

HOBBS OCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC066438

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: Flow Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891001066X (Nm-68292x)

2. Name of Operator: KAISER FRANCIS OIL COMPANY
 Contact: CHARLOTTE VAN VALKENBURG
 E-Mail: Charlotv@kfoc.net

8. Lease Name and Well No.
BELL LAKE UNIT NORTH 201H

3. Address: TULSA, OK 74121-1468
 3a. Phone No. (include area code): Ph: 918-491-4314

9. API Well No.
30-025-44690-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 1 T23S R33E Mer NMP SWNW 2140FNL 325FWL 32.335052 N Lat, 103.533562 W Lon
 At top prod interval reported below Sec 1 T23S R33E Mer NMP NWSW 2502FSL 442FWL
 At total depth Sec 12 T23S R33E Mer NMP SWSW 66FSL 364FWL

10. Field and Pool, or Exploratory
OJO CHISO; BONE SPRING SW

11. Sec., T., R., M., or Block and Survey or Area
Sec 1 T23S R33E Mer NMP

12. County or Parish: LEA
 13. State: NM

14. Date Spudded: 09/07/2018
 15. Date T.D. Reached: 09/27/2018
 16. Date Completed: D & A Ready to Prod. 03/30/2019

17. Elevations (DF, KB, RT, GL)*
3517 GL

18. Total Depth: MD 18915 TVD 11042
 19. Plug Back T.D.: MD 18772 TVD 11046
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): NONE
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1205		1060	305	0	0
12.250	9.625 P110	47.0	0	5344		1610	529	0	0
8.500	5.500 P110	20.0	0	18900		2920	829	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	11189	18718	11189 TO 18718	0.000	1824	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11189 TO 18718	425252 BBLS FLUID AND 17994464 LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/08/2019	04/21/2019	24	→	429.0	826.0	2810.0			ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22	SI	2050.0	→	429	826	2810	1925	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #462778 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 9/30/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
AVALON BONE SPRING 1ST BONE SPRING LIME BONE SPRING 2ND	8884 9972 10424 10545				

32. Additional remarks (include plugging procedure):
See attached final survey

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #462778 Verified by the BLM Well Information System.
For KAISER FRANCIS OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 06/22/2019 (19DCN0122SE)

Name (please print) CHARLOTTE VAN VALKENBURG Title MGR., REGULATORY COMPLIANCE

Signature (Electronic Submission) Date 04/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****