

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

HOBBS OGD  
RECEIVED  
JUL 23 2019

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address AMEREDEV OPERATING, LLC 5707 SOUTHWEST PARKWAY BUILDING I, SUITE 275 AUSTIN, TX 78735		<sup>2</sup> OGRID Number 372224
<sup>4</sup> API Number 30 - 025 - 45244		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name JAL; WOLFCAMP, WEST		<sup>6</sup> Pool Code 33813
<sup>7</sup> Property Code 322647	<sup>8</sup> Property Name Nandina 25 36 31 Federal Com	<sup>9</sup> Well Number 125H

**II. <sup>10</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	31	25S	36E	N	200	SOUTH	2270	East	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	25S	36E	N	91	North	2312	East	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F	TBD	NONE ASSIGNED		

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35103	Sunoco Partners Marketing & Terminals LP PO Box 4933, Houston, TX 77210	O
373554	SALT CREEK MIDSTREAM 20329 STATE HIGHWAY 249, 4th FLOOR HOUSTON, TX 77070	G
372224	AMEREDEV OPERATING, LLC 5707 SOUTHWEST PKWY BUILDING I, SUITE 275 AUSTIN, TX 78735	W
371677	Midcon Gathering, LLC 4295 San Felipe St., Houston, TX 79027	O

**IV. Well Completion Data**

V-11679

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
12-2-2018	5/18/2019	22635	22606	12204-22586 MD	N/A
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1200	1020		
12.25	9.625	5085	1500		
8.75	7.625	11341	1080		
6.75	5.5 Tubing - 2.875	22606 Tubing - 11450	1460		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water

Provide 24-hour Potential Test on form C-103 when available.

<sup>41</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Shane McNeely*

Printed name:  
Shane McNeely

Title:  
Engineer

E-mail Address:  
smcneely@amerede.com

Date:  
5/23/2019

Phone:  
737-300-4729

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: *7-3-19*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM137469

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
NANDINA FED COM 25 36 31 125H

2. Name of Operator  
AMEREDEV OPERATING LLC

9. API Well No.  
30-025-45244

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737)300-4700

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263620C / WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: Lot O / 200 FSL / 12270 FEL / LAT 32.0801266 / LONG -103.3030035  
At Proposed prod. zone: NWNE / 100 FNL / 2316 FEL / LAT

11. Country or Parish, State  
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-26-2019 MIRU/ Test Casing to 11,375 psi 30Min (Test Good)  
3-3-2019 MIRU / Perforate 22586-22457 (78 holes). Pump Injection Test  
3-8-2019 - 4-4-2019 Perforate 22439-12284 (5254 holes) 25,101,338 gal fluid / 26,491,007 lbs prop  
5-8-2019 - 5-13-2019 Drill Out Plugs to PBTD  
5-18-2019 Run 349 Jts 2-7/8" 7.6# L80 TBG & Packer @ 11450'

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Julia Steger

Title Engineer

Signature

*Julia Steger*

Date 06/27/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OMB No. 1004-0137  
Expires: July 31, 2010

**HOBBS OCD**  
**02/14/2019**  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

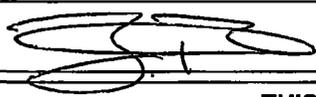
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM137469
2. Name of Operator AMEREDEV OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735	3b. Phone No. (include area code) (737)300-4700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: Lot O / 200 FSL / 2270 FEL / LAT 32.0501268 / LONG -103.3030035 At Proposed prod. zone: NWNE / 100 FNL / 2318 FEL / LAT 32.1080685 / LONG -103.3031685		8. Well Name and No. NANADINA FED COM 25 36 31 125H
		9. API Well No. 30-025-45244
		10. Field and Pool or Exploratory Area WC-025 G-09 S263620C / WOLFCAMP
		11. Country or Parish, State LEA, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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- Change FTP to 100' FSL / LAT 32.0798517 / LONG -103.3031585
- Change LTP to 100' FNL / LAT 32.1083437 / LONG -103.3031672
- Change BHL to 50' FNL / LAT 32.1084812 / LONG -103.3031672

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Zachary Boyd	Title Operations Superintendent
Signature 	Date 02/14/2019

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NMNM137469

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SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
AMEREDEV OPERATING LLC

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737)300-4700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: Lot O / 200 FSL / 2270 FEL / LAT 32.0801266 / LONG -103.3030035  
At Proposed prod. zone: NWNE / 200 FNL / 2318 FEL / LAT 32.1080685 / LONG -103.3031885

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
NANDINA FED COM 25 36 31 125H

9. API Well No.  
30-025-45244

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263620C / WOLFCAMP

11. Country or Parish, State  
LEA, NM

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12/9/2018 Run 122 [ts 9 5/8" 40# L80 BTC to 5085'

12/9/2018 Pressure tested lines to 3000 psi. Pump 20 bbls dye spacer. Pump 20 bbls gel spacer. Pump 527 bbls (1200 sks) lead cement 50:50:10 Class C: Poz:Gel w/ LCM fiber in first 50 bbl with 5.0% PF-044, 10.0% PF-020, 0.2% PF-153, @ 11.9 ppg and yield 2.47 cuft/sk. Pump 63 bbls (300 sks) tail cement Class H with 0.1% PF-153 @ 15.6 ppg and yield 1.18 cuft/sk. Full Returns. Bump Plug at 500 psi. Circulate 20 bbls cement to surface.

