

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC066438

- 1a. Type of Well ☒ Oil ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891001066X2. Name of Operator
KAISER FRANCIS OIL COMPANY E-Mail: Charlotv@kfoc.net

Contact: CHARLOTTE VAN VALKENBURG

8. Lease Name and Well No.
BELL LAKE UNIT NORTH 301H3. Address
TULSA, OK 74121-14683a. Phone No. (include area code)
Ph: 918-491-43149. API Well No.
30-025-44691-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 1 T23S R33E Mer NMP
At surface SWNW 2120FNL 325FWL 32.335110 N Lat, 103.533562 W Lon
Sec 1 T23S R33E Mer NMP
At top prod interval reported below NWSW 2482FSL 824FWL
Sec 12 T23S R33E Mer NMP
At total depth SWSW 103FSL 852FWL10. Field and Pool, or Exploratory
OJO CHISO; BONE SPRING SW11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T23S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
08/08/201815. Date T.D. Reached
11/29/201816. Date Completed
☐ D & A ☒ Ready to Prod.
04/01/201917. Elevations (DF, KB, RT, GL)*
3518 GL18. Total Depth: MD 19825
TVD 1204119. Plug Back T.D.: MD 19738
TVD 1204120. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
AIL TCOM22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1297		1170	338	0	0
12.250	9.625 P110	53.0	0	11632	4991	2695	1156	0	0
8.500	5.500 P110	20.0	0	19810		3215	904	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	12148	19746	12148 TO 19746	0.000	1941	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12148 TO 19746	435600 BBLs FLUID AND 21279185 LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
04/06/2019	04/21/2019	24	→	482.0	1341.0	1675.0	43.0	0.78
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
16	SI	3400.0	→	482	1341	1675	2782	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #462921 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 10/11/2019

ACCEPTED FOR RECORD
FLOWS FROM WELL

JUN 22 2019

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE