

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/3/19
⁴ API Number 30-025-43246	⁵ Pool Name Grama Ridge; Bone Spring	⁶ Pool Code 28430
⁷ Property Code 316229	⁸ Property Name Rio Blanco 4-33 Fed Com	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	4	23S	34E		2630	North	400	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	22S	34E		255	North	10/10/201	West	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/3/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date 3/10/19	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
HOBBS OCD		
JUL 03 2019		

IV. Well Completion Data

V-10309

RECEIVED

²¹ Spud Date 10/10/17	²² Ready Date 4/3/19	²³ TD 17,772'	²⁴ PBTD 17,674'	²⁵ Perforations 10,592' - 17,620'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26	20	2317	6570 sx CIC; Circ 46		
17.5	13.375	3500	2485 sx CIC; Circ 574		
12.25	9.625	5164	2315 sx CIC; Circ 1356		
8.75 & 8.5	5.5	17765	2070 sx cmt; Circ 0		

V. Well Test Data

³¹ Date New Oil 4/3/19	³² Gas Delivery Date 4/3/19	³³ Test Date 5/2/19	³⁴ Test Length 24 hrs	³⁵ Thg. Pressure 545 psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1261 bbl	³⁹ Water 1073 bbl	⁴⁰ Gas 1269 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*
Printed name: Rebecca Deal
Title: Regulatory Analyst
E-mail Address: Rebecca.Deal@dmn.com
Date: 5/7/2019 Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *Jayen Sharp*
Title: *Atty Mgr*
Approval Date: 7-3-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM92199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RIO BLANCO 4-33 FED COM 3H9. API Well No.
30-025-4324610. Field and Pool or Exploratory Area
GRAMA RIDGE; BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dmv.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-228-84294. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T23S R34E Mer NMP SWNW 2630FNL 400FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion Ops Summary

08/21/2018-04/3/2019: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 3340'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,592'-17,620'. Frac totals 10,878,670# prop, 25,578 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 18712'. CHC, FWB, ND BOP. RIH w/ 299 jts 2-7/8" L-80 tbg, set @ 9961'. TOP.

SI status requested 9/20/18 to allow for simultaneous completions. Approved 10/4/18. Ops resumed 1/5/19.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #464319 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 05/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******Documents pending BLM approvals will
subsequently be reviewed and scanned**

Department or agency of the United

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM92199

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. Email: rebecca.deal@dvn.com			8. Lease Name and Well No. RIO BLANCO 4-33 FED COM 3H		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			9. API Well No. 30-025-43246		
3a. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool, or Exploratory GRAMA RIDGE, BONE SPRING		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 4 T23S R34E Mer NMP SWNW 2630FNL 400FWL At top prod interval reported below Sec 4 T23S R34E Mer NMP SWNW 2636FNL 455FWL At total depth Sec 33 T22S R34E Mer NMP NWNW 255FNL 370FWL			11. Sec., T., R., M., or Block and Survey or Area Sec 4 T23S R34E Mer NMP		
14. Date Spudded 10/10/2017			15. Date T.D. Reached 11/04/2017		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/03/2019			17. Elevations (DF, KB, RT, GL)* 3416 GL		
18. Total Depth: MD 17772 TVD 10309			19. Plug Back T.D.: MD 17674 TVD		
20. Depth Bridge Plug Set: MD TVD			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	106.0	0	2317		6570		0	46
17.500	13.375 J-55	68.0	0	3500		2485		0	574
12.250	9.625 J-55	40.0	0	5164	3582	2315		0	1356
8.750	5.500 P110RY	17.0	0	17765		2070		3613	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9961							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10592	17620	10592 TO 17620		813	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10592 TO 17620	10,878,670# PROP; 25,578 GAL ACID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/03/2019	05/02/2019	24	→	1261.0	1269.0	1073.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	545		→				1006	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #464317 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will
subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1695	2208	BARREN	RUSTLER	1695
SALADO	2205	5267	BARREN	SALADO	2205
B/SALT	5267	5322	BARREN	B/SALT	5267
DELAWARE	5322	8482	OIL/GAS	DELAWARE	5322
BONE SPRING	8482		OIL/GAS	BONE SPRING	8482

32. Additional remarks (include plugging procedure):

See attached as-drilled plat and directional survey

Production Casing as follows: TD 8-3/4" hole @ 10,503' & 8-1/2" hole @ 17,772'. RIH w/ 419 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 17,765'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #464317 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/07/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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