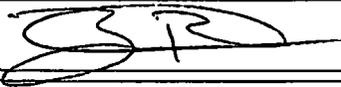
12/10/2018 Pressure test 9 5/8" casing to 1500 psi. Test OK.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Zachary Boyd

Title Operations Superintendent

Signature



Date 02/14/2019

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Title

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**JUL 03 2019**  
**RECEIVED**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM137469
2. Name of Operator AMEREDEV OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735	3b. Phone No. (include area code) (737)300-4700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: Lot O / 200 FSL / 2270 FEL / LAT 32.0801268 / LONG -103.3030035 At Proposed prod. zone: NWNE / 200 FNL / 2318 FEL / LAT 32.1080685 / LONG -103.3031685		8. Well Name and No. NANDINA FED COM 25 36 31 125H
		9. API Well No. 30-025-45244
		10. Field and Pool or Exploratory Area WC-025 G-09 S263620C / WOLFCAMP
		11. Country or Parish, State LEA, NM

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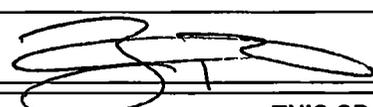
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
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12/27/2018 Run 267 Jts 7 5/8" P110 FJM casing to 11,341'

12/28/2018 Pressure test lines to 4000 psi. Pumped 20 bbls of chemical wash followed by, 20 bbls of fresh water. Pumped 387 bbls of lead cement (880 sks) @ 11.9 ppg (2.47 cuft/sk, 50:50:10 - Class H: Poz:Gel w/ 5% Salt + 10% Gel + .3% Fluid Loss + .4% Retarded + .125 lb/sk Cellophane + 3lb/sk Koseal + .4 lb/sk Defoamer + .2% Anti Settling. Pumped 44 bbls of tail cement (200 sks) @ 14.4 ppg (1.25 cuft/sk, 50:50:2- Poz:ClassH:Gel w/ .3% Fluid Loss + .1% Dispersant + .1% Retarder) Displaces 516 bbl, Bumped Plug final lift 2,410 psi. Bled back 3 bbl Floats Held. Returns diminished 330 bbl into displacement no cement circulated to surface.

12/29/2018 Tested Casing to 2500 psi for 30 min, Test Good

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Zachary Boyd	Title Operations Superintendent
Signature 	Date 02/14/2019

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LEA, NM

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1-31-2019 - Ran 538 Jts of 5-1/2" 20# P-110 to 22596'

2-1-2019 - Pressure tested lines to 6000 psi. Pumped 60 bbls of Tuned Spacer III @ 11.5 ppg. Pumped 184 bbls of lead cement (450 sks) @ 11.4 ppg (2.3 cuft/sk, "NeoCem") Pumped 219 bbls of tall cement (1010 sks) @ 14.5 ppg (1.22 cuft/sk, 50:50:2-Poz:Class H:Gel w/ 0.4% Fluid Loss + 0.25% Retarder). Shut Down, washed pump, dropped plug. Displaced 501 bbls fresh water, final lift 4700 psi bumped plug, pressured up to 5200 psi held 3 min bled back 9 bbls, floats held. Returns during full job. 70 bbl cement circulated to surface.

2-2-2019 - Released Rig

**HOBBS CCD**  
**JUL 03 2019**  
**RECEIVED**

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Zachary Boyd

Title Operations Superintendent

Signature 

Date 02/14/2019

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8. Well Name and No.  
NANDINA FED COM 25 36 31 125H

2. Name of Operator  
AMEREDEV OPERATING LLC

9. API Well No.  
30-025-45244

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737)300-4700

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263620C / WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: Lot O / 200 FSL / 2270 FEL / LAT 32.0801266 / LONG -103.3030035  
At Proposed prod. zone: NWNE / 200 FNL / 2318 FEL / LAT 32.1080685 / LONG -103.3031685

11. Country or Parish, State  
LEA, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/3/2018 - Spud Well 06:00hrs

12/4/2018 - Run 29 jts 13.375" 54.5# J-55 BTC surface casing. Run 11 centralizers, 2 on shoe track & 1 every 4th joint to surface. Casing set at 1,200' full returns for entire job.

