

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brzoz Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address AMEREDEV OPERATING, LLC 5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275 AUSTIN, TX 78735		² OGRID Number 372224
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025 - 45311	⁵ Pool Name WC-025 G-09 S263619C; WOLFCAMP	⁶ Pool Code 98234
⁷ Property Code 322777	⁸ Property Name Golden Bell 26 36 06 Federal Com	⁹ Well Number 115H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	31	25S	36E	N	200	SOUTH	2350	East	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	26S	36E	N	51	South	2292	East	LEA

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number NONE ASSIGNED	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marketing & Terminals LP PO Box 4933, Houston, TX 77210	O
373554	SALT CREEK MIDSTREAM 20329 STATE HIGHWAY 249, 4th FLOOR HOUSTON, TX 77070	G
372224	AMEREDEV OPERATING, LLC 5707 SOUTHWEST PKWY BUILDING 1, SUITE 275 AUSTIN, TX 78735	W
371677	Midcon Gathering, LLC 4295 San Felipe St., Houston, TX 79027	O

IV. Well Completion Data

V-12099

²¹ Spud Date 11-11-2018	²² Ready Date 5/23/2019	²³ TD 22612	²⁴ PBDT 22612	²⁵ Perforations 12200-22561 MD	²⁶ DHC, MC N/A
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1208	1020		
12.25	9.625	5070	1550		
8.75	7.625	10667	500		
6.75	5.5 Tubing - 2.875	22612 Tubing - 11385	1540		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³
³⁷ Choke Size	³⁸ Oil	³⁹

Provide 24-hour Potential Test on form C-103 when available.

⁴¹ I hereby certify that the rules of the Oil Conservation I been complied with and that the information given above complete to the best of my knowledge and belief.

Signature: *Shane McNeely*

Printed name:
Shane McNeely
Title:
Engineer
E-mail Address:
smcneely@amerdev.com
Date:
5/23/2019
Phone:
737-300-4729

Approved by: *Shane McNeely*
Title: *Staff Mgr*
Approval Date: *7-3-19*

Documents pending BLM approval will subsequently be reviewed and scanned

HOBBBS OCD
 JUL 03 2019
 RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM137471

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Golden Bell Fed Com 26-36-06 115H

2. Name of Operator
AMEREDEV OPERATING LLC

9. API Well No.
30-025-45311

3a. Address
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)
(737)300-4700

10. Field and Pool or Exploratory Area
WC-025 G-09 S263619C / Wolfcamp

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: Lot O / 200 FSL / 2350 FEL / LAT 32.0801265 / LONG -103.3032618
At Proposed prod. zone: SWSE / 200 FSL / 2318 FEL / LAT 32.0510834 / LONG -103.3031112

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-1-2019 MIRU / Test Casing to 11,375 psi 30Min (Test Good)
3-4-2019 MIRU / Perforate 22612-22483 (78 holes). Pump Injection Test
3-9-2019 - 4-29-2019 Perforate 22463-12200 (5254 holes) 30,604,630 gal fluid / 32,891,580 lbs prop
5-3-2019 - 5-22-2019 Drill Out Plugs to PBTD
5-23-2019 Run 354 Jts 2-7/8" 7.9# L80 TBG & Packer @ 11358'

HOBBS OCD
JUL 03 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Julia Steger

Title Engineer

Signature 

Date 06/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known to make any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approval will subsequently be reviewed and scanned

United States any false,

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NMNM137471

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GOLDEN BELL 26 36 06 FED COM 115H

2. Name of Operator
AMEREDEV OPERATING LLC

9. API Well No.
30-025-45311

3a. Address
6707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)
(737) 300-4700

10. Field and Pool or Exploratory Area
WC-025 G-09 S263619C / WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: LOT O / 200 FSL / 2350 FEL / LAT 32.0801285 / LONG -103.3032818
At Proposed prod. zone: SWSE / 200 FSL / 2318 FEL / LAT 32.0510834 / LONG -103.3031112

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CASING/CEMENT</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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11/20/2018 - RU and Run 120 Jts 9-5/8" 40# HCL80 @ 5,070'

11/21/2018 - Pressure test lines to 2500 psi. Pumped 20 bbls of FW followed by 20 bbls of gelled spacer. Pumped 550 bbls of lead cement (1250 sks) @ 11.9 ppg (2.47 cuft/sk, 50:50:10 Class C:Poz:Gel. Pumped 63 bbls of tall cement (300 sks) @ 15.6 ppg (1.18 cuft/sk, Class H w/ 0.1% PF-153). Displaced with 378 bbls FW. No Returns // Contact BLM and prepared to Braden Head Squeeze

