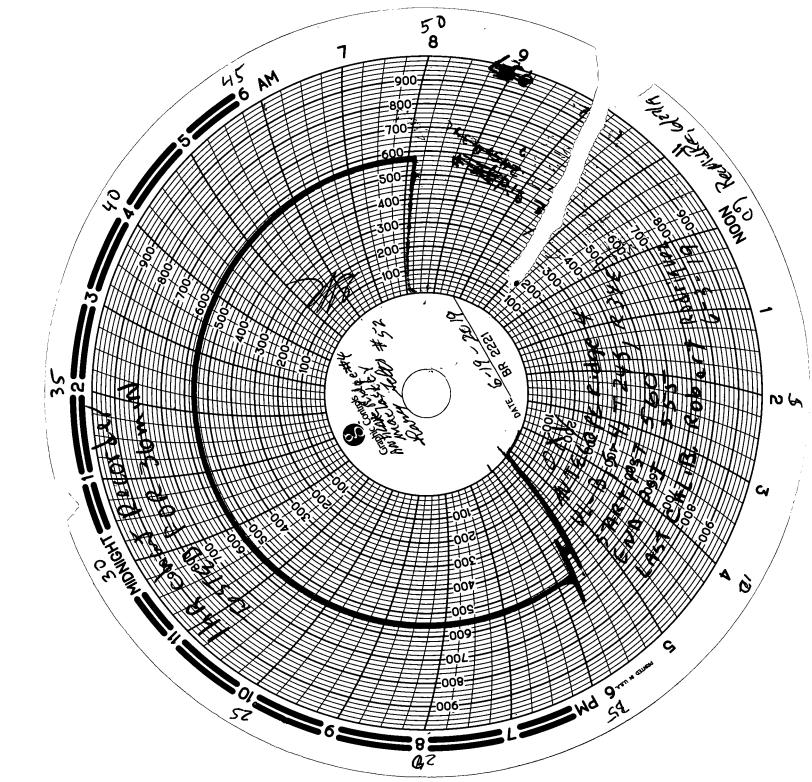
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		kico		Form C-103	
1625 N. Empoh Dr. Hobbs, NM 99240	Energy, Minerals and Natur	al Resources		Revised July 18, 2013	
District II – (575) 748-1283		W 30	ELL API NO. - 025 - スし	د. در	
811 S. First St., Artesia, NM-88210	OIL CONSERVATION	DIVISION $\frac{30}{5}$	Indicate Type of		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION OBBS Santa Fe, NM 87	cis Dr.	STATE	FEE D FU	
District IV – (505) 476-3460	Santa Fe, NM 87	505 6.	State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505	100,01 50/8				
SUNDRY NOTIC		7.	Lease Name or U	Jnit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL CRIN DEEPEN OR PLU	G BACK TO A) · · · · · · · · · · · · · · · · · · ·	
DIFFERENT RESERVOIR. USE "APPLICAPROPOSALS.)	ATION FOR TEXAIT" (FORM C-101) FO		intelate l'	lidge Unit	
1. Type of Well: Oil Well (Gas Well 🔲 Other Sw()	8.	Well Number	4	
2. Name of Operator		9.	OGRID Number		
OXY USA I	nc.	10	Pool name or V	16696 Vildeat	
3. Address of Operator P.O. Box 50250 Midland, TX 79710			SWI) Bell-Cherm Cany on		
4. Well Location		1.51/	on bell-cr	ronglany on	
l	190 feet from the North	\sim line and \sim 1	(O feet from	the east line	
Section 4	Township 245 Rai			County Lea	
,	11. Elevation (Show whether DR,				
	3562			·	
12. Check A	ppropriate Box to Indicate Na	iture of Notice, Re	ort or Other D)ata	
NOTICE OF INT	ENTION TO:	SUBSE	QUENT REP	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN		AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO			
DOWNHOLE COMMINGLE	_		_		
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:	MIT		
	ted operations. (Clearly state all p				
	k). SEE RULE 19.15.7.14 NMAC	. For Multiple Comple	tions: Attach we	libore diagram of	
				3	
proposed completion or reco					
				g	
proposed completion or reco	mpletion.				
	mpletion.				
proposed completion or reco	mpletion. 。450' Perfs- <u></u> 5245-5と			3	
proposed completion or reco	mpletion.			3	
TD-13320 PBTD-1. Notified NMOCD of casing	mpletion. - <u>450'</u> Perfs- <u>5245-5と</u> integrity test 24hrs in advance.	<u>ィフら</u> (IBP /Pkr- <u>'</u>	<u>5127'</u>		
TD-13320 PBTD-1. Notified NMOCD of casing	mpletion. 。450' Perfs- <u></u> 5245-5と	<u>ィフら</u> (IBP /Pkr- <u>'</u>	<u>5127'</u>		
TD-13320 PBTD-1. Notified NMOCD of casing	mpletion. - <u>450'</u> Perfs- <u>5245-5と</u> integrity test 24hrs in advance.	<u>ィフら</u> (IBP /Pkr- <u>'</u>	<u>5127'</u>		
TD-13320 PBTD-1. Notified NMOCD of casing	mpletion. - <u>450'</u> Perfs- <u>5245-5と</u> integrity test 24hrs in advance.	<u>ィフら</u> (IBP /Pkr- <u>'</u>	<u>5127'</u>		
TD-13320 PBTD-1. Notified NMOCD of casing	mpletion. - <u>450'</u> Perfs- <u>5245-5と</u> integrity test 24hrs in advance.	<u>ィフら</u> (IBP /Pkr- <u>'</u>	<u>5127'</u>		
proposed completion or reco TD-13320 PBTD-6 1. Notified NMOCD of casing and the complete state of the comple	Perfs-5245-56 integrity test 24hrs in advance. circulate well with treated water, pr	マログ CHBP/Pkr-1	<u>5127'</u>		
TD-13320 PBTD-1. Notified NMOCD of casing	mpletion. - <u>450'</u> Perfs- <u>5245-5と</u> integrity test 24hrs in advance.	マログ CHBP/Pkr-1	<u>5127'</u>		
proposed completion or reco TD-13320 PBTD-6 1. Notified NMOCD of casing and the complete state of the comple	Perfs-5245-56 integrity test 24hrs in advance. circulate well with treated water, pr	マログ CHBP/Pkr-1	<u>5127'</u>		
proposed completion or reco TD-13320 PBTD-6 1. Notified NMOCD of casing and the complete state of the comple	Perfs-5245-56 integrity test 24hrs in advance. circulate well with treated water, property test 24hrs in advance.	ressure test casing to	5127' 660_# for 30 i		
proposed completion or reco TD-13320 PBTD-6 1. Notified NMOCD of casing to the complete state of the complet	Perfs-5245-56 integrity test 24hrs in advance. circulate well with treated water, property test 24hrs in advance.	ressure test casing to	5127' 660_# for 30 i		
proposed completion or reco TD-13320 PBTD-4 1. Notified NMOCD of casing to the least of the le	Perfs-5245-52 integrity test 24hrs in advance. circulate well with treated water, property to the beautiful true and complete to the beautiful true.	ressure test casing to	5127' 60 # for 30 f	min.	
proposed completion or reco TD-13320 PBTD-6 1. Notified NMOCD of casing to the complete state of the complet	Perfs-5245-52 integrity test 24hrs in advance. circulate well with treated water, property to the beautiful true and complete to the beautiful true.	ressure test casing to	5127' 660_# for 30 i	min.	
proposed completion or reco TD-13320 PBTD-1 1. Notified NMOCD of casing to the least of the le	Perfs-5245-52 integrity test 24hrs in advance. circulate well with treated water, property to the beautiful property to	ressure test casing to	5127' 660 # for 30 a	6/27/19	
proposed completion or reco TD-13320 PBTD-1 1. Notified NMOCD of casing to the second secon	Perfs-5245-52 integrity test 24hrs in advance. circulate well with treated water, property to the beautiful property to	ressure test casing to stee: Regulatory Advisor	5127' 660 # for 30 a	6/27/19	
proposed completion or reco TD-13320 PBTD-1 1. Notified NMOCD of casing to the least of the le	Perfs-5245-58 integrity test 24hrs in advance. circulate well with treated water, property to the beautiful property to	ressure test casing to set of my knowledge an Regulatory Advisor david_stewart@ox	d belief. DATE_	6/27/19	
proposed completion or reco TD-13320 PBTD-1 1. Notified NMOCD of casing to the second secon	Perfs-5245-58 integrity test 24hrs in advance. circulate well with treated water, property to the beautiful property to	ressure test casing to stee: Regulatory Advisor	d belief. DATE_	6/27/19	



State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

RRA	DE	VHE	ďΔ	TEST	REP	\mathbf{n}

		BRADENHEAD II	201 KEPUKI	,		<u></u>
\bigcirc X	→ Operator			30-0	25-2	
Ante	Lope	roperty Name Kidse	_		4	vell No.
		1. Surface Loca	tion			
B 4 24	wrship 34 F	Gen from	N/S Line	Fret From	E/V Line	LCG County
	<u> </u>	Well Statu		L		1.6-7
YES TA'D WELL.	SHUT-IN YES	NO INJ	SWD) OIL	ODUCER GAS	.]	DATE
TES (10)	1 2.0		3110 011	GAG	<u>'</u>	· · · · · · · · · · · · · · · · · · ·
		OBSERVED I	<u>DATA</u>			
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod	Csng	(E)Tubing
Pressure	Ø	Ø	18	Pu	ff	1020
Flow Characteristics	D N					CO2
Puti' Steady Flow	YIN	Ø/ N 22 Ø / ③	Φ/ X		V / N Y / (S)	WTR_
Surges	170	7.3. 8/0)	¥189		V765	GAS
Down to nothing	(5)/ N	€ 10/ N	OIN		D/ N	Type of Fluid Injected for
Gas or Oil	170	Y/8	Y/(5)		Y / 🕅	Waterflood If applies.
Water	378	1/8	1/(3)		Y / (8)	†
Remarks - Please state for eac	h string (A,B,C,D,E) pert	inent information regarding ble	ed down or continuous bi	sild op if applies.		
Signature: B.R. Blis				OIL CONSERVATION DIVISION.		
Printed name: Benny R B):55				Entered into RBDMS		
Title:	,	01. 2	Re	-test		
E-mail Address: Lenv	7					· · · · · · · · · · · · · · · · · · ·
Date: 6-19-19	Phone: 4	32-631-4230				
	Witness: 🗷	wry free				