12/4/2018 - Pressure test lines to 2500 psi. Pump 20 bbl dyed gel spacer. Pump 250 bbls (820 sks) lead cement Class "C" w/ 2% gel + 3lb/sk kol-seal + .125 lb/sk Cellophane + .4% defoamer @ 13.5 ppg yield 1.71 cuft/sk. Pump 48 bbls (200 sks) tail cement Class "C" + 2% Calcium Chloride @ 14.8 ppg Yield 1.34 cuft/sk. Drop plug and displace with 173 bbls freshwater. Bump plug @ 433 psi and pressure up to 1007 psi. Bled back 1 bbl. 100% returns throughout job. Circulate 140 bbls (459 sks) cement to surface. WOC 4Hrs. Test 13.375" J55 BTC to 1500 psi. Test OK.

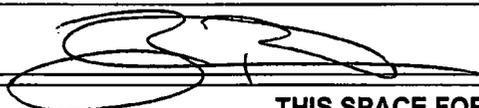
**HOBBS OCD**  
**JUL 03 2019**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Zachary Boyd

Title Operations Superintendent

Signature



Date 02/14/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45224
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease <sup>FED</sup> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Ameredev Operating, LLC		6. State Oil & Gas Lease No. NMNM137469
3. Address of Operator 5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735		7. Lease Name or Unit Agreement Name Nandina 25 36 31 Fed Com 125H
4. Well Location Unit Letter <u>O</u> : <u>200</u> feet from the <u>South</u> line and <u>2270</u> feet from the <u>East</u> line Section <u>31</u> Township <u>25S</u> Range <u>36E</u> NMPM Lea County		8. Well Number 125H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3014' GR		9. OGRID Number 372224
10. Pool name or Wildcat Jal / Wolfcamp		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

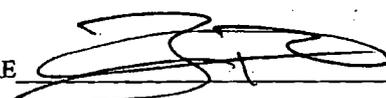
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>COMPLETION</u> <input checked="" type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Intent to Flow Test Nandina Fed Com 25-36-31 125H (Start Date 5-18-2019 - End Date 8-18-2019)

Spud Date: 2/3/2018 Rig Release Date: 3/10/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Supervisor DATE 5/17/2019

Type or print name Zachary Boyd E-mail address: zboyd@ameredev.com PHONE: 737-300-4700  
 For State Use Only **Accepted for Record Only**

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Submit To Appropriate District  
Two Copies  
District

Provide copy of 3160-4 submitted  
to BLM for approval  
Accepted for Record only

Mexico  
tural Resources

Form C-105  
Revised April 3, 2017

Director  
South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS OGD  
JUL 1 2019

1. WELL API NO.  
30-025-45244  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. NMNM137469

COMPLETION OR RECOMPLETION REPORT AND LOG

4. Report for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Nandina Fed Com 25-36-31  
6. Well Number:  
125H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Ameredev Operating, LLC

9. OGRID  
372224

10. Address of Operator  
5707 Southwest Parkway Bldg 1 Suite 270 Austin TX, 78735

11. Pool name or Wildcat  
WC-025 G-09 S263620G / Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	25S	36E	O	200	SOUTH	2270	EAST	Lea
BH:	B	30	25S	36E	B	91	NORTH	2312	EAST	Lea

13. Date Spudded 12/3/2018  
14. Date T.D. Reached 1/28/2019  
15. Date Rig Released 2/2/2019  
16. Date Completed (Ready to Produce) 5/18/2019  
17. Elevations (DF and RKB, RT, GR, etc.) 3014' GL 30' RKB

18. Total Measured Depth of Well 22635'  
19. Plug Back Measured Depth 22596'  
20. Was Directional Survey Made? yes  
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11910' TVD - 11681' TVD Wolfcamp B

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	1200'	17.5"	1020 sks	
9.625"	40	5085'	12.25"	1500 sks	
7.625"	29.7	11341'	8.75"	1080 sks	
2.875"	7.9	12478'	6.75"	220 sks	
5.5"	20	22596'	6.75"	1460 sks	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	11450'	11450'

26. Perforation record (interval, size, and number)  
Perforate 22586' to 12284' with 5332 holes 3.125"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
22586' - 12284' Frac w/ 25,101,338 gal fluid and 26,491,007 lbs prop

PRODUCTION

28. Date First Production 5/25/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) prod		
Date of Test 6/12/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period 19 days	Oil - Bbl 2115	Gas - MCF 2255	Water - Bbl. 3790	Gas - Oil Ratio 1.066
Flow Tubing Press. 400	Casing Pressure 950	Calculated 24-Hour Rate	Oil - Bbl. 2115	Gas - MCF 2255	Water - Bbl. 3790	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
flared

30. Test Witnessed By

31. List Attachments  
C102, C103, C104. Directional Survey, As-Completed Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 2/2/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Julia Steger* Printed Name Julia Steger Title Engineer Date 6/28/2019  
E-mail Address jsteger@amerdev.com