11/21/2018 - Establish Injection rate @ 2 bpm, pumped 330 bbl (750 sks @ 11.9 ppg (2.47 cuft/sk, 50:50:10 Class C:Poz:Gel) Flushed Lines // RDMO

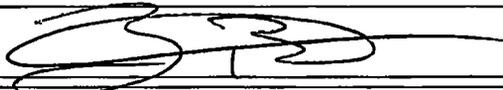
HOBBS OCD
JUL 03 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

ZACHARY BOYD

Title OPERATIONS SUPERINTENDENT

Signature



Date 12/11/2018

THIS SPACE FOR FEDERAL OPERATIONS

Documents pending BLM approval will subsequently be reviewed and scanned

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM137471

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GOLDEN BELL 26 36 06 FED COM 115H

2. Name of Operator
AMEREDEV OPERATING LLC

9. API Well No.
30-025-45311

3a. Address
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)
(737) 300-4700

10. Field and Pool or Exploratory Area
WC-025 G-09 S263619C / WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: LOT O / 200 FSL / 2350 FEL / LAT 32.0801265 / LONG -103.3032618
At Proposed prod. zone: SWSE / 200 FSL / 2318 FEL / LAT 32.0510834 / LONG -103.3031112

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CASING/CEMENT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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11/29/2018 - Run 252 Jts 7-5/8" 27.9# P-110 FJM Casing @ 10,667'

11/29/2018 - Pressure Test Lines // pump 20 bbls of chem wash followed by 20bbl FW, Pumped 131 bbls lead cement (300 sks) @ 11.9 ppg (2.47 cuft/sk, 50:50:10- Class H:Poz:Gel w 5% Salt + 10% Gel + .3% Fluid Loss + .2% Retarder + .125 lb/sk Cellophane + 3 lb/sk Kalseal + .4 lb/sk Defoamer .2% Anti Setting) Pumped 44 bbl tall cement (200 sks) @ 14.4 ppg (1.25 cuft/sk, 50:50:2 Poz:Class H:Gel w .3% Fluid Loss + .3% Dispersant + .1% Retarder) Displaced 484 bbl FW. Bumped on Calc, checked floats (Good) bled back 5 bbl // Good returns throughout job

HOBBS OCD
JUL 03 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
ZACHARY BOYD

Title OPERATIONS SUPERINTENDENT

Signature 

Date 12/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Title _____
Office _____

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SUBMIT IN TRIPLICATE - Other instructions on page 2.

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N/A

8. Well Name and No.
GOLDEN BELL 26 36 06 FED COM 115H

9. API Well No.
30-025-45311

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMEREDEV OPERATING LLC

3a. Address
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)
(737) 300-4700

10. Field and Pool or Exploratory Area
WC-025 G-09 S263619C / WOLFCAMP

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2-24-2019 Run 527 Jts 5.5 20# P110 to 22,600'

2-24-2019 Pressure test lines to 8000 psi. Pumped 60 bbl Tuned Spacer III @ 11.9 ppg Pumped 168 bbl Lead Cement(475 sks) @ 11.8 ppg (1.99 cuft/sk, "NeoCem") Pumped 232 bbls of Tall Cement (1065 sks) @ 14.5 ppg (1.22 cuft/sk, 50:50:2 POZ: Class H: Gel w/ 0.4% Fluid Loss + .35% Retarder).Dropped Plug and displaced with 500 bbl FW Bumped on calc.Tested floats 500 psi over lift, bled back 10 bbl (Floats Held). Full returns for entire job, 30 bbl spacer circulated to surface. Estimated TOC 1815'

2-25-2019 Release Rig

HOBBS OCD
JUL 03 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
ZACHARY BOYD

Title OPERATIONS SUPERINTENDENT

Signature 

Date 02/25/2019

THIS SPACE FOR FEDERAL OF

Approved by _____ Title _____
Office _____

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3b. Phone No. (include area code)
(737) 300-4700

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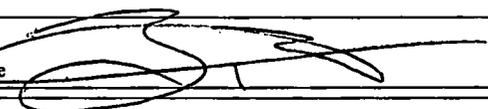
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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- 11/13/2018 - Spud Well
- 11/14/2018 - Run 29 Joints 13-3/8" 54.5# J55 Casing to 1209'
- 11/14/2018 - RU Cementers // Pressure test lines // Pump 20 bbl spacer // Pump Lead 250 bbl, 820 sks of Class C 13.5 ppg w/ PF-20 @ 2% PF-029 @ .125 lb/sk, PF-045 @ .40 lb/sk, PF-042 @ 3.0 lb/sk with 1.71 Yield, Pump Tail @ 48 bbls, 200 sks ClassC 14.8 ppg with PF-001 @ 2.00% with 1.34 Yield. Displace with 174 bbl FW // Circulation throughout job // 124 bbl cement to surface

HOBBS OCD
JUL 03 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
ZACHARY BOYD

Signature 

Title OPERATIONS SUPERINTENDENT

Date 12/11/2018

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Approved by _____ Title _____

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Documents pending BLM approval will subsequently be reviewed and scanned

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

**HOBBS OCD
 JUL 03 2019
 RECEIVED**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45311
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <i>Fed</i>
2. Name of Operator Ameredev Operating, LLC		6. State Oil & Gas Lease No. NMNM137471
3. Address of Operator 5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735		7. Lease Name or Unit Agreement Name Golden Bell Fed Com 26-36-06
4. Well Location Unit Letter <u>O</u> : <u>200</u> feet from the <u>South</u> line and <u>2350</u> feet from the <u>East</u> line Section <u>31</u> Township <u>25S</u> Range <u>36E</u> NMPM Lea County		8. Well Number 115H 9. OGRID Number 372224
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3014' GR		10. Pool name or Wildcat WC-025 G-09 S263619C / Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: COMPLETION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Intent to Flow Test Golden Bell Fed Com 26-36-06 115H (Start Date 5-18-2019 - End Date 8-18-2019)

**HOBBS OCD
 JUL 03 2019
 RECEIVED**

Spud Date: 11/13/2018 Rig Release Date: 2/25/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 6/28/2019

Type or print name Julia Steger E-mail address: jsteger@ameredev.com PHONE: 737-300-4700
For State Use Only

APPROVED BY: **Accepted for Record Only** TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs
 District II
 811 S. First
 District

Provide copy of 3160-4 submitted to BLM for approval Accepted for Record Only

New Mexico and Natural Resources
 Division
 South St. Francis
 Santa Fe, NM 87502

OBSS OCS RECEIVED
 10-0-2019

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-025-45311
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. NMNM137471

RECOMPLETION REPORT AND LOG

5. Lease Name or Unit Agreement Name
 Golden Bell Fed Com 26-36-06
 6. Well Number:
 115H

44 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Ameredev Operating, LLC

9. OGRID
 372224

10. Address of Operator
 5707 Southwest Parkway Bldg 1 Suite 270 Austin TX, 78735

11. Pool name or Wildcat
 WC-025 G-09 S263619C / Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	25S	36E	O	200	SOUTH	2350	EAST	Lea
BH:	O	7	26S	36E	O	51	SOUTH	2292	EAST	Lea

13. Date Spudded 11/11/2018 14. Date T.D. Reached 2/18/2019 15. Date Rig Released 2/24/2019 16. Date Completed (Ready to Produce) 5/23/2019 17. Elevations (DF and RKB, RT, GR, etc.) 3014' GL 30' RKB

18. Total Measured Depth of Well 22612' 19. Plug Back Measured Depth 22612' 20. Was Directional Survey Made? yes 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11896' TVD - 12099' TVD Wolfcamp A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	1208'	17.5"	1020 sks	
9.625"	40	5070'	12.25"	1550 sks	
7.625"	29.7	10667'	8.75"	500 sks	
5.5"	20	22612'	6.75"	1540 sks	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	11385'	11385'

26. Perforation record (interval, size, and number)
 Perforate 22561' to 12200' with 5332 holes 3.125"

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 22561' - 12200' AMOUNT AND KIND MATERIAL USED Frac w/ 30,604,630 gal fluid and 32,891,580 lbs prop

PRODUCTION

Date First Production 5/25/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) prod		
Date of Test 6/12/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period 19 days	Oil - Bbl 1975	Gas - MCF 1764	Water - Bbl. 3533	Gas - Oil Ratio 0.893
Flow Tubing Press. 350	Casing Pressure 725	Calculated 24-Hour Rate	Oil - Bbl. 1975	Gas - MCF 1764	Water - Bbl. 3533	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 flared

30. Test Witnessed By

31. List Attachments
 C102, C103, C104. Directional Survey, As-Completed Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 2/24/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Julia Steger* Printed Name Julia Steger Title Engineer Date 6/28/19
 E-mail Address jsteger@ameredev.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1206	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1402	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3345	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8402	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11719	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology