

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM100864

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RIO BLANCO 4 33 FED COM 3H

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**
Mail: **Rebecca.Deal@dvn.com**

9. API Well No.
30-025-43246-00-X1

3a. Address
**6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211**

3b. Phone No. (include area code)
Ph: **405-228-8429**

10. Field and Pool or Exploratory Area
GRAMA RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T23S R34E SWNW 2630FNL 400FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling & Casing Operations

(10/10/17 ? 10/19/17) Spud @ 15:00. TD 26? hole @ 2323?. RIH w/ 54 jts 20? 106# J-55 BTC csg, set @ 2317?. 1st Lead w/ 2920 sx CIC, yld 1.73 cu ft/sk. Tail w/ 1250 sx CIC, yld 1.33 cu ft/sk. 2nd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 3rd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. Disp w/ 807 bbbs BW. PT BOPE 250/1500 psi, OK. PT csg to 1500 psi, OK.

(10/20/17 ? 10/22/17) TD 17-1/2? hole @ 2323?. RIH w/ 82 jts 13-3/8? 68# J-55 BTC csg, set @ 3500?. Lead w/ 1740 sx CIC, yld 1.88 cu ft/sk. Tail w/ 745 sx CIC, yld 1.34 cu ft/sk. Disp w/ 517 bbbs disp. Circ 137 bbbs cmt to surf. PT choke manifold, manual IBOP back to pumps, TIW & dart valves, RAMS, HCR & Kill Line valves to 250/5000 psi, PT annular 250/3500, OK. PT csg to 1500 psi for 30 mins, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #394811 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/22/2017 (18JAS0286SE)**

Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 11/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 11/27/2017
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Hobbs**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #394811 that would not fit on the form

32. Additional remarks, continued

(10/22/15 ? 10/26/17) TD 12-1/4? hole @ 5170?. RIH w/ 114 jts 9-5/8? 40# J-55 BTC csg, set @ 5164?. 1st Lead w/ 470 sx CIC, yld 1.88 cu ft/sk. Tail w/ 580 sx CIC, yld 1.34 cu ft/sk. Disp w/ 368 bbls FW & BW. Drop DV Tool, set @ 3581.7?. 2nd Lead w/ 1035 sx CIC, yld 1.88 cu ft/sk. Tail w/ 230 sx CIC, yld 1.34 cu ft/sk. Disp w/ 269 bbls FW. Circ 135 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500OK. PT csg to 2765 psi for 30 mins, OK.

(10/27/17 ? 11/6/17) TD 8-3/4? hole @ 10,503? & 8-1/2? hole @ 17,772?. RIH w/ 419 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 17,765?. Lead w/ 495 sx cmt, yld 2.81 cu ft/sk. Tail w/ 1575 sx cmt, yld 1.47 cu ft/sk. Disp w/ 411 bbls disp. ETOC 3613?. RR @ 17:00.