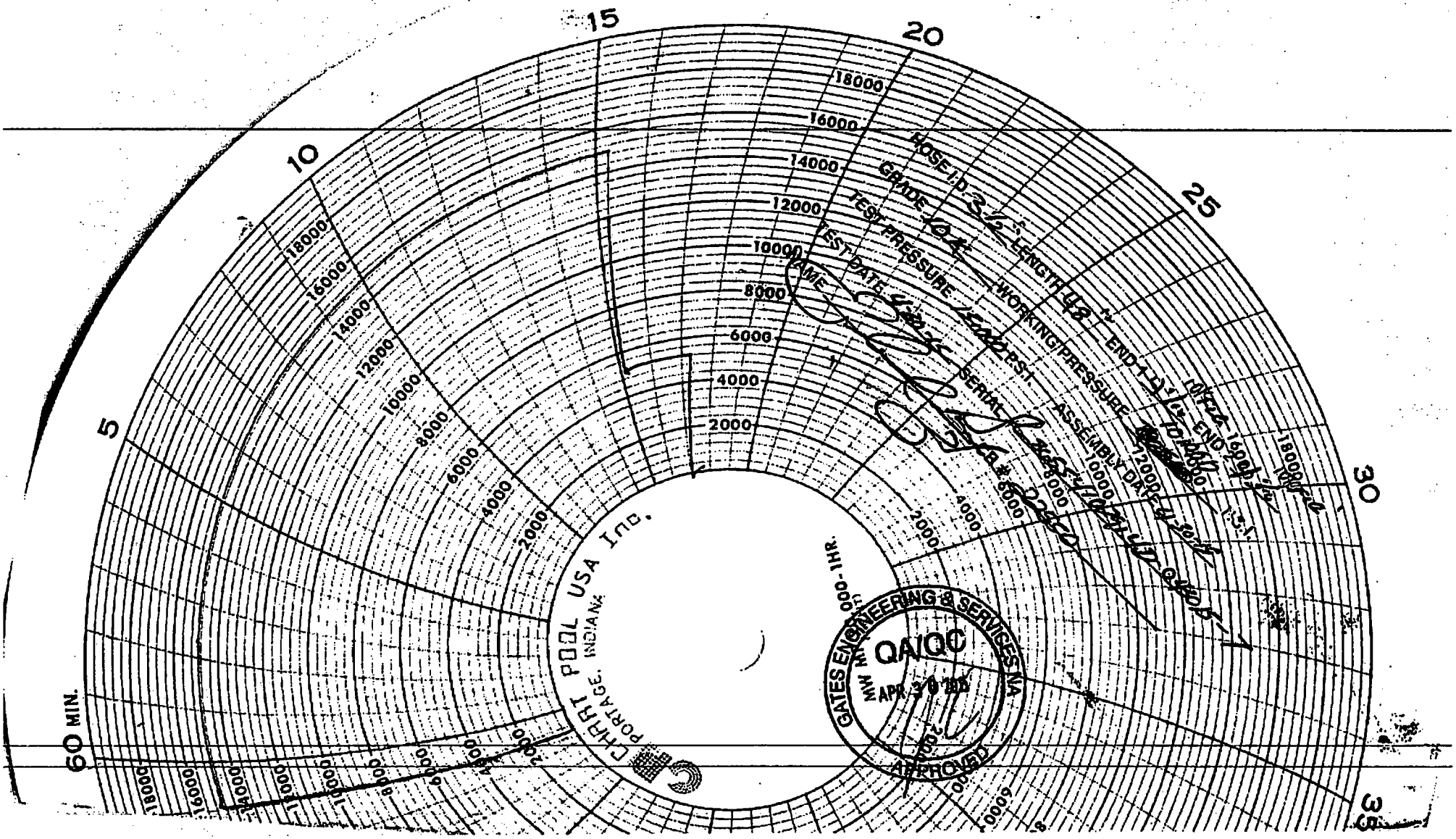
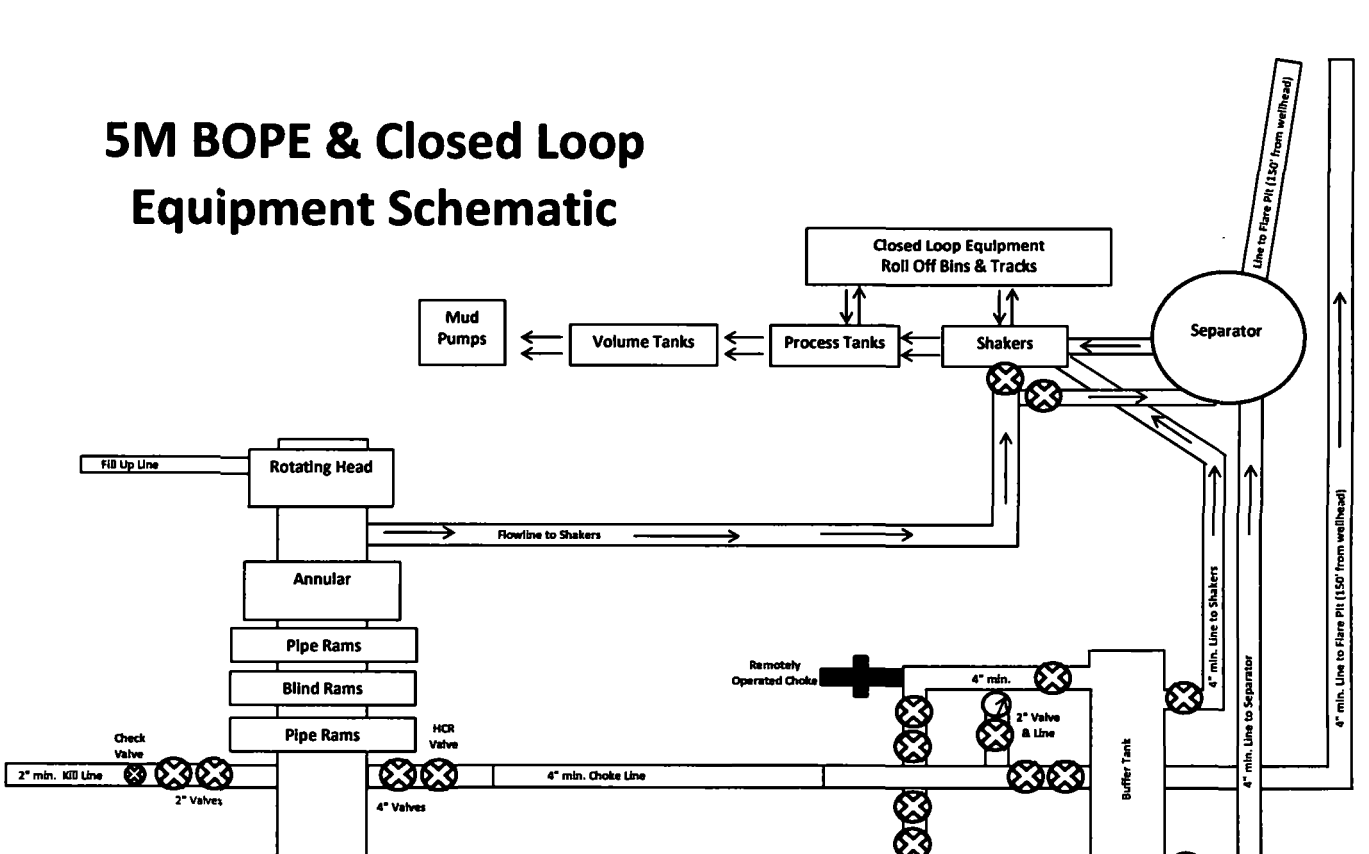
Quality Manager :	QUALITY	Produciton:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	

Form-PTC - 01 Rev.0 2


15
20
10
25
5
30
1
60 MIN.
35
18000
16000
14000
12000
10000
8000
6000
4000
2000
HOSE I.D. 3½"
LENGTH 42
GRADE 4SH
WORKING PRESSURE
TEST PRESSURE 12000 P.S.I.
TEST DATE 4-20-11
SERIAL # 8000
ASSEMBLY DATE 4-20-11
END A
END B
CHART POOL USA Inc.
PORTAGE, INDIANA
GATES ENGINEERING & SERVICES NA
QA/QC
APPROVED

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

Note: All valves & lines on choke manifold are 4" unless otherwise noted. Exact manifold configuration may vary.

10M BOPE & Closed Loop Equipment Schematic

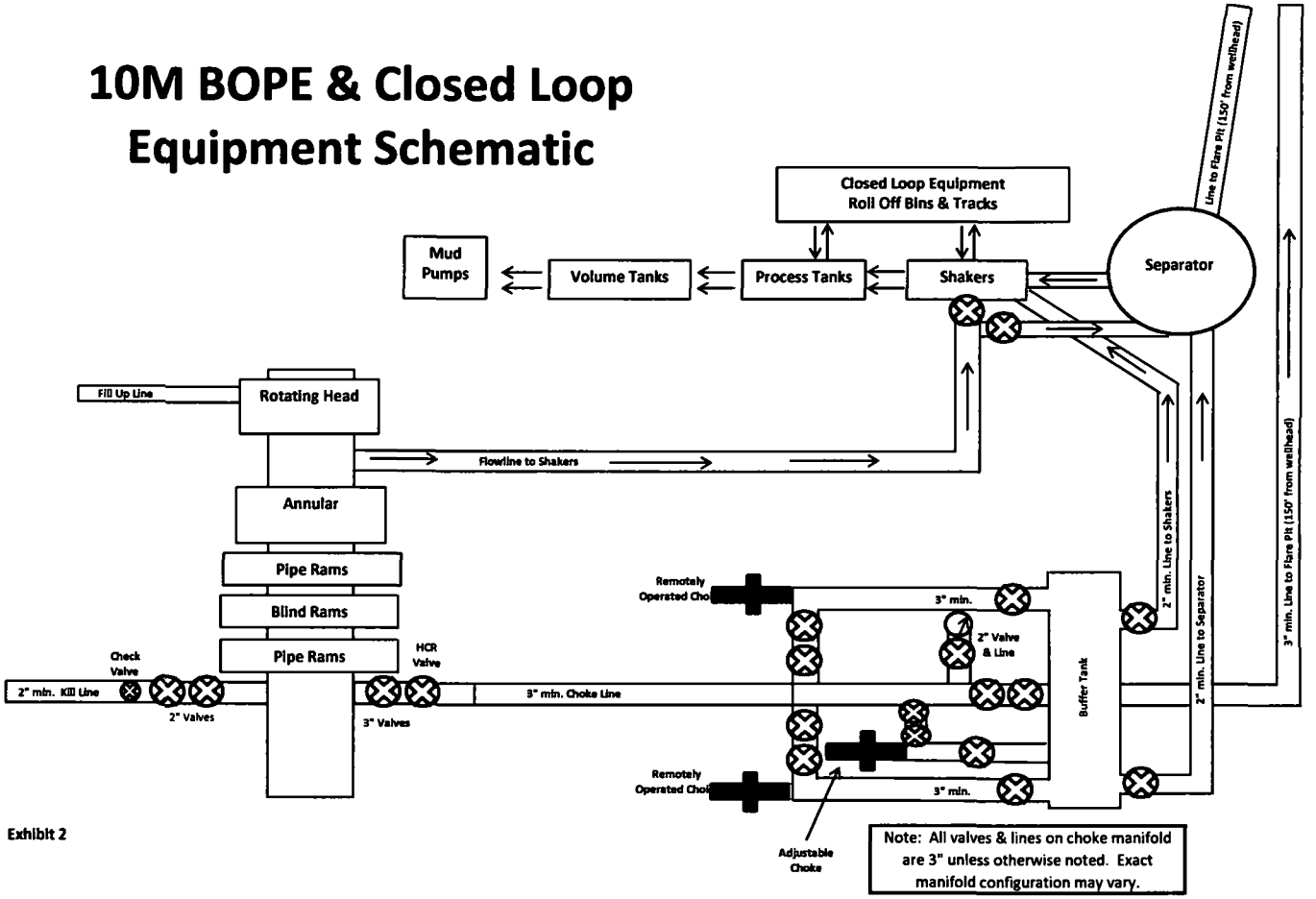
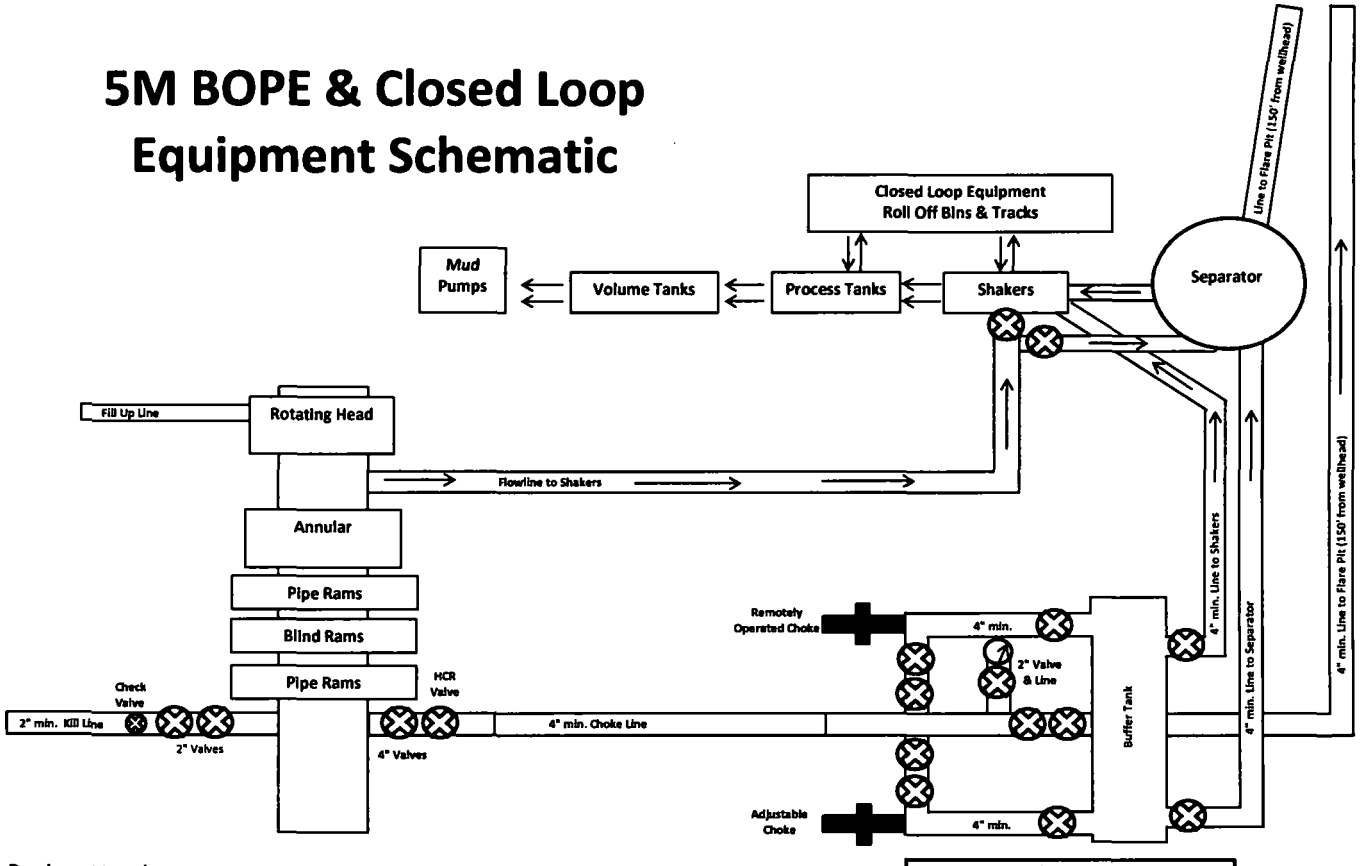


Exhibit 2

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

Note: All valves & lines on choke manifold are 4" unless otherwise noted. Exact manifold configuration may vary.

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10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

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Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

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Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

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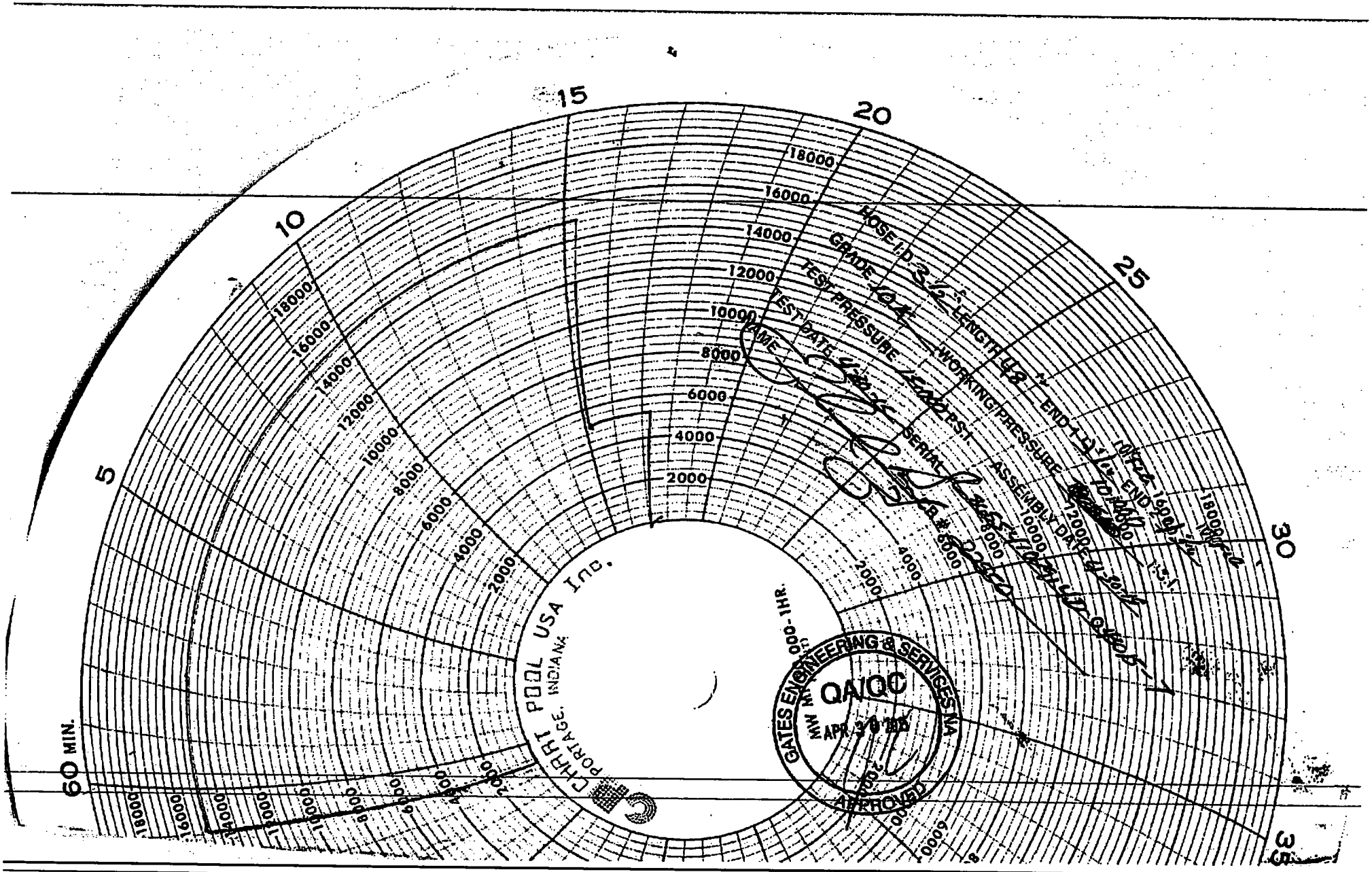
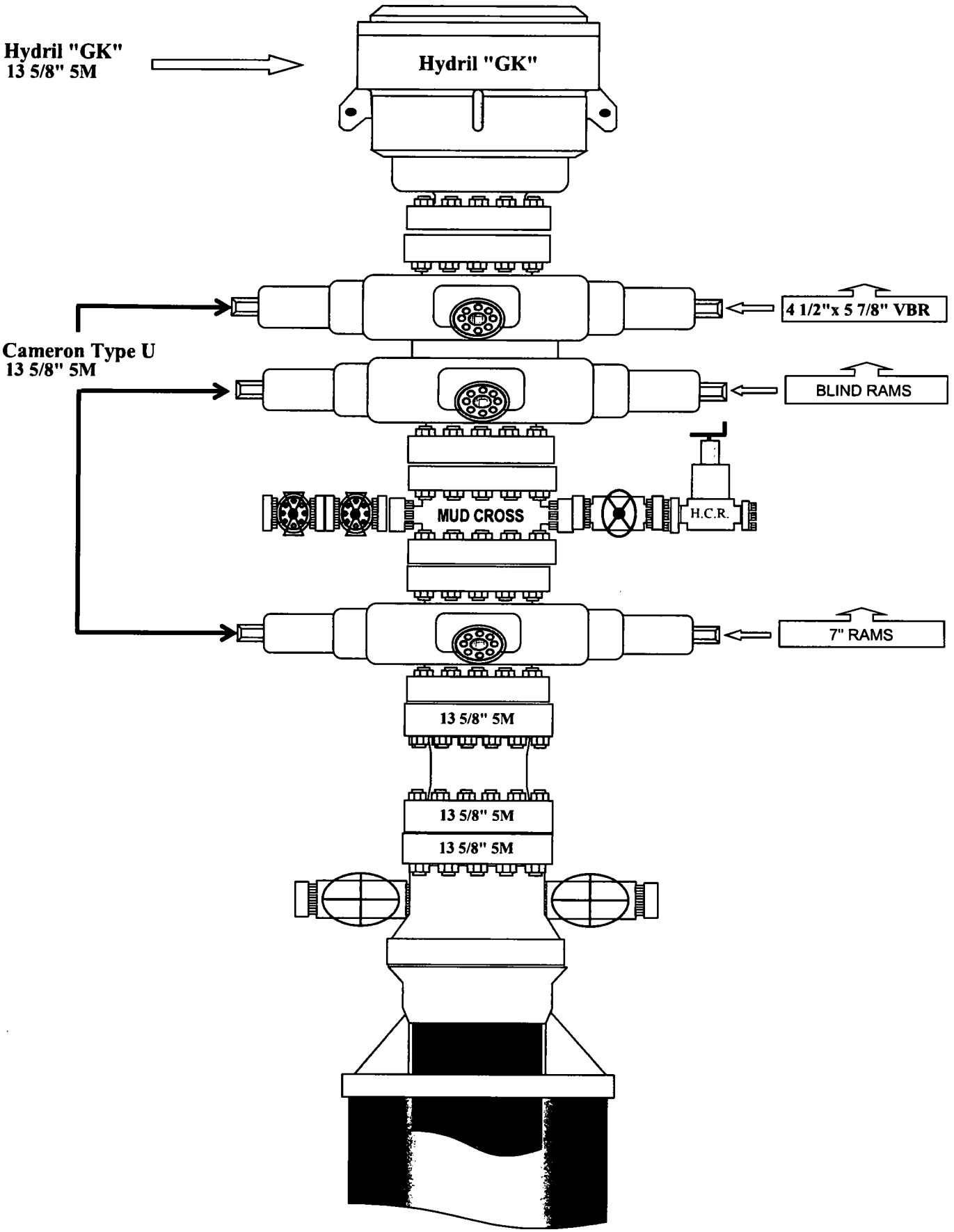
Quality Manager :	QUALITY	Produciton:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	

Form PTC - 01 Rev.0 2


5
10
15
20
25
30
35
60 MIN.
18000
16000
14000
12000
10000
8000
6000
4000
2000
HOSE I.D. 3½"
LENGTH 48'
GRADE 10K
WORKING PRESSURE 5000 P.S.I.
TEST PRESSURE 15000 P.S.I.
TEST DATE 4-20-17
SERIAL # 6000
ASSEMBLY DATE 4-20-17
END 1
END 2
CHART POOL USA Inc.
PORTAGE, INDIANA
GATES ENGINEERING & SERVICES NA
QA/QC
APPROVED

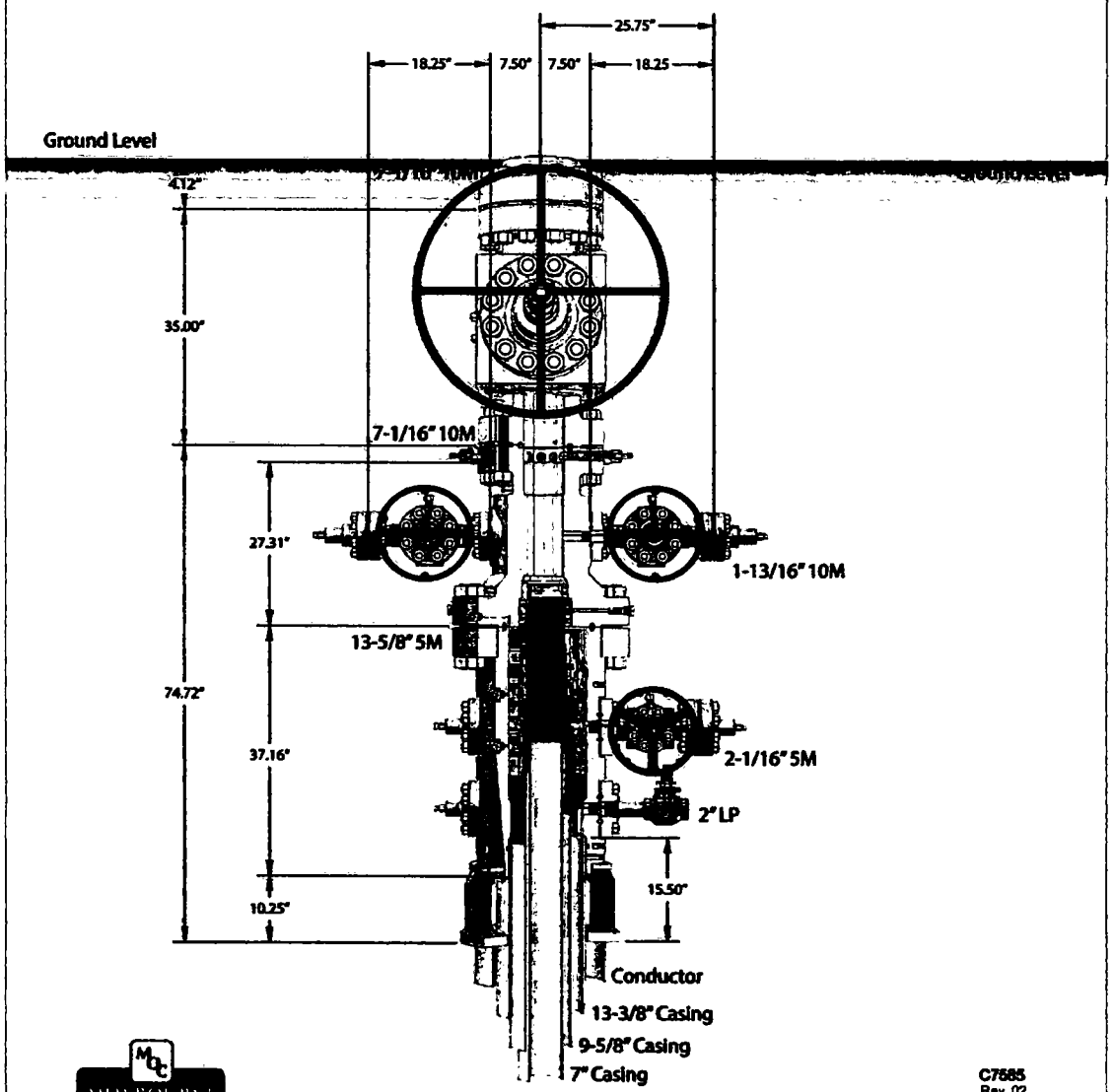
5M BOPE Schematic



CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System



C7585
Rev. 02

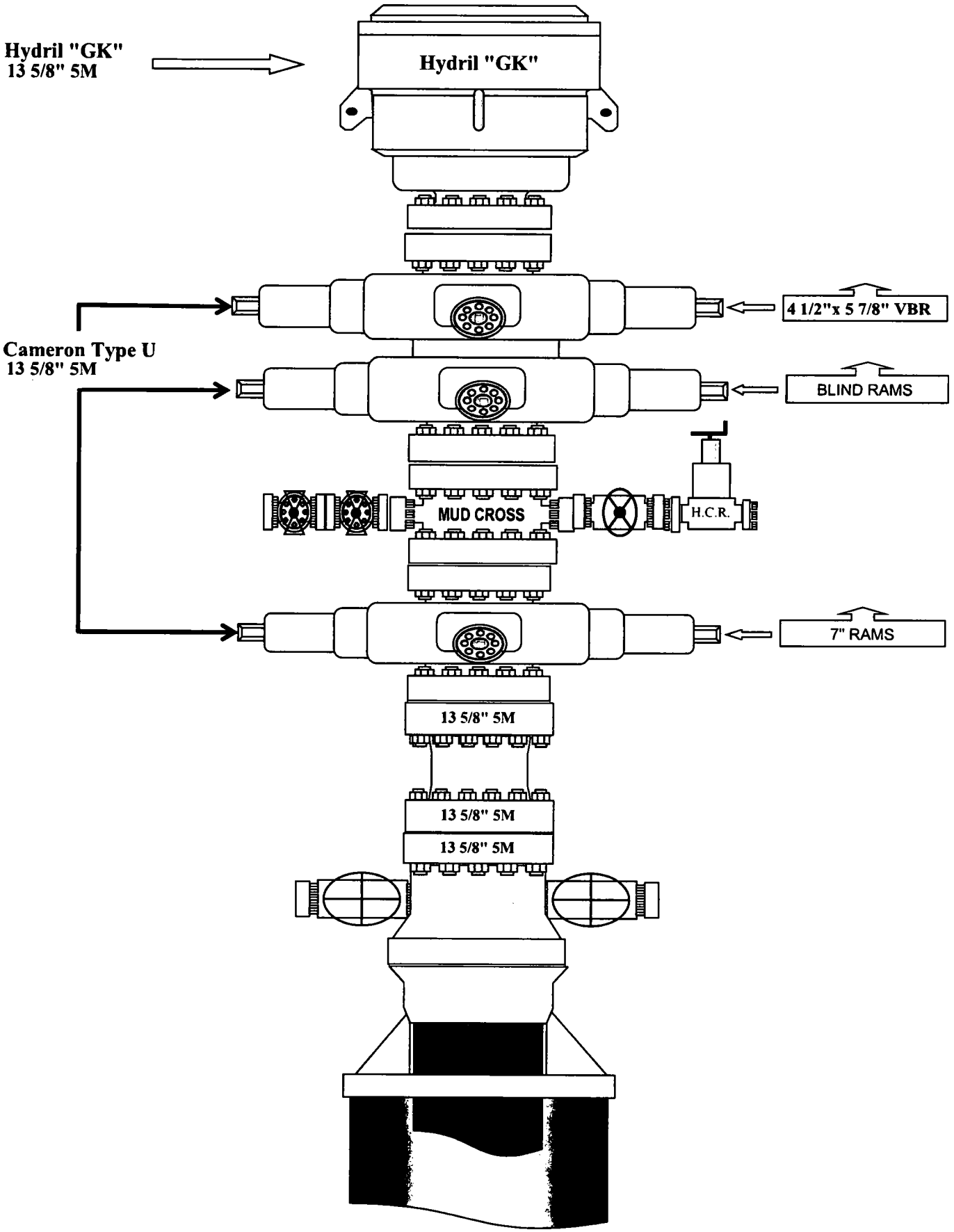
NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

MOC
MEAVBOURNE OIL COMPANY

Lafferty Hanger 57" conductor cut-off

79

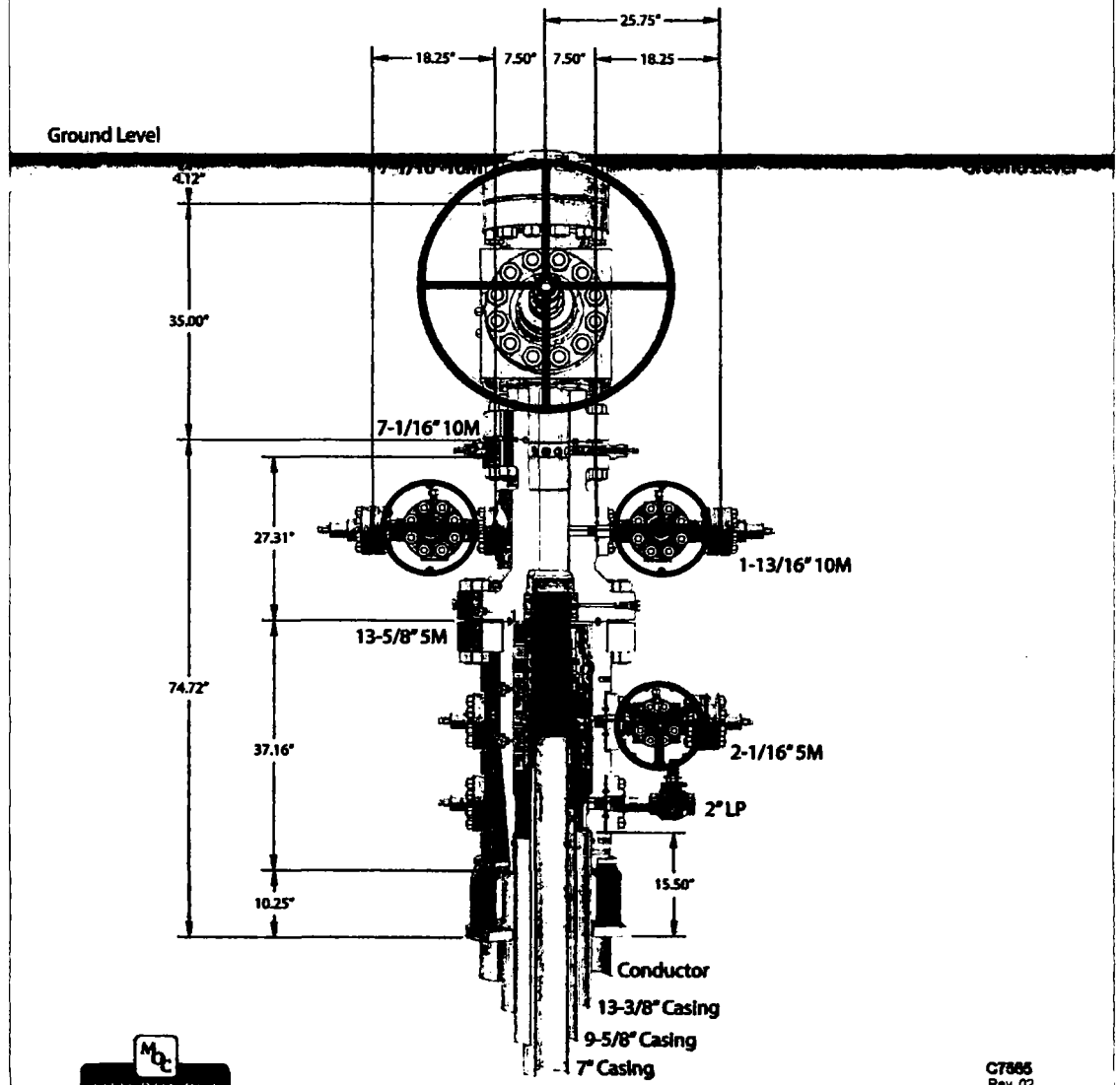
5M BOPE Schematic



CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System



C7585
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

MEWBOURNE OIL COMPANY

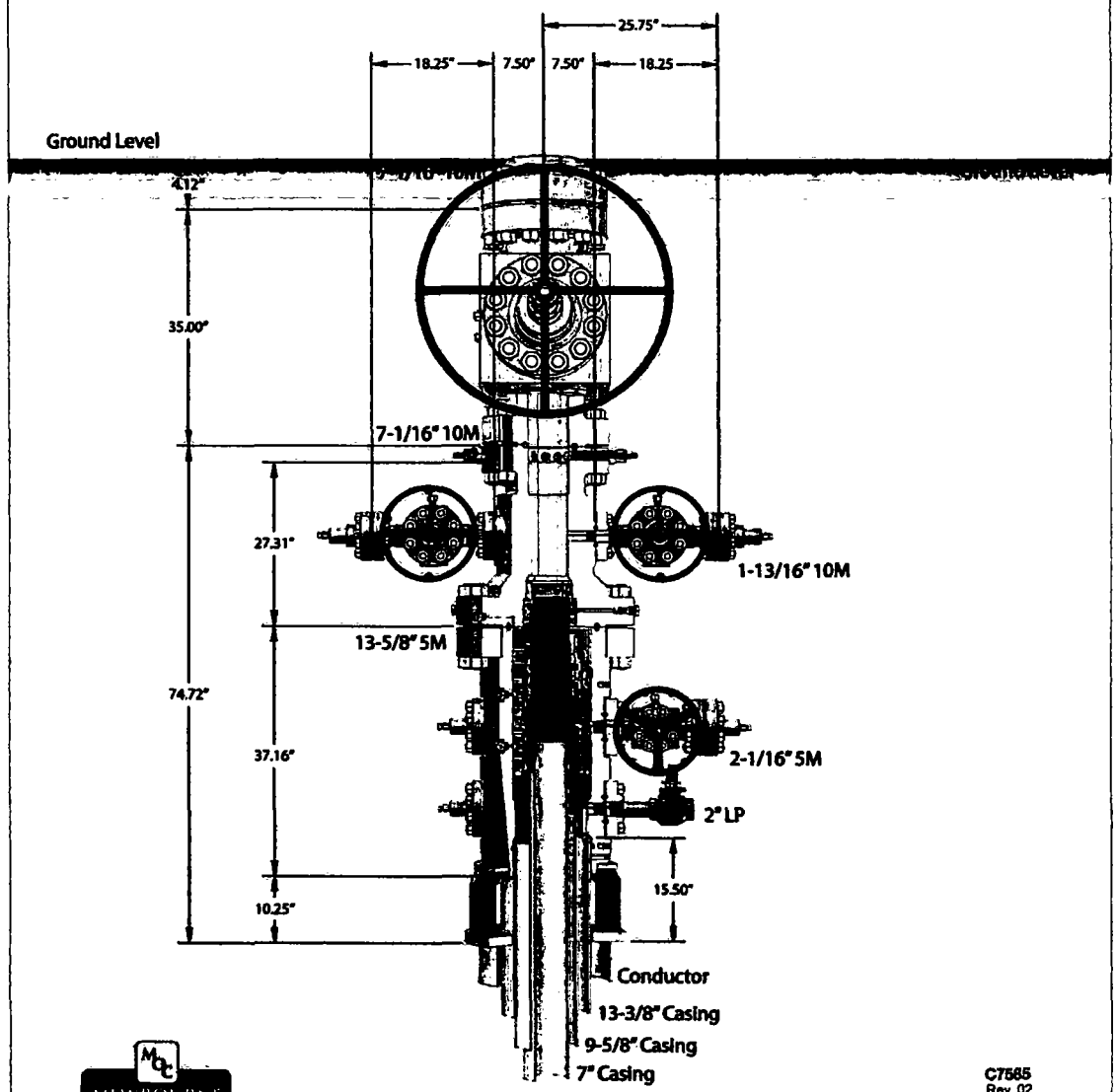
Cellar flange 57" conductor cut-off

79

CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System



C7585
Rev. 02

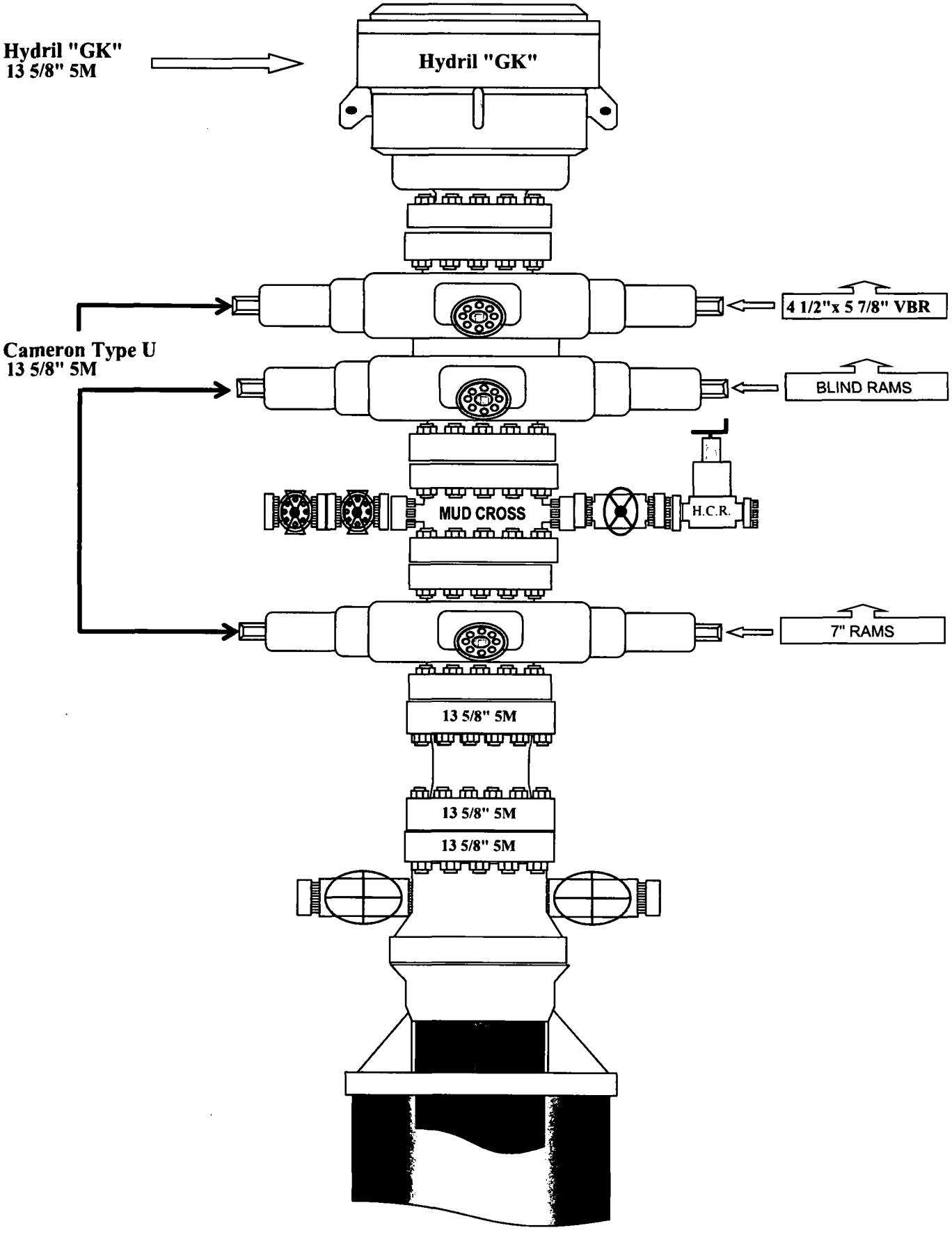
NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

MEWBOURNE OIL COMPANY

Cutting flange 57" conductor cut-off

79

5M BOPE Schematic



10,000 PSI Annular BOP Variance Request

Mewbourne Oil Company request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOP).

1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

12-1/4" Intermediate Hole Section 10M psi Requirement					
Component	**OD**	**Primary Preventer**	**RWP**	**Alternate Preventer(s)**	**RWP**
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"- 8.000"	Annular	5M	-	-
Mud Motor	8.000"- 9.625"	Annular	5M	-	-
Intermediate Casing	9.625"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

8-3/4" Production Hole Section 10M psi Requirement					
Component	**OD**	**Primary Preventer**	**RWP**	**Alternate Preventer(s)**	**RWP**
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"- 8.000"	Annular	5M	-	-
Mud Motor	6.750"- 8.000"	Annular	5M	-	-
Production Casing	7"	Annular	5M	-	-

Open-Hole	-	Blind Rams	10M	-	-

6-1/8" Lateral Hole Section 10M psi Requirement					
Component	**OD**	**Primary Preventer**	**RWP**	**Alternate Preventer(s)**	**RWP**
Drillpipe	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
DCs and MWD tools	4.750"- 5.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Mud Motor	4.750"- 5.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Production Casing	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Upper 3.5"-5.5" VBR	10M 10M
Open-Hole	-	Blind Rams	10M	-	-

VBR = Variable Bore Ram

2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the Mewbourne Oil Company drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)

5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Running Production Casing

1. Sound alarm (alert crew)

2. Stab crossover and full-opening safety valve and close
3. Space out string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
    a. SICP
    b. Pit gain
    c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
    a. Perform flow check. If flowing, continue to (b).
    b. Sound alarm (alert crew)
    c. Stab full-opening safety valve and close
    d. Space out drill string with tool joint just beneath the upper variable bore rams
    e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
    f. Confirm shut-in
    g. Notify toolpusher/company representative
    h. Read and record the following:
        i. SIDPP & SICP
        ii. Pit gain
        iii. Time
    i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
    a. Sound alarm (alert crew)
    b. Stab crossover and full-opening safety valve and close
    c. Space out drill string with upset just beneath the upper variable bore rams
    d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
    e. Confirm shut-in
    f. Notify toolpusher/company representative
    g. Read and record the following:
        i. SIDPP & SICP
        ii. Pit gain

iii. Time

h. Regroup and identify forward plan

3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:

   a. Sound alarm (alert crew)

   b. If possible, pull string clear of the stack and follow "Open Hole" procedure.

   c. If impossible to pull string clear of the stack:

   d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close

   e. Space out drill string with tooljoint just beneath the upper variable bore ram

   f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)

   g. Confirm shut-in

   h. Notify toolpusher/company representative

   i. Read and record the following:

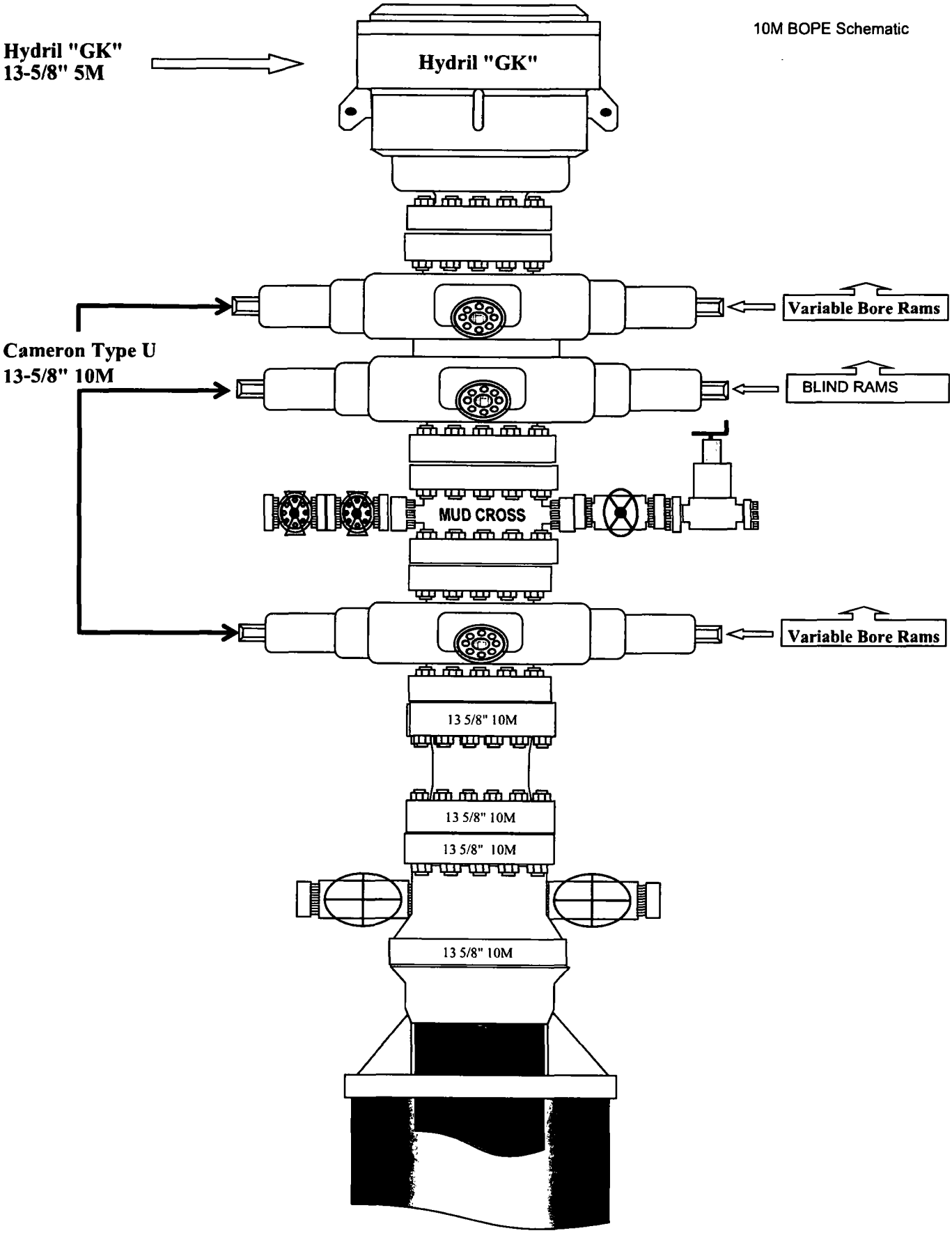
      i. SIDPP & SICP

      ii. Pit gain

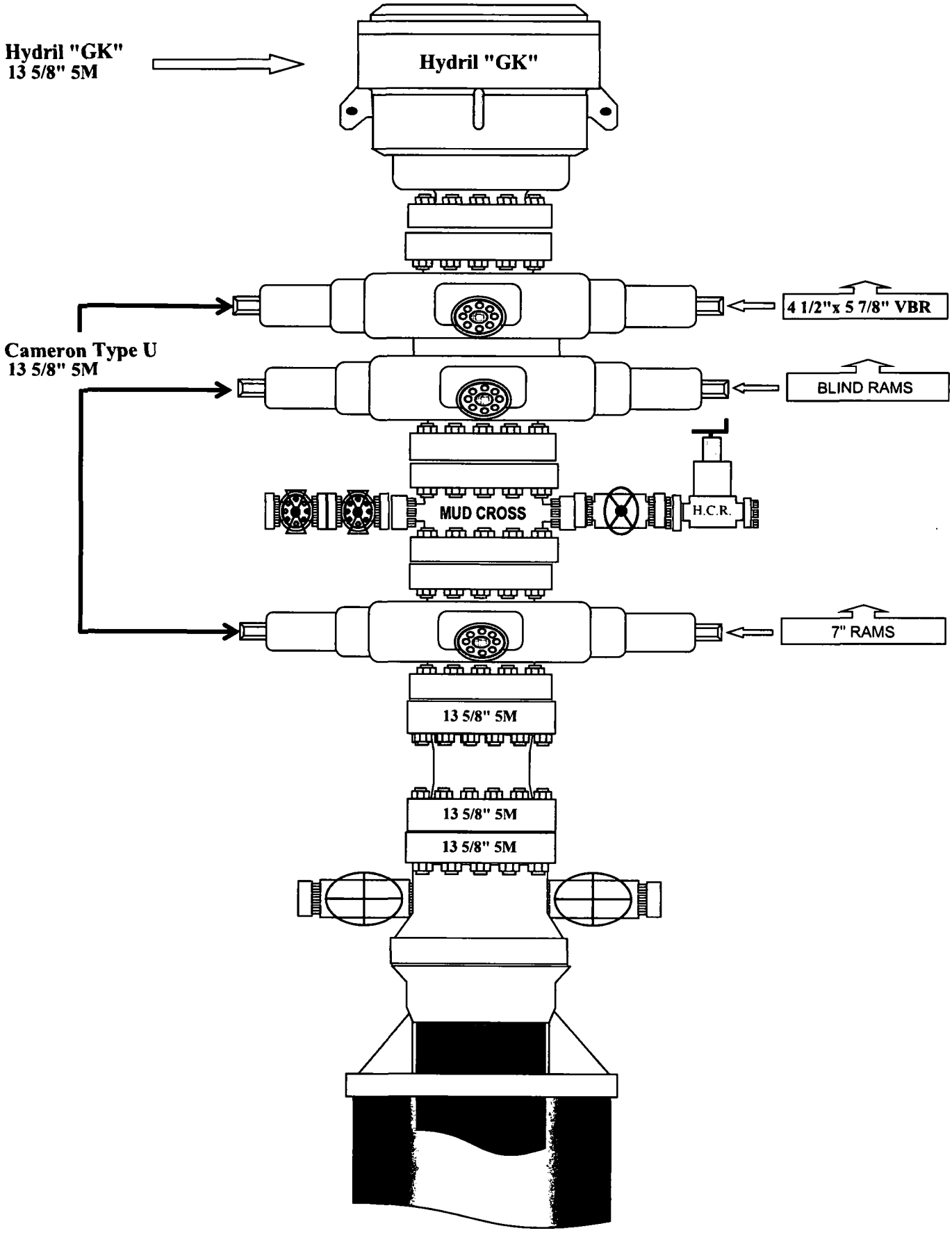
      iii. Time

   j. Regroup and identify forward plan

10M BOPE Schematic



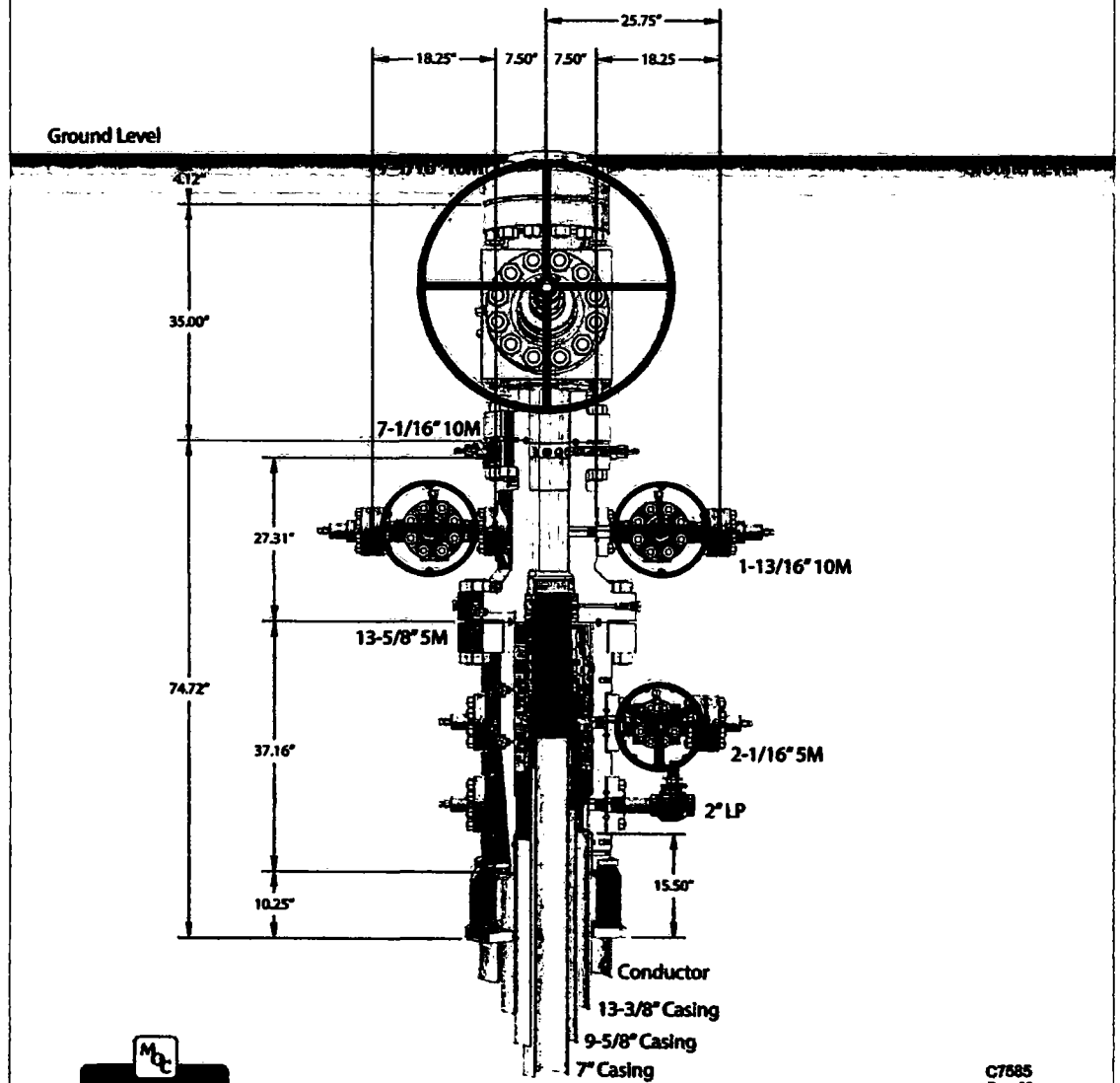
5M BOPE Schematic



CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System



C7585
Rev. 02

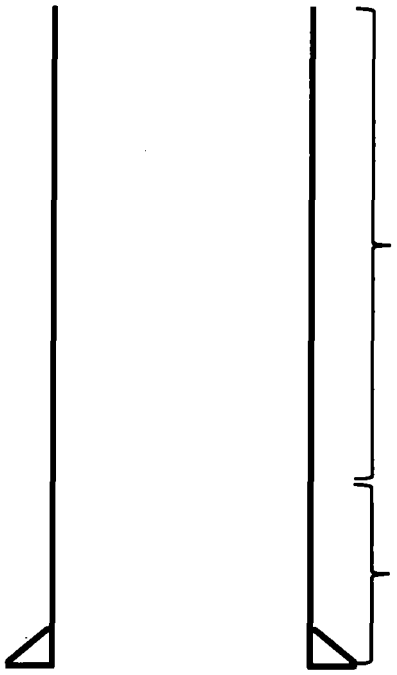
NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

MAYBOURNE OIL COMPANY

Cellar Drawing 57" conductor cut-off

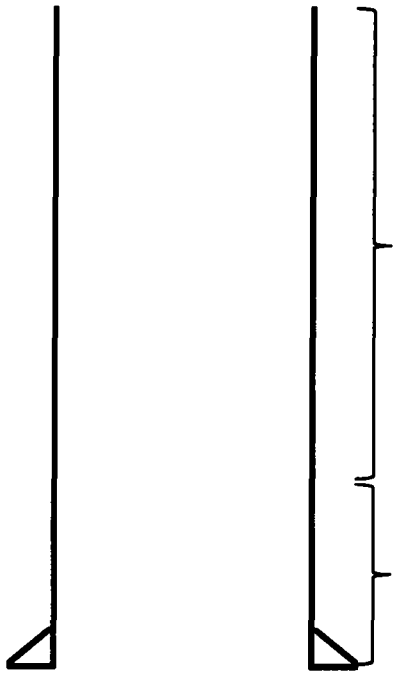
79

TAPERED STRING DIAGRAM



	COLLAPSE	BURST	JOINT YIELD	BODY YIELD
40#	1.130	2.530	3.330	5.600
54.5#	1.270	3.060	20.730	34.400

TAPERED STRING DIAGRAM



	COLLAPSE	BURST	JOINT YIELD	BODY YIELD
36#	1.130	1.960	2.490	3.100
40#	1.210	2.260	12.550	15.810

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

2. Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	1495'	13.375"	48	H40	STC	1.13	2.53	3.33	5.60
17.5"	1495'	1950'	13.375"	54.5	J55	STC	1.27	3.06	20.73	34.40
12.25"	0'	3452'	9.625"	36	J55	LTC	1.13	1.96	2.46	3.06
12.25"	3452'	4900'	9.625"	40	L80	LTC	1.21	2.26	12.55	15.81
8.75"	0'	9942'	7"	26	P110	LTC	1.31	2.09	2.47	3.21
6.125"	9192'	19918'	4.5"	13.5	P110	LTC	1.64	1.91	2.33	2.91
			BLM Minimum Safety Factor				1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

2. Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	1495'	13.375"	48	H40	STC	1.13	2.53	3.33	5.60
17.5"	1495'	1950'	13.375"	54.5	J55	STC	1.27	3.06	20.73	34.40
12.25"	0'	3452'	9.625"	36	J55	LTC	1.13	1.96	2.46	3.06
12.25"	3452'	4900'	9.625"	40	L80	LTC	1.21	2.26	12.55	15.81
8.75"	0'	9942'	7"	26	P110	LTC	1.31	2.09	2.47	3.21
6.125"	9192'	19918'	4.5"	13.5	P110	LTC	1.64	1.91	2.33	2.91
			BLM Minimum Safety Factor				1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

2. Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	1495'	13.375"	48	H40	STC	1.13	2.53	3.33	5.60
17.5"	1495'	1950'	13.375"	54.5	J55	STC	1.27	3.06	20.73	34.40
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6.125"	9192'	19918'	4.5"	13.5	P110	LTC	1.64	1.91	2.33	2.91
			BLM Minimum Safety Factor				1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

2. Casing Program

Hole Size	Casing Interval From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	1495'	13.375"	48	H40	STC	1.13	2.53	3.33	5.60
17.5"	1495'	1950'	13.375"	54.5	J55	STC	1.27	3.06	20.73	34.40
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6.125"	9192'	19918'	4.5"	13.5	P110	LTC	1.64	1.91	2.33	2.91
			BLM Minimum Safety Factor				1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

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Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Hydrogen Sulfide Drilling Operations Plan
Mewbourne Oil Company

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H2S were found. MOC will have on location and working all H2S safety equipment before the Delaware formation for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a know hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the 9 5/8" intermediate casing.

1. Well Control Equipment
   - A. Choke manifold with minimum of one adjustable choke/remote choke.
   - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
   - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel
   Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H2S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H2S are detected the well will be shut in and a rotating head, mud/gas separator, remote choke and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment
Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.

4. Visual Warning Systems
A. Wind direction indicators as indicated on the wellsite diagram.
B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. Mud Program

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. Metallurgy

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. Communications

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. Well Testing

Drill stem testing is not an anticipated requirement for evaluation of this well. If a drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. Emergency Phone Numbers

Eddy County Sheriff's Office	**911 or 575-887-7551**
Ambulance Service	**911 or 575-885-2111**
Carlsbad Fire Dept	**911 or 575-885-2111**
Loco Hills Volunteer Fire Dept.	**911 or 575-677-3266**
Closest Medical Facility - Columbia Medical Center of Carlsbad	**575-492-5000**

Mewbourne Oil Company	**Hobbs District Office**	**575-393-5905**
	Fax	**575-397-6252**
	2nd Fax	**575-393-7259**
District Manager	**Robin Terrell**	**575-390-4816**
Drilling Superintendent	**Frosty Lathan**	**575-390-4103**
	Bradley Bishop	**575-390-6838**
Drilling Foreman	**Wesley Noseff**	**575-441-0729**

Mewbourne Oil Company

Lea County, New Mexico NAD 83
Ibex 10/15 B1AP Fed Com #2H
SL: 400 FNL & 1010 FEL (Sec 10)
Sec 10, T23S, R34E
BHL: 100 FSL & 450 FEL (Sec 15)

Plan: Design #1

Standard Planning Report

28 January, 2019

Planning Report

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	**MD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	**North Reference:**	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Project	Lea County, New Mexico NAD 83		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Ibex 10/15 B1AP Fed Com #2H				
Site Position:		**Northing:**	483,192.00 usft	**Latitude:**	32.3252938
From:	Map	**Easting:**	813,364.00 usft	**Longitude:**	-103.4526863
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.47 °

Well	SL: 400 FNL & 1010 FEL (Sec 10)					
Well Position	**+N/-S**	0.0 usft	**Northing:**	483,192.00 usft	**Latitude:**	32.3252938
	+E/-W	0.0 usft	**Easting:**	813,364.00 usft	**Longitude:**	-103.4526863
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	3,396.0 usft	**Ground Level:**	3,369.0 usft

Wellbore	BHL: 100 FSL & 450 FEL (Sec 15)				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	1/28/2019	6.59	60.10	47,927

Design	Design #1				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.0	0.0	0.0	176.31	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,950.0	0.00	0.00	1,950.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,330.3	5.70	54.61	2,329.6	11.0	15.4	1.50	1.50	0.00	54.61	
8,812.1	5.70	54.61	8,779.4	384.0	540.6	0.00	0.00	0.00	0.00	
9,192.3	0.00	0.00	9,159.0	395.0	556.0	1.50	-1.50	0.00	180.00	KOP: 10 FNL & 450 F
9,942.1	90.06	179.49	9,636.0	-82.5	560.2	12.01	12.01	0.00	179.49	
19,918.0	90.06	179.49	9,626.0	-10,058.0	648.0	0.00	0.00	0.00	0.00	BHL: 100 FSL & 450 I

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	**MD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	**North Reference:**	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 400 FNL & 1010 FEL (Sec 10)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,950.0	0.00	0.00	1,950.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.75	54.61	2,000.0	0.2	0.3	-0.2	1.50	1.50	0.00
2,100.0	2.25	54.61	2,100.0	1.7	2.4	-1.5	1.50	1.50	0.00
2,200.0	3.75	54.61	2,199.8	4.7	6.7	-4.3	1.50	1.50	0.00
2,300.0	5.25	54.61	2,299.5	9.3	13.1	-8.4	1.50	1.50	0.00
2,330.3	5.70	54.61	2,329.6	11.0	15.4	-9.9	1.50	1.50	0.00
2,400.0	5.70	54.61	2,399.0	15.0	21.1	-13.6	0.00	0.00	0.00
2,500.0	5.70	54.61	2,498.5	20.7	29.2	-18.8	0.00	0.00	0.00
2,600.0	5.70	54.61	2,598.0	26.5	37.3	-24.0	0.00	0.00	0.00
2,700.0	5.70	54.61	2,697.5	32.2	45.4	-29.2	0.00	0.00	0.00
2,800.0	5.70	54.61	2,797.0	38.0	53.5	-34.5	0.00	0.00	0.00
2,900.0	5.70	54.61	2,896.6	43.7	61.6	-39.7	0.00	0.00	0.00
3,000.0	5.70	54.61	2,996.1	49.5	69.7	-44.9	0.00	0.00	0.00
3,100.0	5.70	54.61	3,095.6	55.3	77.8	-50.1	0.00	0.00	0.00
3,200.0	5.70	54.61	3,195.1	61.0	85.9	-55.4	0.00	0.00	0.00
3,300.0	5.70	54.61	3,294.6	66.8	94.0	-60.6	0.00	0.00	0.00
3,400.0	5.70	54.61	3,394.1	72.5	102.1	-65.8	0.00	0.00	0.00
3,500.0	5.70	54.61	3,493.6	78.3	110.2	-71.0	0.00	0.00	0.00
3,600.0	5.70	54.61	3,593.1	84.0	118.3	-76.2	0.00	0.00	0.00
3,700.0	5.70	54.61	3,692.6	89.8	126.4	-81.5	0.00	0.00	0.00
3,800.0	5.70	54.61	3,792.1	95.6	134.5	-86.7	0.00	0.00	0.00
3,900.0	5.70	54.61	3,891.6	101.3	142.6	-91.9	0.00	0.00	0.00
4,000.0	5.70	54.61	3,991.1	107.1	150.7	-97.1	0.00	0.00	0.00
4,100.0	5.70	54.61	4,090.6	112.8	158.8	-102.4	0.00	0.00	0.00
4,200.0	5.70	54.61	4,190.1	118.6	166.9	-107.6	0.00	0.00	0.00
4,300.0	5.70	54.61	4,289.6	124.3	175.0	-112.8	0.00	0.00	0.00
4,400.0	5.70	54.61	4,389.1	130.1	183.1	-118.0	0.00	0.00	0.00
4,500.0	5.70	54.61	4,488.6	135.8	191.2	-123.2	0.00	0.00	0.00
4,600.0	5.70	54.61	4,588.1	141.6	199.3	-128.5	0.00	0.00	0.00
4,700.0	5.70	54.61	4,687.6	147.4	207.4	-133.7	0.00	0.00	0.00
4,800.0	5.70	54.61	4,787.1	153.1	215.5	-138.9	0.00	0.00	0.00
4,900.0	5.70	54.61	4,886.6	158.9	223.6	-144.1	0.00	0.00	0.00
5,000.0	5.70	54.61	4,986.2	164.6	231.7	-149.4	0.00	0.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	**MD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	**North Reference:**	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	5.70	54.61	5,085.7	170.4	239.8	-154.6	0.00	0.00	0.00
5,200.0	5.70	54.61	5,185.2	176.1	247.9	-159.8	0.00	0.00	0.00
5,300.0	5.70	54.61	5,284.7	181.9	256.0	-165.0	0.00	0.00	0.00
5,400.0	5.70	54.61	5,384.2	187.6	264.1	-170.2	0.00	0.00	0.00
5,500.0	5.70	54.61	5,483.7	193.4	272.2	-175.5	0.00	0.00	0.00
5,600.0	5.70	54.61	5,583.2	199.2	280.3	-180.7	0.00	0.00	0.00
5,700.0	5.70	54.61	5,682.7	204.9	288.4	-185.9	0.00	0.00	0.00
5,800.0	5.70	54.61	5,782.2	210.7	296.5	-191.1	0.00	0.00	0.00
5,900.0	5.70	54.61	5,881.7	216.4	304.6	-196.4	0.00	0.00	0.00
6,000.0	5.70	54.61	5,981.2	222.2	312.7	-201.6	0.00	0.00	0.00
6,100.0	5.70	54.61	6,080.7	227.9	320.8	-206.8	0.00	0.00	0.00
6,200.0	5.70	54.61	6,180.2	233.7	328.9	-212.0	0.00	0.00	0.00
6,300.0	5.70	54.61	6,279.7	239.5	337.1	-217.3	0.00	0.00	0.00
6,400.0	5.70	54.61	6,379.2	245.2	345.2	-222.5	0.00	0.00	0.00
6,500.0	5.70	54.61	6,478.7	251.0	353.3	-227.7	0.00	0.00	0.00
6,600.0	5.70	54.61	6,578.2	256.7	361.4	-232.9	0.00	0.00	0.00
6,700.0	5.70	54.61	6,677.7	262.5	369.5	-238.1	0.00	0.00	0.00
6,800.0	5.70	54.61	6,777.2	268.2	377.6	-243.4	0.00	0.00	0.00
6,900.0	5.70	54.61	6,876.7	274.0	385.7	-248.6	0.00	0.00	0.00
7,000.0	5.70	54.61	6,976.3	279.7	393.8	-253.8	0.00	0.00	0.00
7,100.0	5.70	54.61	7,075.8	285.5	401.9	-259.0	0.00	0.00	0.00
7,200.0	5.70	54.61	7,175.3	291.3	410.0	-264.3	0.00	0.00	0.00
7,300.0	5.70	54.61	7,274.8	297.0	418.1	-269.5	0.00	0.00	0.00
7,400.0	5.70	54.61	7,374.3	302.8	426.2	-274.7	0.00	0.00	0.00
7,500.0	5.70	54.61	7,473.8	308.5	434.3	-279.9	0.00	0.00	0.00
7,600.0	5.70	54.61	7,573.3	314.3	442.4	-285.1	0.00	0.00	0.00
7,700.0	5.70	54.61	7,672.8	320.0	450.5	-290.4	0.00	0.00	0.00
7,800.0	5.70	54.61	7,772.3	325.8	458.6	-295.6	0.00	0.00	0.00
7,900.0	5.70	54.61	7,871.8	331.5	466.7	-300.8	0.00	0.00	0.00
8,000.0	5.70	54.61	7,971.3	337.3	474.8	-306.0	0.00	0.00	0.00
8,100.0	5.70	54.61	8,070.8	343.1	482.9	-311.3	0.00	0.00	0.00
8,200.0	5.70	54.61	8,170.3	348.8	491.0	-316.5	0.00	0.00	0.00
8,300.0	5.70	54.61	8,269.8	354.6	499.1	-321.7	0.00	0.00	0.00
8,400.0	5.70	54.61	8,369.3	360.3	507.2	-326.9	0.00	0.00	0.00
8,500.0	5.70	54.61	8,468.8	366.1	515.3	-332.1	0.00	0.00	0.00
8,600.0	5.70	54.61	8,568.3	371.8	523.4	-337.4	0.00	0.00	0.00
8,700.0	5.70	54.61	8,667.8	377.6	531.5	-342.6	0.00	0.00	0.00
8,800.0	5.70	54.61	8,767.3	383.4	539.6	-347.8	0.00	0.00	0.00
8,812.1	5.70	54.61	8,779.4	384.0	540.6	-348.4	0.00	0.00	0.00
8,900.0	4.39	54.61	8,866.9	388.5	546.9	-352.5	1.50	-1.50	0.00
9,000.0	2.89	54.61	8,966.7	392.2	552.1	-355.8	1.50	-1.50	0.00
9,100.0	1.39	54.61	9,066.7	394.4	555.1	-357.8	1.50	-1.50	0.00
9,192.3	0.00	0.00	9,159.0	395.0	556.0	-358.4	1.50	-1.50	0.00
KOP: 10 FNL & 450 FEL (Sec 10)									
9,200.0	0.92	179.49	9,166.7	394.9	556.0	-358.3	12.01	12.01	0.00
9,300.0	12.93	179.49	9,265.7	382.9	556.1	-346.3	12.01	12.01	0.00
9,400.0	24.94	179.49	9,360.2	350.5	556.4	-314.0	12.01	12.01	0.00
9,490.2	35.78	179.49	9,437.9	305.0	556.8	-268.5	12.01	12.01	0.00
FTP: 100 FNL & 450 FEL (Sec 10)									
9,500.0	36.95	179.49	9,445.8	299.2	556.9	-262.7	12.01	12.01	0.00
9,600.0	48.97	179.49	9,518.8	231.2	557.5	-194.8	12.01	12.01	0.00
9,700.0	60.98	179.49	9,576.1	149.4	558.2	-113.2	12.01	12.01	0.00
9,800.0	72.99	179.49	9,615.1	57.6	559.0	-21.4	12.01	12.01	0.00
9,900.0	85.00	179.49	9,634.2	-40.4	559.9	76.4	12.01	12.01	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	**MD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	**North Reference:**	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,942.1	90.06	179.49	9,636.0	-82.5	560.2	118.4	12.01	12.01	0.00
10,000.0	90.06	179.49	9,635.9	-140.4	560.8	176.2	0.00	0.00	0.00
10,100.0	90.06	179.49	9,635.8	-240.4	561.7	276.0	0.00	0.00	0.00
10,200.0	90.06	179.49	9,635.7	-340.4	562.5	375.9	0.00	0.00	0.00
10,300.0	90.06	179.49	9,635.6	-440.3	563.4	475.7	0.00	0.00	0.00
10,400.0	90.06	179.49	9,635.5	-540.3	564.3	575.6	0.00	0.00	0.00
10,500.0	90.06	179.49	9,635.4	-640.3	565.2	675.4	0.00	0.00	0.00
10,600.0	90.06	179.49	9,635.3	-740.3	566.1	775.3	0.00	0.00	0.00
10,700.0	90.06	179.49	9,635.2	-840.3	567.0	875.1	0.00	0.00	0.00
10,800.0	90.06	179.49	9,635.1	-940.3	567.9	974.9	0.00	0.00	0.00
10,900.0	90.06	179.49	9,635.0	-1,040.3	568.8	1,074.8	0.00	0.00	0.00
11,000.0	90.06	179.49	9,634.9	-1,140.3	569.7	1,174.6	0.00	0.00	0.00
11,100.0	90.06	179.49	9,634.8	-1,240.3	570.5	1,274.5	0.00	0.00	0.00
11,200.0	90.06	179.49	9,634.7	-1,340.3	571.4	1,374.3	0.00	0.00	0.00
11,300.0	90.06	179.49	9,634.6	-1,440.3	572.3	1,474.2	0.00	0.00	0.00
11,400.0	90.06	179.49	9,634.5	-1,540.3	573.2	1,574.0	0.00	0.00	0.00
11,500.0	90.06	179.49	9,634.4	-1,640.3	574.1	1,673.9	0.00	0.00	0.00
11,600.0	90.06	179.49	9,634.3	-1,740.3	575.0	1,773.7	0.00	0.00	0.00
11,700.0	90.06	179.49	9,634.2	-1,840.3	575.9	1,873.6	0.00	0.00	0.00
11,800.0	90.06	179.49	9,634.1	-1,940.3	576.8	1,973.4	0.00	0.00	0.00
11,900.0	90.06	179.49	9,634.0	-2,040.3	577.7	2,073.2	0.00	0.00	0.00
12,000.0	90.06	179.49	9,633.9	-2,140.3	578.6	2,173.1	0.00	0.00	0.00
12,100.0	90.06	179.49	9,633.8	-2,240.3	579.4	2,272.9	0.00	0.00	0.00
12,200.0	90.06	179.49	9,633.7	-2,340.3	580.3	2,372.8	0.00	0.00	0.00
12,300.0	90.06	179.49	9,633.6	-2,440.3	581.2	2,472.6	0.00	0.00	0.00
12,400.0	90.06	179.49	9,633.5	-2,540.3	582.1	2,572.5	0.00	0.00	0.00
12,500.0	90.06	179.49	9,633.4	-2,640.3	583.0	2,672.3	0.00	0.00	0.00
12,600.0	90.06	179.49	9,633.3	-2,740.3	583.9	2,772.2	0.00	0.00	0.00
12,700.0	90.06	179.49	9,633.2	-2,840.3	584.8	2,872.0	0.00	0.00	0.00
12,800.0	90.06	179.49	9,633.1	-2,940.2	585.7	2,971.9	0.00	0.00	0.00
12,900.0	90.06	179.49	9,633.0	-3,040.2	586.6	3,071.7	0.00	0.00	0.00
13,000.0	90.06	179.49	9,632.9	-3,140.2	587.5	3,171.6	0.00	0.00	0.00
13,100.0	90.06	179.49	9,632.8	-3,240.2	588.3	3,271.4	0.00	0.00	0.00
13,200.0	90.06	179.49	9,632.7	-3,340.2	589.2	3,371.2	0.00	0.00	0.00
13,300.0	90.06	179.49	9,632.6	-3,440.2	590.1	3,471.1	0.00	0.00	0.00
13,400.0	90.06	179.49	9,632.5	-3,540.2	591.0	3,570.9	0.00	0.00	0.00
13,417.8	90.06	179.49	9,632.5	-3,558.0	591.2	3,588.7	0.00	0.00	0.00
PPP2: 1321 FSL & 460 FEL (Sec 10)									
13,500.0	90.06	179.49	9,632.4	-3,640.2	591.9	3,670.8	0.00	0.00	0.00
13,600.0	90.06	179.49	9,632.3	-3,740.2	592.8	3,770.6	0.00	0.00	0.00
13,700.0	90.06	179.49	9,632.2	-3,840.2	593.7	3,870.5	0.00	0.00	0.00
13,800.0	90.06	179.49	9,632.1	-3,940.2	594.6	3,970.3	0.00	0.00	0.00
13,900.0	90.06	179.49	9,632.0	-4,040.2	595.5	4,070.2	0.00	0.00	0.00
14,000.0	90.06	179.49	9,631.9	-4,140.2	596.3	4,170.0	0.00	0.00	0.00
14,100.0	90.06	179.49	9,631.8	-4,240.2	597.2	4,269.9	0.00	0.00	0.00
14,200.0	90.06	179.49	9,631.7	-4,340.2	598.1	4,369.7	0.00	0.00	0.00
14,300.0	90.06	179.49	9,631.6	-4,440.2	599.0	4,469.5	0.00	0.00	0.00
14,400.0	90.06	179.49	9,631.5	-4,540.2	599.9	4,569.4	0.00	0.00	0.00
14,500.0	90.06	179.49	9,631.4	-4,640.2	600.8	4,669.2	0.00	0.00	0.00
14,600.0	90.06	179.49	9,631.3	-4,740.2	601.7	4,769.1	0.00	0.00	0.00
14,700.0	90.06	179.49	9,631.2	-4,840.2	602.6	4,868.9	0.00	0.00	0.00
14,739.8	90.06	179.49	9,631.2	-4,880.0	602.9	4,908.7	0.00	0.00	0.00
PPP3: 0 FNL & 460 FEL (Sec 15)									

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	**MD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	**North Reference:**	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,800.0	90.06	179.49	9,631.1	-4,940.2	603.5	4,988.8	0.00	0.00	0.00
14,900.0	90.06	179.49	9,631.0	-5,040.2	604.4	5,068.6	0.00	0.00	0.00
15,000.0	90.06	179.49	9,630.9	-5,140.2	605.2	5,168.5	0.00	0.00	0.00
15,100.0	90.06	179.49	9,630.8	-5,240.2	606.1	5,268.3	0.00	0.00	0.00
15,200.0	90.06	179.49	9,630.7	-5,340.2	607.0	5,368.2	0.00	0.00	0.00
15,300.0	90.06	179.49	9,630.6	-5,440.1	607.9	5,468.0	0.00	0.00	0.00
15,400.0	90.06	179.49	9,630.5	-5,540.1	608.8	5,567.8	0.00	0.00	0.00
15,500.0	90.06	179.49	9,630.4	-5,640.1	609.7	5,667.7	0.00	0.00	0.00
15,600.0	90.06	179.49	9,630.3	-5,740.1	610.6	5,767.5	0.00	0.00	0.00
15,700.0	90.06	179.49	9,630.2	-5,840.1	611.5	5,867.4	0.00	0.00	0.00
15,800.0	90.06	179.49	9,630.1	-5,940.1	612.4	5,967.2	0.00	0.00	0.00
15,900.0	90.06	179.49	9,630.0	-6,040.1	613.3	6,067.1	0.00	0.00	0.00
16,000.0	90.06	179.49	9,629.9	-6,140.1	614.1	6,166.9	0.00	0.00	0.00
16,100.0	90.06	179.49	9,629.8	-6,240.1	615.0	6,266.8	0.00	0.00	0.00
16,200.0	90.06	179.49	9,629.7	-6,340.1	615.9	6,366.6	0.00	0.00	0.00
16,300.0	90.06	179.49	9,629.6	-6,440.1	616.8	6,466.5	0.00	0.00	0.00
16,400.0	90.06	179.49	9,629.5	-6,540.1	617.7	6,566.3	0.00	0.00	0.00
16,500.0	90.06	179.49	9,629.4	-6,640.1	618.6	6,666.2	0.00	0.00	0.00
16,600.0	90.06	179.49	9,629.3	-6,740.1	619.5	6,766.0	0.00	0.00	0.00
16,700.0	90.06	179.49	9,629.2	-6,840.1	620.4	6,865.8	0.00	0.00	0.00
16,800.0	90.06	179.49	9,629.1	-6,940.1	621.3	6,965.7	0.00	0.00	0.00
16,900.0	90.06	179.49	9,629.0	-7,040.1	622.1	7,065.5	0.00	0.00	0.00
17,000.0	90.06	179.49	9,628.9	-7,140.1	623.0	7,165.4	0.00	0.00	0.00
17,100.0	90.06	179.49	9,628.8	-7,240.1	623.9	7,265.2	0.00	0.00	0.00
17,200.0	90.06	179.49	9,628.7	-7,340.1	624.8	7,365.1	0.00	0.00	0.00
17,300.0	90.06	179.49	9,628.6	-7,440.1	625.7	7,464.9	0.00	0.00	0.00
17,376.9	90.06	179.49	9,628.5	-7,517.0	626.4	7,541.7	0.00	0.00	0.00
PPP4: 2640 FSL & 460 FEL (Sec 15)									
17,400.0	90.06	179.49	9,628.5	-7,540.1	626.6	7,564.8	0.00	0.00	0.00
17,500.0	90.06	179.49	9,628.4	-7,640.1	627.5	7,664.6	0.00	0.00	0.00
17,600.0	90.06	179.49	9,628.3	-7,740.1	628.4	7,764.5	0.00	0.00	0.00
17,700.0	90.06	179.49	9,628.2	-7,840.1	629.3	7,864.3	0.00	0.00	0.00
17,800.0	90.06	179.49	9,628.1	-7,940.0	630.2	7,964.1	0.00	0.00	0.00
17,900.0	90.06	179.49	9,628.0	-8,040.0	631.0	8,064.0	0.00	0.00	0.00
18,000.0	90.06	179.49	9,627.9	-8,140.0	631.9	8,163.8	0.00	0.00	0.00
18,100.0	90.06	179.49	9,627.8	-8,240.0	632.8	8,263.7	0.00	0.00	0.00
18,200.0	90.06	179.49	9,627.7	-8,340.0	633.7	8,363.5	0.00	0.00	0.00
18,300.0	90.06	179.49	9,627.6	-8,440.0	634.6	8,463.4	0.00	0.00	0.00
18,400.0	90.06	179.49	9,627.5	-8,540.0	635.5	8,563.2	0.00	0.00	0.00
18,500.0	90.06	179.49	9,627.4	-8,640.0	636.4	8,663.1	0.00	0.00	0.00
18,600.0	90.06	179.49	9,627.3	-8,740.0	637.3	8,762.9	0.00	0.00	0.00
18,700.0	90.06	179.49	9,627.2	-8,840.0	638.2	8,862.8	0.00	0.00	0.00
18,800.0	90.06	179.49	9,627.1	-8,940.0	639.1	8,962.6	0.00	0.00	0.00
18,900.0	90.06	179.49	9,627.0	-9,040.0	639.9	9,062.5	0.00	0.00	0.00
19,000.0	90.06	179.49	9,626.9	-9,140.0	640.8	9,162.3	0.00	0.00	0.00
19,100.0	90.06	179.49	9,626.8	-9,240.0	641.7	9,262.1	0.00	0.00	0.00
19,200.0	90.06	179.49	9,626.7	-9,340.0	642.6	9,362.0	0.00	0.00	0.00
19,300.0	90.06	179.49	9,626.6	-9,440.0	643.5	9,461.8	0.00	0.00	0.00
19,400.0	90.06	179.49	9,626.5	-9,540.0	644.4	9,561.7	0.00	0.00	0.00
19,500.0	90.06	179.49	9,626.4	-9,640.0	645.3	9,661.5	0.00	0.00	0.00
19,600.0	90.06	179.49	9,626.3	-9,740.0	646.2	9,761.4	0.00	0.00	0.00
19,700.0	90.06	179.49	9,626.2	-9,840.0	647.1	9,861.2	0.00	0.00	0.00
19,800.0	90.06	179.49	9,626.1	-9,940.0	647.9	9,961.1	0.00	0.00	0.00
19,900.0	90.06	179.49	9,626.0	-10,040.0	648.8	10,060.9	0.00	0.00	0.00

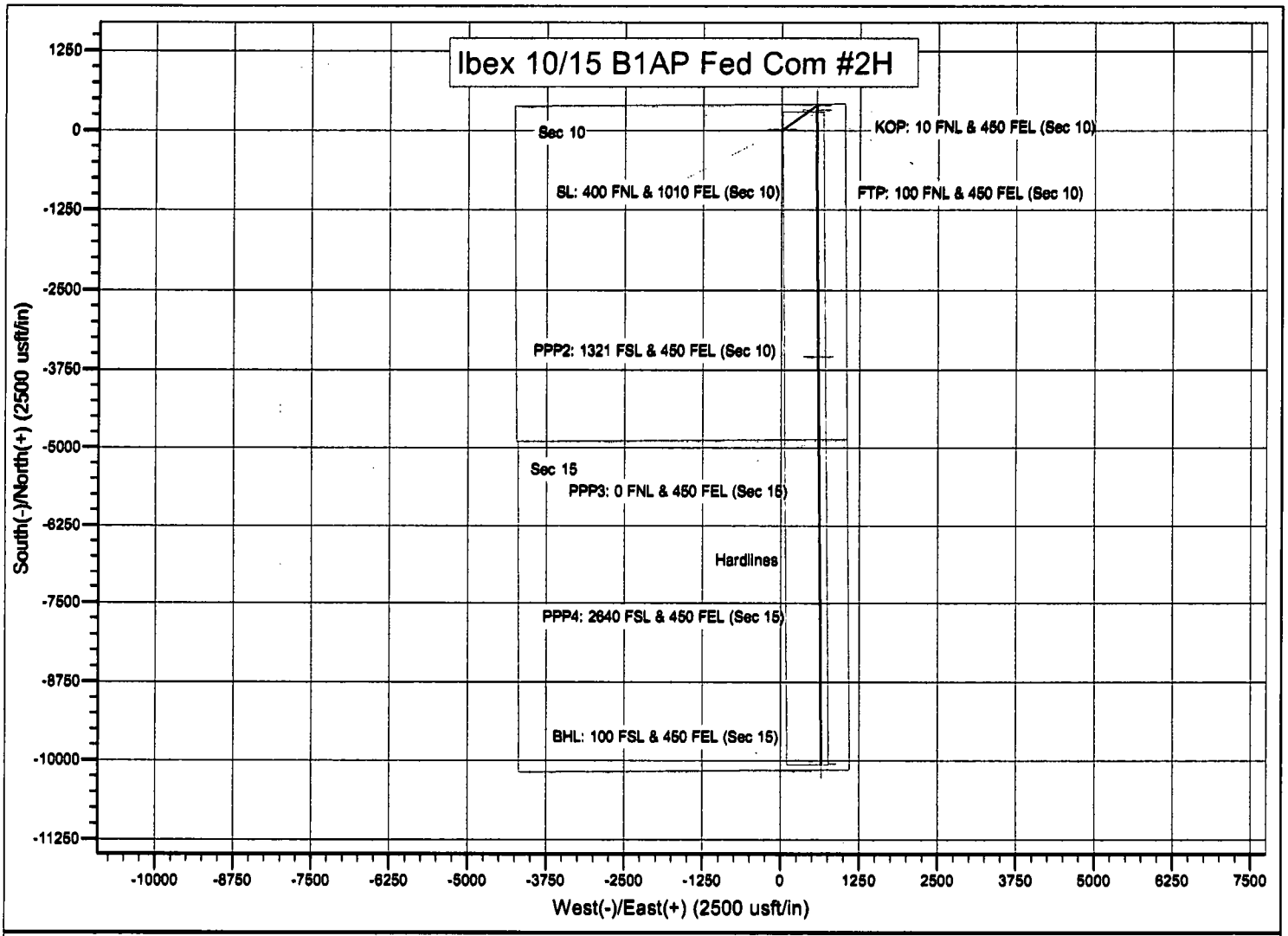
Database:	Hobbs	**Local Co-ordinate Reference:**	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	**MD Reference:**	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	**North Reference:**	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

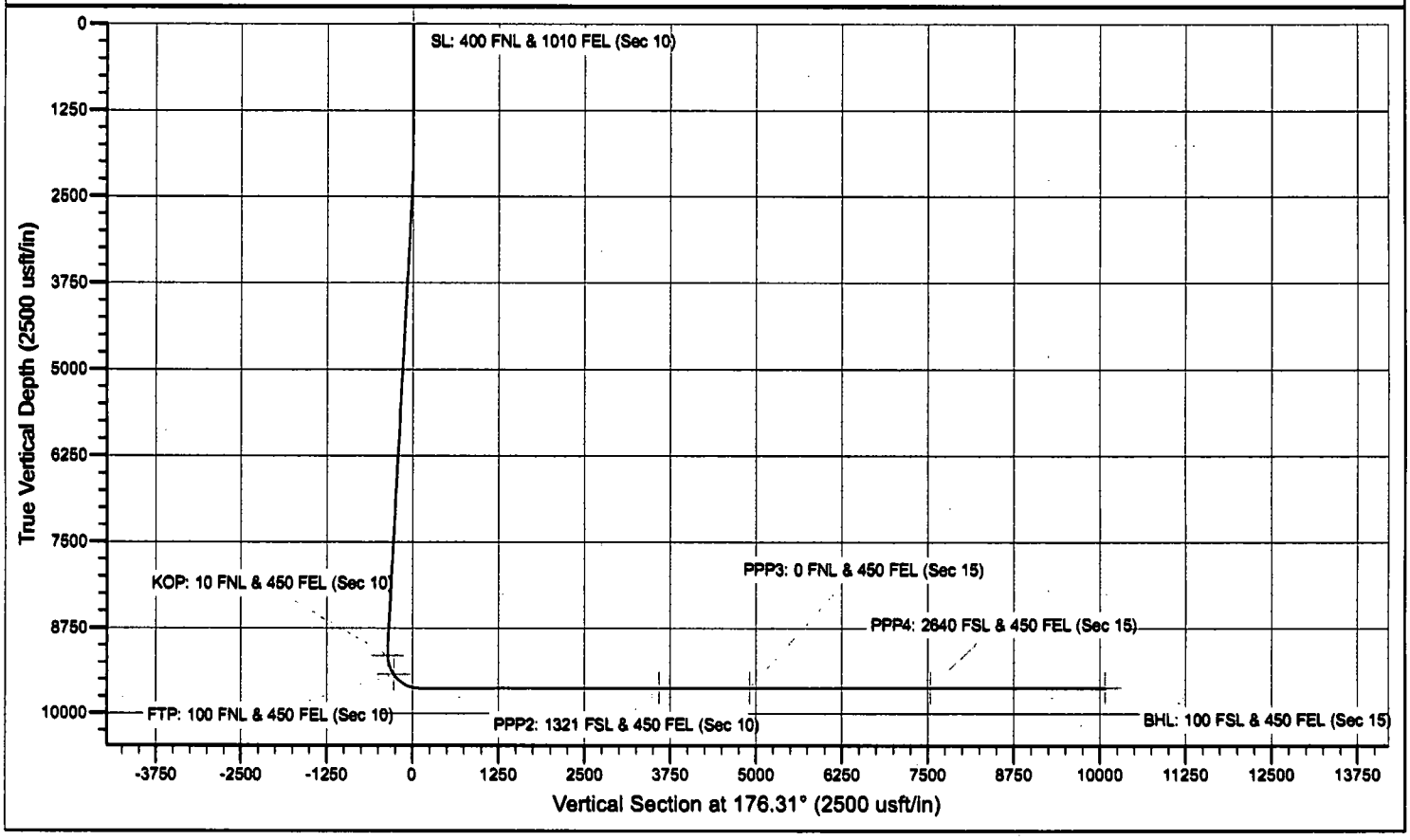
Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,918.0	90.06	179.49	9,626.0	-10,058.0	649.0	10,078.9	0.00	0.00	0.00
BHL: 100 FSL & 450 FEL (Sec 15)									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 400 FNL & 1010 FEL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	483,192.00	813,364.00	32.3252938	-103.4526863
KOP: 10 FNL & 450 FEL - plan hits target center - Point	0.00	0.00	9,159.0	395.0	556.0	483,587.00	813,920.00	32.3263669	-103.4508759
FTP: 100 FNL & 450 FE - plan hits target center - Point	0.00	0.00	9,437.9	305.0	556.8	483,497.00	813,920.80	32.3261195	-103.4508757
BHL: 100 FSL & 450 FE - plan hits target center - Point	0.00	0.00	9,626.0	-10,058.0	649.0	473,134.00	814,013.00	32.2976343	-103.4508535
PPP4: 2640 FSL & 450 I - plan hits target center - Point	0.00	0.00	9,628.5	-7,517.0	626.4	475,675.00	813,990.39	32.3046189	-103.4508590
PPP3: 0 FNL & 450 FEL - plan hits target center - Point	0.00	0.00	9,631.2	-4,880.0	602.9	478,312.00	813,966.93	32.3118673	-103.4508646
PPP2: 1321 FSL & 450 I - plan hits target center - Point	0.00	0.00	9,632.5	-3,558.0	591.2	479,634.00	813,955.17	32.3155012	-103.4508675


Ibex 10/15 B1AP Fed Com #2H
Sec 10
KOP: 10 FNL & 450 FEL (Sec 10)
SL: 400 FNL & 1010 FEL (Sec 10)
FTP: 100 FNL & 450 FEL (Sec 10)
PPP2: 1321 FSL & 450 FEL (Sec 10)
Sec 15
PPP3: 0 FNL & 450 FEL (Sec 15)
Hardlines
PPP4: 2640 FSL & 450 FEL (Sec 15)
BHL: 100 FSL & 450 FEL (Sec 15)
South(-)/North(+) (2500 usft/in)
West(-)/East(+) (2500 usft/in)


SL: 400 FNL & 1010 FEL (Sec 10)
KOP: 10 FNL & 450 FEL (Sec 10)
PPP3: 0 FNL & 450 FEL (Sec 15)
PPP4: 2640 FSL & 450 FEL (Sec 15)
FTP: 100 FNL & 450 FEL (Sec 10)
PPP2: 1321 FSL & 450 FEL (Sec 10)
BHL: 100 FSL & 450 FEL (Sec 15)
True Vertical Depth (2500 usft/in)
Vertical Section at 176.31° (2500 usft/in)

Intent [X] As Drilled [ ]

API #

Operator Name:	Property Name:	Well Number
MEWBOURNE OIL COMPANY	IBEX 10/15 B1AP FED COM	2H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	10	23S	34E		10	N	450	E	LEA

Latitude	Longitude	NAD
32.3263669	-103.4508759	83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	10	23S	34E		100	N	450	E	LEA

Latitude	Longitude	NAD
32.3261195	-103.4508757	83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	15	23S	34E		100	S	450	E	LEA

Latitude	Longitude	NAD
32.2976343	-103.4508535	83

Is this well the defining well for the Horizontal Spacing Unit? [Y]

Is this well an infill well? [N]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

1. Geologic Formations

TVD of target	9,636'	Pilot hole depth	NA
MD at TD:	19,918'	Deepest expected fresh water:	300'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler	1877		
Top of Salt	2212		
Base of Salt	4622		
Delaware (Lamar)	4982	Oil	
Bell Canyon	5110		
Cherry Canyon	5936		
Manzanita Marker	6037		
Brushy Canyon	7192		
Bone Spring	8467	Oil/Gas	
1st Bone Spring Sand	9612	Target Zone	
2nd Bone Spring Sand			
3rd Bone Spring Sand			
Abo			
Wolfcamp			
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

2. Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	1495'	13.375"	48	H40	STC	1.13	2.53	3.33	5.60
17.5"	1495'	1950'	13.375"	54.5	J55	STC	1.27	3.06	20.73	34.40
12.25"	0'	3452'	9.625"	36	J55	LTC	1.13	1.96	2.46	3.06
12.25"	3452'	4900'	9.625"	40	L80	LTC	1.21	2.26	12.55	15.81
8.75"	0'	9942'	7"	26	P110	LTC	1.31	2.09	2.47	3.21
6.125"	9192'	19918'	4.5"	13.5	P110	LTC	1.64	1.91	2.33	2.91
			BLM Minimum Safety Factor				1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_2O gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	1155	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	855	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	145	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 6037'						
Prod. Stg 2	505	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Liner	430	11.2	2.97	18	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	4700'	25%
Liner	9192'	25%

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

4. Pressure Control Equipment

Y	Variance: A variance is requested for use of a 5000 psi annular BOP with the 10,000 psi BOP stack. Please see attached description and procedure.

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12-1/4"	13-5/8"	5M	Annular	X	2,500#
			Blind Ram	X	5,000#
			Pipe Ram	X	
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. • Provide description here: See attached schematic.

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

5. Mud Program

TVD		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	1950	FW Gel	8.6-8.8	28-34	N/C
1950	4900	Saturated Brine	10.0	28-34	N/C
4900	9636	Cut Brine	8.6-9.5	28-34	N/C
9626	9636	OBM	10.0-13.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (9,192') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval
X	Gamma Ray	9,192' (KOP) to TD
	Density	
	CBL	
	Mud log	
	PEX	

Mewbourne Oil Company, Ibex 10/15 B1AP Fed Com #2H
Sec 10 & 15, T23S, R34E
SL: 400' FNL & 1010' FEL (Sec 10)
BHL: 100' FSL & 450' FEL (Sec 15)

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	6007 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole. Weighted mud for possible over-pressure in Wolfcamp formation.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
	H2S is present
X	H2S Plan attached

8. Other facets of operation

Is this a walking operation? If yes, describe.
Will be pre-setting casing? If yes, describe.

Attachments
___ Directional Plan
___ Other, describe

APD ID: 10400038567 **Submission Date:** 01/30/2019

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

IBEX10_15B1APFedCom2H_existingroadmap_20190128131138.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT **Row(s) Exist?** NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

IBEX10_15B1APFedCom2H_newroadmap_20190128131200.pdf

New road type: RESOURCE

Length: 1448.56 Feet **Width (ft.):** 30

Max slope (%): 3 **Max grade (%):** 3

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: none

New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Access surfacing type: OTHER

Access topsoil source: OFFSITE

Access surfacing type description: caliche

Access onsite topsoil source depth:

Offsite topsoil source description: Topsoil will be on edge of lease road

Onsite topsoil removal process:

Access other construction information: none

Access miscellaneous information: none

Number of access turnouts: 1 **Access turnout map:**

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: none

Road Drainage Control Structures (DCS) description: none

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

IBEX10_15B3APFedCom1H_existingwellmap_20190128112404.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Battery off site and south of the well pad.

Production Facilities map:

IBEX10_15B1APFedCom2H_productionfacilitymap_20190128131235.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Water source use type: DUST CONTROL, INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE CASING

Water source type: IRRIGATION

Describe type:

Source longitude: -103.25549

Source latitude: 32.22147

Source datum: NAD83

Water source permit type: PRIVATE CONTRACT,WATER WELL

Source land ownership: PRIVATE

Water source transport method: TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 1940

Source volume (acre-feet): 0.2500526

Source volume (gal): 81480

Water source and transportation map:

IBEX10_15B1APFedCom2H_watersourceandtransmap_20190128131303.pdf

Water source comments:

New water well? NO

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Section 6 - Construction Materials

Construction Materials description: Caliche

Construction Materials source location attachment:

IBEX10_15B1APFedCom2H_calichesourceandtransmap_20190128131320.pdf

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drill cuttings

Amount of waste: 940 barrels

Waste disposal frequency : One Time Only

Safe containment description: Drill cuttings will be properly contained in steel tanks (20 yard roll off bins.)

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec. 27 T20S R32E.

Waste type: SEWAGE

Waste content description: Human waste & grey water

Amount of waste: 1500 gallons

Waste disposal frequency : Weekly

Safe containment description: 2,000 gallon plastic container

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: City of Carlsbad Water Treatment facility

Waste type: GARBAGE

Waste content description: Garbage & trash

Amount of waste: 1500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Enclosed trash trailer

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL **Disposal location ownership:** PRIVATE

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

FACILITY

Disposal type description:

Disposal location description: Waste Management facility in Carlsbad.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Section 9 - Well Site Layout

Well Site Layout Diagram:

IBEX10_15B1APFedCom2H_wellsitelayout_20190128131340.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: IBEX 10/15 AP FED COM WELLS

Multiple Well Pad Number: 2

Recontouring attachment:

Drainage/Erosion control construction: None

Drainage/Erosion control reclamation: None

Well pad proposed disturbance (acres): 3.95	**Well pad interim reclamation (acres):** 0.55	**Well pad long term disturbance (acres):** 3.4
Road proposed disturbance (acres): 0.999	**Road interim reclamation (acres):** 0	**Road long term disturbance (acres):** 0
Powerline proposed disturbance (acres): 0	**Powerline interim reclamation (acres):** 0	**Powerline long term disturbance (acres):** 0
Pipeline proposed disturbance (acres): 0	**Pipeline interim reclamation (acres):** 2.9593663	**Pipeline long term disturbance (acres):** 2.9593663
Other proposed disturbance (acres): 0	**Other interim reclamation (acres):** 0	**Other long term disturbance (acres):** 0
Total proposed disturbance: 4.949	**Total interim reclamation:** 3.5093663	**Total long term disturbance:** 6.3593664

Disturbance Comments: In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils. Contaminated soil will not be stockpiled, but properly treated and handled prior to topsoil salvaging.
Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.
Topsoil redistribution: Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.
Soil treatment: NA

Existing Vegetation at the well pad: Various brush & grasses

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Various brush & grasses

Existing Vegetation Community at the road attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Existing Vegetation Community at the pipeline: NA

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: NA

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Bradley **Last Name:** Bishop

Phone: (575)393-5905 **Email:** bbishop@mewbourne.com

Seedbed prep: Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
Seed BMP: To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

Seed method: drilling or broadcasting seed over entire reclaimed area.

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: NA

Weed treatment plan attachment:

Monitoring plan description: vii. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion and invasive/noxious weeds are controlled.
Monitoring plan attachment:

Success standards: regrowth within 1 full growing season of reclamation.

Pit closure description: NA

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: NMSLO

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Disturbance type: WELL PAD

Describe:

Surface Owner: STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: NMSLO

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: NMSLO

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: MEWBOURNE OIL COMPANY

Well Name: IBEX 10/15 B1AP FED COM **Well Number:** 2H

Section 12 - Other Information

Right of Way needed? NO **Use APD as ROW?**

ROW Type(s):

ROW Applications

SUPO Additional Information: NONE

Use a previously conducted onsite? YES

Previous Onsite information: JAN 16 2019 Met w/RRC Surveying & staked location @ 205' FSL & 570' FEL, Sec 3, T23S, R34E, Lea Co., NM. Location unacceptable due to multiple buried pipelines in Sections 3 & 10. Re-staked location & 400' FNL & 1010' FEL, Sec 10, T23S, R34E, Lea Co., NM. (Elevation @ 3369'). Top soil 30 wide to the E. Reclaim E 60. Road off the SW corner heading W to Adobe Rd. Pad is 400 x 430. Will require BLM onsite for approval & arch study. Lat.: 32.32529415 N, Long.: -103.45268778 W NAD83.

Other SUPO Attachment

IBEX10_15B1APFedCom2H_interimreclamatiodiagram_20190128131609.pdf

IBEX10_15B1APFedCom2H_gascapturemap_20190128131625.pdf

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PWD Data Report

07/03/2019

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

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Bond Info Data Report

07/03/2019

Bond Information

Federal/Indian APD: FED

BLM Bond number: NM1693

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: